Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		WELL API NO.	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-025-05099		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Le	ase	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. France		STATE K	FEE	
District IV - (505) 476-3460	Santa Fe, NM 875	503	6. State Oil & Gas Lea	ase No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICE	ES AND REPORTS ON WELLS		7. Lease Name or Uni	t Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		R SUCH	STATE		
PROPOSALS.)			8. Well Number 1		
Type of Well: Oil Well			9. OGRID Number 208706		
	31.60				
3. Address of Operator 908 N.W. 71	ST STREET, OKLAHOMA CITY	Y, OK 73116	Pool name or Wild KING, WOLFCA		
4. Well Location					
	1983 feet from the S	line and 195	feet from the	e <u>W</u> line	
Section 36	Township 13S Rar	nge 37E	NMPM Co	ounty LEA	
,这是一种自然是由你有的人的	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)			
	3838' GR				
12 Cl	' Dt. I. I't. Ne	tuus af Nation D	amout ou Othou Dat		
12. Check Ap	ppropriate Box to Indicate Na	iture of Notice, K	eport or Other Dat	a	
NOTICE OF INT	ENTION TO:	SUBS	EQUENT REPO	B 5 C	
AT THE PRODUCT OF SECURITION O	PLUG AND ABANDON	REMEDIAL WORK		TERING CASING	
Characteristics Statement Country Coun	CHANGE PLANS	COMMENCE DRILLICASING/CEMENT	지지 시간 (100m) (100m)	ND A	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MOLTIFLE COMFL	CASING/CEMENT	10В П	PNR	
CLOSED-LOOP SYSTEM				_	
OTHER:		OTHER:		_l_din = astimated data	
13. Describe proposed or comple	ted operations. (Clearly state all p k). SEE RULE 19.15.7.14 NMAC	ertinent details, and p	give pertinent dates, in pletions: Attach wellb	ore diagram of	
proposed completion or reco		. To Munipie com	precions. Traden wene	ore uningrum or	
The share referenced well was plugged a	nd abandoned on December 17, 2020. The	following is the plugging	information:		
			mormation.		
12/8/20: PU tubing & TIH. Wait on mud.	nt. RU W/L. RIH w/5.5" CIBP. Set CIBP @ SDFN.	- Agent to the Agent of the party and the party and the party of the p			
12/9/20; RU cement truck, Circ hole 2/9.:	5# water based mud. Mix & pump 25 sx @	9189'. TOOH to 6981'. M	Aix & pump Plug #2. 25 sx.	TOOH. Secure well.	
12/11/20: Spear 5.5" casing, RU W/L, RI	6721'. TOOH to 4680'. LD 139 jts. RU Ca. H w/casing cutter. Pull 110k. Cut 5.5" casin	ng at 4670'. Start TOOH I	LD. LD 6 jts 5.5". SDFWE.	d telliove slips. 3D1 N.	
12/15/20: TOOH LD 5.5" casing, LD 70 j				0 cv TOOH w/15 stands	
TIH & tag plug @ 4457'. 4457'-	4675'. TOOH laying down to 2500. Tubing	was plugged. Able to pu	ımp out. SD		
12/17/20: RU cement. Mix & pump 35 sx	Plug #4: TOOH w/15 stands. WOC. TIH &	Tag @ 2370'. Plug: 2370	0'-2500'. TOOH laying down	1 to 433'.	
Set plug marker.	H Standing Back. WOC. TIH & Tag 324'.	TOOH LD to 200 . RU Co	ementers. Mix & pump 70 s.	x from 200 - Surface, Top on.	
Set plug marker.					
S. J. D. J.	Die Delegge Der				
Spud Date:	Rig Release Date	.e:			
I hereby certify that the information al	pove is true and complete to the be	st of my knowledge	and belief.		
0	1-	4.0		/	
SIGNATURE (otherns of	mil TITLE Rea	Watery / Produ	cetin DATE	2/11/21	
		wlatory Prod			
Type or print name For State Use Only	E-mail address	·	PHON	E:	
	4				
APPROVED BY: 3	TITLE COM	pliance Officer A	DATE_	5/7/21	

HUNTINGTON ENERGY, L.L.C. C-105 ATTACHMENT

STATE #1 – PLUG & ABANDONMENT 30-025-05099 SEC 36-13S-37E 1983' FSL & 1954' FWL LEA CO., NM

FORM C-103 WILL BE FILED FOR THE ABOVE REFERENCED WELL. ROBERT HERRITT, HUNTINGTON ENERGY ENGINEER, CONTACTED KERRY FORTNER WITH NMOCD REGARDING THE PLUGGINGS FOR THE WELL. THE WELL WAS PLUGGED AND ABANDONED ON 12/17/2020. THE FOLLOWING IS THE PLUGGING INFORMATION:

PLUG 1: CIBP @ 9208, 25 SX 9189'-9208' - 12/7/20
PLUG 2: 6721' - 6981', 25 SX - TAG @ 6721' - 12/9/20
PLUG 3: 4457' - 4675', 70 SX - TAG @ 4457' - 12/16/20
PLUG 4: 2370' - 2500', 35 SX - TAG @ 2370' - 12/17/20
PLUG 5: 324' - 433', 35 SX - TAG @ 324' - 12/17/20

PLUG 6: 200' – SURFACE, 70 SX – 12/17/20

State #1

Plug & Abandon Sec 36-T13S-R37E 1983' FSL & 1954' FWL Lea Co., NM

API: 30-025-05099 PA 2/17/2020 Rods 4,313' 3/4" Norris 97 4,587' 5/8" Norris 97 300' 1" Sinker bars 2-1/2" x 1-1/2" x 20' pump 305' gap: Called NMOCD 12/19/13: OK w/Paul Kautz w/NMOCD San Andres: 4594' Wolfcamp: 9360' Liner hanger @ 9212' 50 sack plug @ 9813-9663 PBTD 9,663'

TD 10,250'

KB NA GL 3838'

13-3/8" set at 383'

Cemented w/400 sacks to surface

Robert Herritt - Huntington En

Kerry Fortner - NMOCD

Plug	Тор	Bottom
1	0	200
2	324	433
3	2370	2500
4	4457	4675
5	6721	6981
6	CIBP	9208

9-5/8" 40# set at 4655' Cemented w/1500 sacks to surface

TOC: 5 1/2" @ 4960'.

5-1/2" 17# P-110 set @ 9,340' Cement with 550 sacks 50/50 POZ lead and Tail in with 425 sacks Super H

9,392'-9,416' 4 SPF 96 holes

3-1/2" 9.3# P-110 from 9212.44 - 9610' 120 sx Cls H, 15.6 ppg, 1.18 yld. Dropped plug. Displ 49 bbl KCL wtr. Bump plug, Set pkr. Circ 5 bbl cmt to pit. Test liner top to 1000 psi.

LANDING COLLAR @ 9577' (PBTD)

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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 26896

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
HUNTINGTON ENERGY, LLC	908 N.W. 71st Street	Oklahoma City, OK73116	208706	26896	C-103P

OCD Reviewer	Condition
kfortner	None