

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: NAILED IT FED COM Well Location: T26S / R30E / SEC 36 / County or Parish/State: EDDY /

LOT 4 / 32.0010601 / -103.8424129

Well Number: 201H Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMNM138850 Unit or CA Name: Unit or CA Number:

US Well Number: 3001546882 Well Status: Approved Application for Operator: TAP ROCK

Permit to Drill OPERATING LLC

Notice of Intent

Type of Submission: Notice of Intent

Type of Action Other

Date Sundry Submitted: 04/12/2021 Time Sundry Submitted: 12:10

Date proposed operation will begin: 04/12/2021

Procedure Description: Tap Rock would like to alter the casing plan for the Nailed it Fed Com 201H. Tap Rock is requesting permission to: • run one of the two options listed in the attached casing table - A three or four string design. • alter the second intermediate string from 7.625 inch 29.7 lb P-110 W-513 to 7.625 inch 29.7 P-110 W-441 casing. This casing will be run to 10220 ft MD. Casing spec has been attached. • have the option of running a DV tool during cementing operations. If no DV tool is ran, we would like to cement the intermediate section in a single stage.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Nailed_It_201_Casing_Table_20210311_20210412112801.pdf

7.625_29.7_P110ICY_W441_20210311150500_20210412112801.pdf

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eceived by OCD: 5/3/2021 6:15:38 PM Well Name: NAILED IT FED COM

Well Location: T26S / R30E / SEC 36 / LOT 4 / 32.0010601 / -103.8424129

County or Parish/State: EDDY/

NM

Zip:

Well Number: 201H

Type of Well: CONVENTIONAL GAS

Well Status: Approved Application for

WELL

Allottee or Tribe Name:

Lease Number: NMNM138850

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001546882

Operator: TAP ROCK

Permit to Drill

OPERATING LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: BILL RAMSEY
Signed on: APR 12, 2021 11:28 AM

Name: TAP ROCK OPERATING LLC

Title: Regulatory Analyst

Street Address: 523 PARK POINT DRIVE SUITE 200

City: GOLDEN State: CO

Phone: (720) 360-4028

Email address: BRAMSEY@TAPRK.COM

Field Representative

Representative Name:

Street Address:

City: State:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234 BLM POC Email Address: cwalls@blm.gov

Disposition: Approved **Disposition Date:** 04/30/2021

Signature: Chris Walls

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NAILED IT FED COM 201H

| Section | Hole Size | Casing Size | Standard | Tapered | Top MD | Bottom MD | Top TVD | BTM TVD | Grade | Weight | Thread | Collapse | Burst | Tension |
|------------------|-----------|--------------------|----------|---------|--------|------------------|---------|---------|-------|--------|--------|----------|-------|---------|
| Surface | 17 1/2 | 13 3/8 | API | No | 0 | 899 | 0 | 899 | J-55 | 54.5 | BUTT | 1.13 | 1.15 | 1.6 |
| 1st Intermediate | 12 1/4 | 9 5/8 | API | No | 0 | 3681 | 0 | 3677 | J-55 | 40 | BUTT | 1.13 | 1.15 | 1.6 |
| 2nd Intermediate | 8 3/4 | 7 5/8 | API | No | 0 | 3381 | 0 | 3377 | P-110 | 29.7 | BUTT | 1.13 | 1.15 | 1.6 |
| 2nd Intermediate | 8 3/4 | 7 5/8 | NON API | Yes | 3381 | 10220 | 3377 | 10202 | P-110 | 29.7 | W-441 | 1.13 | 1.15 | 1.6 |
| Production | 6 3/4 | 5 1/2 | NON API | No | 0 | 10020 | 0 | 10002 | P-110 | 20 | TXP | 1.13 | 1.15 | 1.6 |
| Production | 6 3/4 | 5 | NON API | No | 10020 | 15162 | 10002 | 10883 | P-110 | 18 | W-521 | 1.13 | 1.15 | 1.6 |

| Section | Dr | illed Interv | /al | Casing | Ctandard | standard Tapered | | Casing Set Depths | | | | Casing Details | | | | |
|--------------|-----------|--------------|-------|--------|----------|------------------|--------|-------------------|---------|---------|-------|----------------|--------|----------|-------|---------|
| Section | Hole Size | Тор | Btm | Size | Stanuaru | Tapereu | Top MD | Bottom MD | Top TVD | BTM TVD | Grade | Weight | Thread | Collapse | Burst | Tension |
| Surface | 17 1/2 | 0 | 909 | 13 3/8 | API | No | 0 | 899 | 0 | 899 | J-55 | 54.5 | BUTT | 1.13 | 1.15 | 1.6 |
| Intermediate | 9 7/8 | 909 | 8000 | 7 5/8 | API | No | 0 | 7700 | 0 | 7688 | P-110 | 29.7 | BUTT | 1.13 | 1.15 | 1.6 |
| intermediate | 8 3/4 | 8000 | 10230 | 7 5/8 | NON API | Yes | 7700 | 10220 | 7688 | 10202 | P-110 | 29.7 | W-441 | 1.13 | 1.15 | 1.6 |
| Production | 6 3/4 | 10230 | 15162 | 5 1/2 | NON API | No | 0 | 10020 | 0 | 10002 | P-110 | 20 | TXP | 1.13 | 1.15 | 1.6 |
| Production | 6 3/4 | 10230 | 15162 | 5 | NON API | No | 10020 | 15162 | 10002 | 10883 | P-110 | 18 | W-521 | 1.13 | 1.15 | 1.6 |

*OPTION TO RUN 3 STRING OR 4 STRING DESIGN

| Name | Туре | Top MD | Sacks | Yield | Cu. Ft | Weight | Excess | Cement | Additives |
|------------------|------|--------|-------|-------|--------|--------|--------|--------|--|
| Surface | Lead | 0 | 420 | 1.65 | 693 | 13.5 | 100% | С | 5% NCI + LCM |
| Surface | Tail | 499 | 412 | 1.35 | 556 | 14.8 | 100% | С | 5% NCI + LCM |
| 1st Intermediate | Lead | 0 | 698 | 2.18 | 1522 | 12.7 | 65% | С | Bentonite + 1% CaCL2 + 8% NaCl + LCM |
| 1st intermediate | Tail | 2945 | 286 | 1.33 | 380 | 14.8 | 65% | С | 5% NaCl + LCM |
| 2nd Intermediate | Lead | 3381 | 276 | 2.87 | 792 | 11.5 | 35% | TXI | Fluid Loss + Dispersant + Retarder + LCM |
| Zna intermediate | Tail | 9220 | 87 | 1.56 | 136 | 13.2 | 35% | Н | Fluid Loss + Dispersant + Retarder + LCM |
| Production | Tail | 9720 | 446 | 1.71 | 763 | 14.2 | 25% | Н | Fluid Loss + Dispersant + Retarder + LCM |

| Name | е | Туре | Top MD | Sacks | Yield | Cu. Ft | Weight | Excess | Cement | Additives |
|--------------|--------------|---------|--------|-------|-------|--------|--------|--------|--------|--|
| Curfac | Lead | | 0 | 420 | 1.65 | 693 | 13.5 | 100% | С | 5% NCI + LCM |
| Surrac | Surface Tail | | 499 | 422 | 1.35 | 570 | 14.8 | 100% | С | 5% NCI + LCM |
| | Ctago 1 | Lead | 0 | 1266 | 2.4 | 3037 | 11.5 | 65% | С | Fluid Loss + Dispersant + Retarder + LCM |
| Intermediate | Stage 1 | Tail | 9220 | 106 | 1.56 | 166 | 13.2 | 65% | С | Fluid Loss + Dispersant + Retarder + LCM |
| intermediate | Stage 2 | Primary | 0 | 534 | 2.4 | 1283 | 11.5 | 65% | С | Bentonite + 1% CaCL2 + 8% NaCl + LCM |
| | DVT | 36 | 31 | | | | | | | |
| Product | tion | Primary | 9720 | 446 | 1.71 | 763 | 14.2 | 25% | Н | Fluid Loss + Dispersant + Retarder + LCM |

*OPTION TO RUN DV TOOL IF NECESSARY

| Name | Тор | Bottom | Туре | Mud Weight | Visc | Fluid Loss |
|----------------|-------|--------|--------------|------------|-------|------------|
| Surface | 0 | 899 | FW Spud Mud | 8.30 | 28 | NC |
| Intermediate | 899 | 3681 | Brine Water | 10.00 | 30-32 | NC |
| Intermediate 2 | 3681 | 10220 | FW/Cut Brine | 9.00 | 30-32 | NC |
| Production | 10220 | 15162 | Oil Base Mud | 11.50 | 50-70 | <10 |

| Name | Тор | Bottom | Туре | Mud Weight | Visc | Fluid Loss |
|--------------|-------|--------|--------------|------------|-------|------------|
| Surface | 0 | 899 | FW Gel | 8.30 | 28 | NC |
| Intermediate | 899 | 10230 | Brine Water | 10.00 | 30-32 | NC |
| Production | 10230 | 15162 | Oil Base Mud | 11.50 | 50-70 | <10 |

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 26744

COMMENTS

| Operator: | OGRID: | Action Number: | Action Type: |
|--|--------|----------------|--------------|
| TAP ROCK OPERATING, LLC 523 Park Point Drive | 372043 | 26744 | C-103A |
| Suite 200 Golden, CO80401 | | | |

| Created By | Comment | Comment Date |
|------------|------------------------|--------------|
| kpickford | KP GEO Review 5/5/2021 | 05/05/2021 |

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 26744

CONDITIONS OF APPROVAL

| Operator: | | OGRID: | Action Number: | Action Type: |
|---------------------------|----------------------|--------|----------------|--------------|
| TAP ROCK OPERATING, LLC | 523 Park Point Drive | 372043 | 26744 | C-103A |
| Suite 200 Golden, CO80401 | | | | |

| OCD Reviewer | Condition |
|--------------|---|
| kpickford | Adhere to previous NMOCD Conditions of Approval |