Office	State of New Mex	Form C-103			
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natura	al Resources	Revised July 18, 2013 WELL API NO. 30-005-20017		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283					
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc		STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 875	505	6. State Oil & Gas Lease No.		
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Cato San Andres Unit		
PROPOSALS.)	8. Well Number 73				
1. Type of Well: Oil Well       Image: Constraint of Constraints         2. Name of Operator	9. OGRID Number				
Cano Petro of New Mexico, Inc.			330485		
<ol> <li>Address of Operator</li> <li>801 Cherry Street Suite 3200 Unit</li> </ol>	10. Pool name or Wildcat Cato; San Andres				
4. Well Location	,		,		
Unit Letter A	660 feet from the	N line and	660_feet from theE line		
Section 16	Township 08S	Range 30E	NMPM County Chaves		
	11. Elevation (Show whether DR, I	U U	2		
	4072				
12. Check Aj	opropriate Box to Indicate Na	ture of Notice,	Report or Other Data		
NOTICE OF INT	ENTION TO:	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON	REMEDIAL WOR	K 🛛 ALTERING CASING 🗌		
		COMMENCE DRI			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	Т ЈОВ		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM		OTHER:	_		
OTHER:	ted operations (Clearly state all pe	• • • • • • •	d give pertinent dates, including estimated date		
			npletions: Attach wellbore diagram of		
proposed completion or reco		1			
MOCD plans to plug this wa	Il in accordance with the attached r	roadura and any	agreed modifications thereto		
NMOCD plans to plug this we	ll in accordance with the attached p	procedure and any	agreed modifications thereto.		
NMOCD plans to plug this we ESTIMATED START DATE	-	procedure and any	agreed modifications thereto.		
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ESTIMATED START DATE	. 3/15/21		agreed modifications thereto.		
ESTIMATED START DATE	-		agreed modifications thereto.		
ESTIMATED START DATE	. 3/15/21		agreed modifications thereto.		
ESTIMATED START DATE	Rig Release Date	e:			
ESTIMATED START DATE Spud Date:	Rig Release Date	e:	e and belief.		
	Rig Release Date	e:	e and belief.		
ESTIMATED START DATE Spud Date:	Rig Release Date pove is true and complete to the bes 	e: st of my knowledge d Representative_	e and belief.		
ESTIMATED START DATE Spud Date: Thereby certify that the information at SIGNATURE SIGNATURE SIGNATURE SIGNATURE	Rig Release Date bove is true and complete to the bes TITLE Authorized E-mail address:	e: st of my knowledg d Representative_ <u>drake@dwsrigs.cc</u>	e and belief.		

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## Cano Petro/NMOCD OWP

Plug And Abandonment Procedure

#### Cato San Andres Unit #73

660' FNL & 660' FEL, Section 16, T8S, R30E

Chaves County, NM / API 30-005-20017

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
- 2. Check casing, tubing, and Bradenhead pressures.
- 3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
- 4. ND wellhead and NU BOP. Function test BOP.
- 5. Un-set packer at 3237'. TOOH with 2-3/8" tubing.
- 6. P/U 4-1/2" bit or casing scraper on 2-3/8" work string and round trip as deep as possible above top perforation at 3276'.
- P/U 4-1/2" CR, RIH and set CR at +/- 3226'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.

- 8. RU wireline and run CBL with 500 psi on casing from CR at 3226' to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to Brandon Powell at <u>Brandon.powell@state.nm.us</u> upon completions of logging operations.
- 9. Rig up to pump cement down tubing. Pump water to establish rate down tubing.
- 10. Circulate wellbore with 9.5 ppg salt gel.

# NOTE: All Plugs Include 100% excess outside casing and 50% Excess inside casing

#### 11. Plug 1 (San Andres Perforations and Formation Top 3226'-2926', 25 Sacks Class C Cement)

Mix 25 sx Class C cement and spot a balanced plug inside casing to cover the San Andres perforations and formation top.

#### 12. Plug 2 (Yates and Rustler Formation Tops 1595'-972', 150 Sacks(Squeeze 100 sacks) Class C Cement)

RIH and perforate squeeze holes at 1595'. Establish injection rate into perforations at 1595'. Mix 150 sx Class C cement. Squeeze 100 sx outside casing leaving 50 sx inside casing to cover the Yates and Rustler formation tops.

#### 13. Plug 3 (Surface Casing Shoe 500'-Surface, 150 Sacks Class C Cement)

Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 150 sx cement and spot a balanced plug from 500' to surface, circulate good cement out of casing valve. TOH and LD tubing. Shut well in and WOC. If BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 500' and the annulus from the squeeze holes to surface. Shut in well and WOC.

14. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and restore location per BLM stipulations.

## Wellbore Diagram

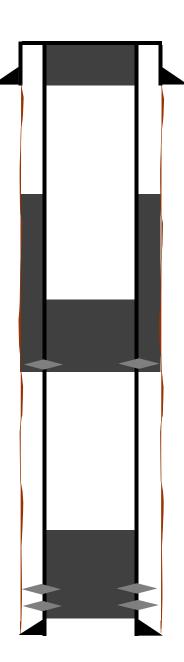
Cato San Andres Unit #073 API #: 30-005-20017 **Chaves County, New Mexico** 

Plug 3 Surface Casing 500 feet - Surface 8.625" 20# @ 450 ft 500 feet plug 150 sacks of Class C Cement Plug 2 1595 feet - 972 feet 623 feet plug 150 sacks of Class C Cement

Plug 1 3226 feet - 2926 feet 300 feet plug 25 sacks of Class C Cement

100 sacks squeezed

Formation Rustler - 1072 ft Yates - 1545 ft



**Production Casing** 4.5" 9.5# @ 3450 ft

District I 1625 N. French Dr., Hobbs, NM 88240

District II

District IV

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410 CONDITIONS

Action 19921

### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:	
J.A. DRAKE WELL SERVICE INC.	607 W Pinon	Farmington, NM87401	330485	19921	C-103F	
OCD Reviewer	Condition					
kfortner	See attached conditions of approval					