Form C-103

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 **District III** 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr.

Permit 290098 WELL APLNIIMBER 30-015-48104 5. Indicate Type of Lease

Phone:(575) 748-1283 Fax:(575) 748-9720 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **GAME ROOSTER 6 31 STATE** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 807H 2. Name of Operator 9. OGRID Number XTO ENERGY, INC 5380 3. Address of Operator 10. Pool name or Wildcat 6401 Holiday Hill Road, Building #5, Midland, TX 79707 : <u>2</u>05 Unit Letter P feet from the S line and feet 1091 from the E 29E NMPM Township 25S Range County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 2911 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ __ Depth to Groundwater___ _ Distance from nearest surface water Pit Type ____ mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Surface casing 5/4/21 Drill 12.25 inch hole, TD at 626 ft. on 5/4/21 Run 9.625 inch, 40#, J-55 casing set at 616 ft. 5/5/21 Cement csg with 350 sxs, 83 bbls, 1.33 yld Class C tail cmnt. Bump Plug. 14 bbls of cement returned to surface (Total 350 sxs cmt)5/4/2021 Spudded well. **Casing and Cement Program** Date String Fluid Pres Hole Csq Weight Grade Est Dpth Sacks Yield Class Pres Open Size Size TOC Dpth Drop Hole 05/05/21 12.25 9.625 40 J55 0 616 350 C 1500 Ν 1.33 0

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

Electronically Signed TITLE Production Analyst

5/14/2021

Type or print name

Tiffany Yancey

E-mail address

SIGNATURE

tiffany.yancey@exxonmobil.com

Telephone No.

432-215-8939

For State Use Only:

APPROVED BY:

Kurt Simmons TITLE Petroleum Specialist - A

DATE

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