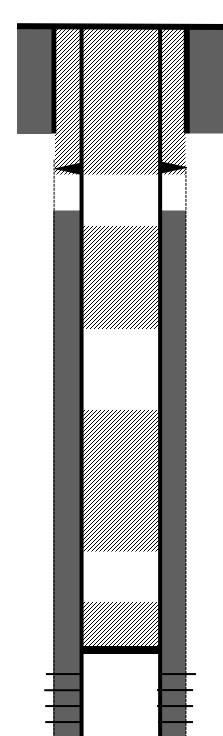
Received by Ove Do 1297872620 8:39:49 AM State of New Mexico	Form Rage 130		
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 OH. CONICEDIA A TION DIVISION	30-045-23118		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE		
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	EM Harton		
PROPOSALS.)	E.M. Hartman 8. Well Number		
1. Type of Well: Oil Well Gas Well Other	1		
2. Name of Operator	9. OGRID Number		
Dugan Production Corp.	006515 10. Pool name or Wildcat		
3. Address of Operator PO Box 420, Farmington, NM 87499-0420	Otero Chacra		
4. Well Location			
Unit Letter \underline{I} : 1670 feet from the South line and 1050 feet from the \underline{E}	ast line		
	County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.			
5573' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	Data		
NOTICE OF INTENTION TO:	SSEQUENT REPORT OF:		
ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
	RILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	NT JOB		
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Cor	mpletions: Attach wellbore diagram of		
proposed completion or recompletion. Dugan Production P&A'd the well between 11/13/20-11/17/20 per the following procedure	. 8		
1) Set CIBP @ 2902'. Load casing. Run CBL from 2902' to surface. TOC from CB			
2) Pressure test casing to 600 psi for 30 minutes. Casing held good.			
3) Spot Plug I above CIBP inside 4½", 11.6# casing above CIBP @ 2902' w/16 sks (
cu ft/sk, 5 gal/sk mix water, 15.8#/gal). Plug I, inside 4½" casing, Chacra, Plug I: 4) Spot Plug II inside 4½" casing from 1948' to 1474' w/36 sks (41.4 cu ft) Class G is			
inside 4½" casing, 1474'-1948'.	neut comont. Trug II, Fruntana Fretarea Cirris,		
5) Spot Plug III inside 4½" casing from 429' to 811' w/29 sks (33.3 cu ft) Class G ne	eat cement. Plug III, Ojo Alamo-Kirtland,		
inside 4½" casing, 429'-811'.	hind 41/2 agains and £11 vm inside 41/2 agains		
6) Perforate @ 368'. Establish circulation to surface. Circulate cement to surface be from 368' to surface w/118 sks, 118 sks, 136 cu ft. WOC overnight. Cut wellhead			
inside/outside, 0'-368'.			
7) Install dry hole marker. Clean location. Well P&A'd 11/17/20.			
Spud Date: Rig Release Date:			
Spuu Date.			
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.		
SIGNATURE Juna M. Stal TITLE Engineering Supervisor	D 4 DD 40 40 40 60		
SIGNATURE TITLE Engineering Supervisor	DATE_ <u>12/18/20</u>		
Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.c	om PHONE: 505-325-1821		
For State Use Only			
701 K	nspector DATE 5/17/2021		
APPROVED BY: Monica / Lishling TITLE Deputy Oil and Gas In Conditions of Approval (if any):	DATE 5/17/2021		
Conditions of Tippiotal (it air)).			

Completed P & A Schematic

E M Hartman # 1
API; 30-045-23118
Sec 13 T29N R11W
1050' FEL & 1670' FSL, Chacra
Lat; 36.761039 Long: -108.27360
Lease No: 309100



8-5/8" J-55 24# casing @ 318'. Cemented with 275 sks. Hole size: 12-1/4

Perforate @ 368'. Circulate cement to surface w/ 118 sks Class G cement @ 0-368'(136 cu.ft) [Plug VI: Surface-368]

TOC @ 450' from CBL

Inside plug w/ 29 sks Class G (33.3 cu.ft) @ 429'-811' [Plug III: Ojo Alamo-Kirtland]

Inside plug w/ 36 sks Class G @ 1474'-1948' (41.4 cu.ft) [Plug II: Pictured Cliffs-Fruitland]

Set CIBP @2902 '. Inside plug I w/ 16 sks Class G @ 2692'-2902' (18.4 cu.ft)[Plug I, Chacra].

Chacra Perforated @ 2952'-2964'

4 1/2" 11.6 # casing @ 3100'. PBTD @ 3053'

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 12618

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
DUGAN PRODUCTION CORP	709 E Murray Drive	Farmington, NM87499	6515	12618	C-103P

OCD Reviewer	Condition
ahvermersch	Approved for plugging of wellbore only. Liability under bond is retained pending Receipt of C-103Q (Subsequent Report of Well Plugging).
ahvermersch	File in a timely manner; Subsequent P&A's should be filed within 30 days after completion of plugging operations.