Received by OS Submit To Appropr			1 10:0	1:23 AN		State of Ne	w M	exic	co							Fo	<u> </u>	
Two Copies District I				Eı		Minerals and				sources					F	evised	April 3, 2017	
1625 N. French Dr. District II					1. WELL API NO. 30-025-47745						45							
811 S. First St., Art <u>District III</u>			Oil Conservation Division					2. Type of Le										
1000 Rio Brazos Ro District IV	l., Aztec, l	NM 87410)	1220 South St. Francis Dr.					STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.									
1220 S. St. Francis				<u> </u>		Santa Fe, N				1.00		3. State Off &	z Gas	Lease N	J.			
4. Reason for fili		LEII	ON OI	R REC	OMPL	ETION RE	POR	KI A	ND	LOG		5. Lease Nam	a or I	Init A are	amant No	ıma		
COMPLETI	J	PORT (I	Fill in bo	xes #1 thro	ough #31	for State and Fee	e wells	only))		-	Mulva Fed Co	m	mi Agic	ciliciti iva	inic		
C-144 CLOS											l/or		1	34H				
7. Type of Comp NEW V		□ WOR	KOVER	☐ DEEI	PENING	□PLUGBACI	K 🗖 I	OIFFE	EREN	T RESERV	/OIR	OTHER						
8. Name of Opera	tor			RATING, LLC						9. OGRID 372043								
10. Address of Op												11. Pool name	or W	ildcat				
523 PAI	RK POI	NT DI	RIVE, S	SUITE 2	.00, GO	LDEN, CO						WC-025 G-09 S243532M;WOLFBONE						
12.Location Surface:	Unit Ltr	Se	ection	_	nship	Range Lot		F		Feet from the		N/S Line		Feet from the		Line	County	
BH:	P		27		24-S	35-E		-		235		South		741	+	ast	Lea	
13. Date Spudded	H	ate T.D.	3 Reached		25-S Date Rio	35-E Released		-	16	2638	leted	North I (Ready to Produc		630 uce) 17		ast	Lea and RKB,	
10/17/2020	12/6/	2020	reachee			12/10	/2020		2/13	3/2021				I	RT, GR, e	etc.) 3278	3	
18. Total Measured Depth of Well 20275'				Plug Bac 216'	Back Measured Depth			20. Yes). Was Directional es		al Survey Made? 21. Ty Gamm		ype Electric and Other Logs Run na					
22. Producing Interval(s), of this completion - T			n - Top, B	p, Bottom, Name 12451' - 20145'					Wolfbone									
23.					CAS	ING REC	ORI) (R	Repo	ort all st	ring	gs set in w	ell)					
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED							PULLED											
13.375" 54.5 1045' 17.5" 905 sks																		
9.625" 40 5300' 12.25" 1603 sks																		
7.625" 29.7 11335' 8.75" 585 sks 5.5" 23 20259' 6.75" 1101 sks																		
5.5			23			20239	-			0.75		1101	585					
24.					LIN	ER RECORD					25.	Т	UBI	NG REC	CORD			
SIZE	TOP]	BOTTOM		SACKS CEM	ENT	SCR	REEN		SIZ	Œ	D	EPTH SE	T	PACK	ER SET	
												2.875"	-	1183	9'		11816'	
26 Perforation	record (i	nterval	size and	number)				27	ACI	тона п	ED	ACTUDE CE	MEN	IO2 TL	IEE7E	ETC		
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																		
Desferate from 40454 ft to 00445 ft 0 005					حماحط طم		- 1 4-			51' - 20145		1					mesh sand.	
Perforate from 1	Perforate from 12451 ft to 20145 ft, 2 SPF, .46 inch holes with 988 total shots 12451' - 20145' 38 stage frac with 19,419,099 lbs of 100 mesh sand.																	
							DDC	\DI	IOT	CION								
28. Date First Produc	tion		Drog	luction Me	athod (Fl	owing, gas lift, pa				TION		Well Status	(Pro	d or Shu	t in)			
2/26/202			Flov		zuiou (1·10	owing, gus iiji, pi	umping	5 - 512	e uno	і іуре ритр,	,	Well Status	,	ducing	<i>i-iii)</i>			
Date of Test	<u> </u>	s Tested		Choke Siz	ze	Prod'n For		Oil -	- Bbl		Gas	s - MCF		ater - Bb	1.	Gas - C	Dil Ratio	
3/6/2021				Test Period		ı <u>ı</u>		212			4876		898					
Flow Tubing		ng Pressu		Calculated	1 24-	Oil - Bbl.		(Gas -	MCF	,	Water - Bbl.		Oil Gr	avity - A	I PI - <i>(Cor</i>	r.)	
Press.	1492	_		Hour Rate	•	2369		1	2129)		4876						
29. Disposition of	Gas (So	ld, used _.	for fuel,	vented, etc	c.) Sold	•							30.	Γest Witn	essed By			
31. List Attachme		otional C	· · · · · · · · · · · · · · · · · · ·															
Directional Survey, Gamma 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. [33. Rig Release Date:																		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
				_		Latitude						Longitude					D83	
I hereby certif			rmatio	n shown]	Printed		is tr	rue a	ınd compi	lete	to the best o	f my	knowle	edge an	d beliej	<i>-</i>	
Signature /	Kanzy	,			-	Name Bill Ra	msey			Tit	le R	legulatory Ana	lyst			Date	5/8/2021	
E-mail Address bramsey@ta+																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS

			SANDS O	R ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORT	ANT WATER SANDS		
Include data on rate of water	er inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
,				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
571	1165		Rustler	12214	12304		Bone Spring W
1165	4876		Top of Salt	12304	12401		Wolfcamp A X
4876	5112		Base of Salt	12401	12575		Wolfcamp A Y
5112	5157		Deleware	12575			Wolfcamp A Lower
5157	5188		Lamar				
5188	5237		Ramsey				
5237	6119		Bell				
6119	7694		Cherry Canyon				
7694	8925		Brushy Canyon				
8925	8962		Bone Spring Lime				
8962	9189		Upper Avalon				
9189	9733		Middle Avalon				
9733	10109		Lower Avalon				
10109	10734		1st Bone Spring Sand				
10734	11836		2nd Bone Spring Sand				
11836	12214		3rd Bone Spring Sand				

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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 27713

CONDITIONS OF APPROVAL

Operator:		OGRID:	Action Number:	Action Type:
TAP ROCK OPERATING, LLC	523 Park Point Drive	372043	27713	C-105
Suite 200 Golden, CO80401				

OCD Reviewer	Condition
plmartinez	None