Received by OC Submit To Appropria Two Copies	<b>CD: 5/11</b> ate District (	/2021 1 Office	0:03:1	9 AM_		State of Ne	w M	lexio	20							Fo	<u>Page 1 o</u> rm C-105
District I		Energy, Minerals and Natural Resources							Revised April 3 2017								
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210				Oil Concernation Division							1. WELL API NO. 30-025-47747						
District III		Oil Conservation Division							2. Type of Le								
1000 Rio Brazos Rd. District IV		1220 South St. Francis Dr.						L	STA'		FEE		ED/INDI	AN			
1220 S. St. Francis D				Santa Fe, NM 87505							3. State Oil &	z Gas L	lease No	0.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
										5. Lease Nam		it Agre	ement Na	ame			
										Mulva Fed Com 6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										or	218H						
<ol> <li>Type of Complexity</li></ol>		WORKOV	ver 🗖	DEEPEI	VING	<b>D</b> PLUGBACK		DIFFE	ERENT RE	ESERV	OIR	□ OTHER					
New Well       WORKOVER       DEEPENING       PLUGBACK       DIFFERENT RESERVOID         8. Name of Operator       TAP ROCK OPERATING, LLC												9. OGRID 372043					
10. Address of Op					, 22							11. Pool name or Wildcat					
		T DRIV	E, SUI	TE 200	, GO	LDEN, CO				WC-025 G-09 S243532M;WOLFBONE							
	Unit Ltr	Section		Townsh		Range	Lot	Feet		from th	ne	N/S Line			E/W	E/W Line County	
Surface:	P		7	24-	1	35-E		-		210	+	South		741		ast	Lea
BH:	Н		3	25-		35-E		-		2641	+	North		349		ast	Lea
13. Date Spudded	14. Date	T.D. Rea				Released	/2000		16. Date	Comple	eted (	(Ready to Prod		1	7. Eleva	tions (DF	and RKB,
10/17/2020	11/18/2			10.7		<sup>2</sup> 11/21,		)	2/19/202	21						etc.) 3278	
18. Total Measured	-			20241		ek Measured Dep	th		20. Was Yes	Directi	onal	1 Survey Made? 21. Type Electric and Other Logs Run Gamma					
22. Producing Inte	rval(s), of	this compl	letion - T	op, Botto	om, Na	ame 124	468' -	2017	0'			٧	Volfbo	ne			
23.						ING RECO	ORI	D (R	1		ing						
CASING SIZ	E		IT LB./F	T.		DEPTH SET			HOLE S			CEMENTIN		ORD	Al	MOUNT	PULLED
13.375"		Ę	54.5			1056'			17.5			905					
9.625" 40			40 29.7		5289'			12.25" 8.75"			2790 sks 597 sks						
7.625"			23			20282'			6.75			1101					
24.	· ·				LIN	ER RECORD					25.		UBIN	G REC	CORD		
SIZE	TOP	BOTTOM		TOM	M SACKS CEMENT		SCREEN		SIZI			PTH SE		PACKE			
												2.875"		1186	51'		11840'
26. Perforation r	ecord (inte	rval. size.	and nun	nber)				27	ACID S	HOT	FRA	CTURE, CE	MEN	E SOL	IFEZE	FTC	
		,,		)					TH INTE		1101	AMOUNT AND KIND MATERIAL USED					
Perforate from 12	2468 ft to 2	20170 ft,	2 SPF,	PF, .46 inch holes with 988 total shots				12468' - 2	20170'		38 stage frac with 19,442,530 lbs of 100 me			mesh sand			
28. Data Einst Dua duat	·		Due 1		1 /177				JCTIO			W 11 C · ·	<u>/P '</u>		4 5-1		
Date First Product					oa (Fla	owing, gas lift, pı	imping	g - Size	e and type	e pump)							
2/26/2021			Flowing	-									Producing Water - Bbl. Gas - Oil Ratio				
Date of Test	Hours T	ested		ke Size		Prod'n For Test Period		Oil -		1		- MCF	Wa		1.		ni Katio
3/6/2021		24 hrs 46/64					236		45/	-		863	)				
Flow Tubing Press.	ess Hour		Calculated 24- Oil - Bbl. Hour Rate			1	1 1			Water - Bbl. Oil Gravi		avıty - A	PI - (Cori	r.)			
29. Disposition of	1521 Gas <i>(Sold,</i>	used for f		ed, etc.)		2737		2	2361		4	1577	30. Те	est Witn	essed By	7	
					Sold												
31. List Attachmer		onal Surv	ev. Gan	nma													
32. If a temporary					vith th	e location of the	tempo	orary p	it.				33. Ri	g Relea	se Date:		
34. If an on-site bu	irial was us	sed at the v	well, rep	ort the ex	act loc	cation of the on-s	ite bui	rial:									
	-			-		Latitude						Longitude				NA	
I hereby certify	v that the	informa 1	ation sh	hown oi	]	Printed	-		ue and c	-		-	-	nowle	edge an	-	
Signature	- anag					Name Bill Rai	nsey			1 itl	eĸ	egulatory Ana	iyst			Date	5/11/2021
E-mail Address	s bramse	y@tr+															

# **INSTRUCTIONS**

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwestern New Mexico					

#### OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto						
No. 2, fromto	No. 4, fromtoto						

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elev	vation to which water rose in hole.	
No. 1, from	.to	.feet
No. 2, from		
No. 3, from		
1,00,0,11,0111,011,011,011,011,011,011,		

### LITHOLOGY RECORD (Attach additional sheet if necessary)

			LIIIIGEGEI IELGOIE				J)
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
625	1219		Rustler	12094	12143		Bone Spring W
1219	4930		Top of Salt	12143	12200		Wolfcamp A X
4930	5166		Base of Salt	12200	12321		Wolfcamp A Y
5166	5211		Deleware	12321			Wolfcamp A Lower
5211	5242		Lamar				
5242	5284		Bell				
5284	6250		Ramsey				
6250	7650		Cherry Canyon				
7650	8932		Brushy Canyon				
8932	8967		Bone Spring Lime				
8967	9192		Upper Avalon				
9192	9746		Middle Avalon				
9746	10132		Lower Avalon				
10132	10721		1st Bone Spring Sand				
10721	11834		2nd Bone Spring Sand				
11834	12094		3rd Bone Spring Sand				

Released to Imaging: 5/12/2021 9:33:01 AM

CONDITIONS

Action 27714

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
TAP RC	OCK OPERATING, LLC	523 Park Point Drive	372043	27714	C-105
Suite 200	Golden, CO80401				
OCD Reviewer			Condition		
plmartinez			None		