

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-45684
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Kaiser-Francis Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 21468, Tulsa, OK 74121-1468		7. Lease Name or Unit Agreement Name Brantley Fee 2419 WC
4. Well Location Unit Letter <u>M</u> : <u>1005</u> feet from the <u>South</u> line and <u>185</u> feet from the <u>East</u> line Section <u>24</u> Township <u>23S</u> Range <u>28E</u> NMPM County		8. Well Number 001H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3003		9. OGRID Number 12361
		10. Pool name or Wildcat Purple sage wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Kaiser-Francis Oil Company plugged the Brantley Fee 2419 WC 1H. Plugging operations began 5-08-2021 and finished 5-09-2021. A detailed plugging report is attached.

Summary:

Cement with 191.5 BBLS down 5.5" Casing. WOC four hours.

Set 5.5 CIBP @ 532'. Cut 5.5" casing at 522'. Set 7-5/8" CIBP @ 510'

Cement with 47 bbls Class C cement to surface. 23 BBLS cement to surface.

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us

Spud Date: 4/12/21

Rig Release Date: 5/09/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eric Hansen TITLE Petroleum Engineer DATE 5/19/2021

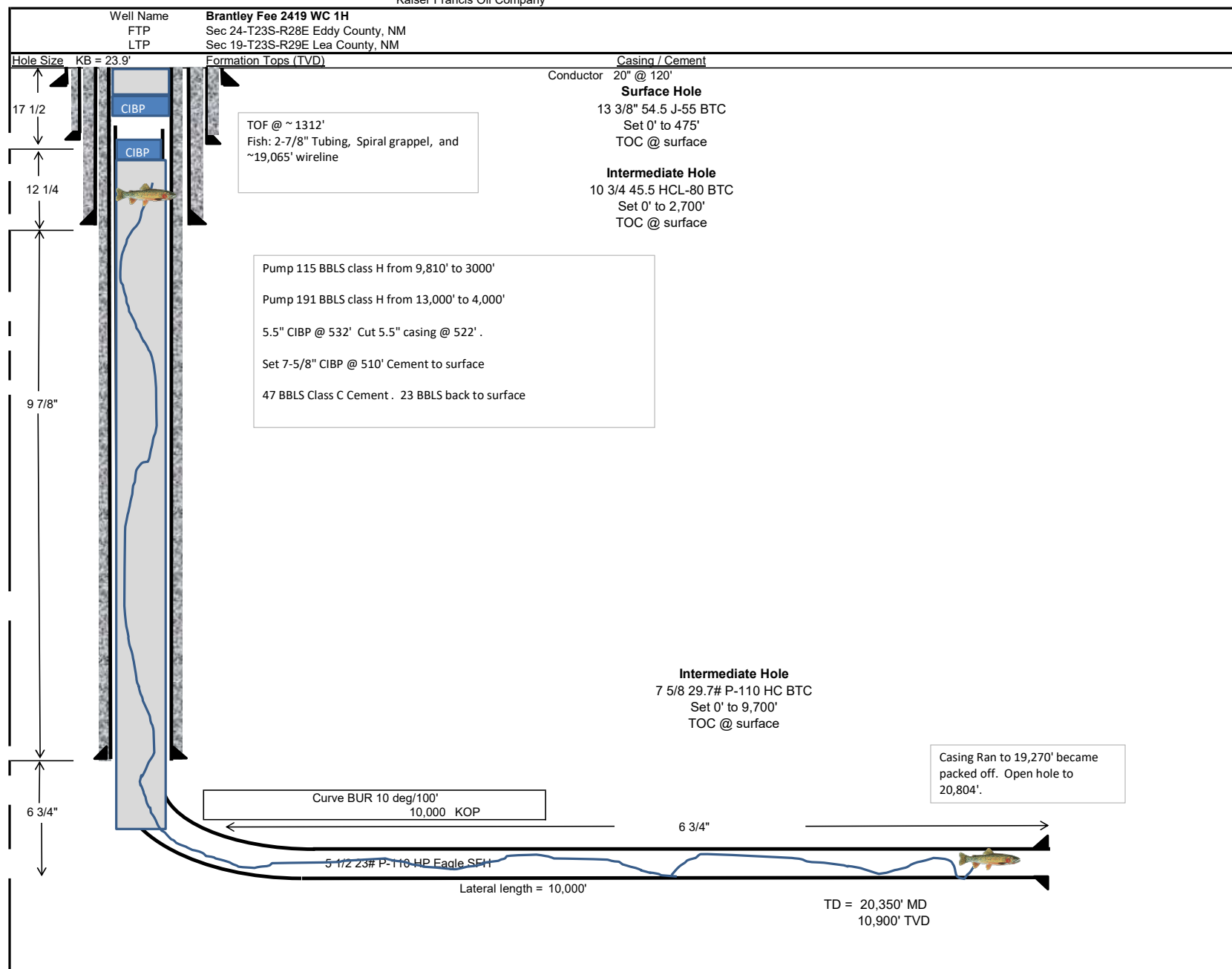
Type or print name Eric Hansen E-mail address: EricH@KFOC.net PHONE: 9184914339

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/1/2021
 Conditions of Approval (if any):

5-08-2021
Rig up VES to make back off in 2-7/8" tubing at 1,312', Run 240 grain string shot to 1,312' put 2 turns to the left at 2k torque, shot charge and made a successful back off. Pull wire line from hole and rig down wire line truck.
Trip out of hole with 2-7/8 tubing, total of 14 stds and single. Back off made were predicted.
Pick up 5.5" joint of casing and short joint to screw back into 5.5" casing and torque to 8k, Pick up to block weight and install casing cement head and iron, shut low torque valves on cement head.
Monitor well on trip tank while waiting on cement to arrive on location. Spinnaker cement and pump trucks arrived at 1900 hrs on location.
Rig up Spinnaker Cementers
PJSM with Spinnaker cement and rig team members, Test Line to 7000 psi, Set 1st Cement Plug, Pump 10 bbls @ 15ppg Power Spacer w/ Surf (15 gals of SS-3), 475 sks of Class H 3.5% Gel, Mix at 14.8, 115.9 bbls, Displace w/ 49.5 bbls of Brine, Plug set at 01:15 hour, f/ 9,810' t/ 3,000', Set 2nd Cement Plug 5 bbls and 15 ppg Power Spacer w/ 5 gals of SS-3, 785 sks of Class H, 3.5% Gel, Mix at 14.8, 191.5 bbls, Displace w/ 84.8 bbls of Brine, Plug set 04:15 hour f/ 13,000' t/ 4,000'
Shut in and Wait on Cement & Monitor Well
5-09-2021
Wait on Cement 4 hrs for compressive strength and monitor well on annulus and inside 5.5" production casing.
Bleed off 5.5" production casing to 0 psi and received 1/4 bbl back at cement truck. No additional flow.
Rig down cement head and iron to casing. Rig up VES wire line lubricator and wire line sheaves. Run 5.5" cast iron bridge plug in hole and tag up at 533'. Set bridge plug at 532'. Set bridge plug and pull wire line from pipe.
Test 5.5" bridge plug to 500 psi for 30 min. Test good.
Make up VES casing cutter and run casing cutter in hole and make cut at 522', Pull wire line from hole. Rig down wire line truck.
Rig up Summit casing crew and lay down 522' of 5.5" production casing. Rig down Summit casing crew.
Rig up VES wire line truck and Run 7-5/8" gauge ring run to planned setting depth of 510'. Run 7-5/8" bridge plug and set at 510'. Pull wire line and rig down VES wire line truck.
Test 7-5/8" Bridge plug to 500 psi for 30 min.
Run 2 stds of 2-7/8" tubing in hole and make up pump in swedge in top, Pump cement plug #3 in 2-7/8" tubing on top of bridge plugs and all way back to surface. Pump 5 bbls of fresh water and follow with 200 sacks (47 bbls) Class C cement at 14.8 ppg at 1.32 cubic feet per sack yield with 6.32 gal per sack. Displace with 1.5 bbls fresh water to balance cement plug. Received 23 bbls cement back to surface. TOOH with 2-7/8" tubing.
Pull 2 stds of tubing from plug #3 out of hole and rack in derrick.
Lay down 2-7/8" tubing from derrick.
Nipple down BOP's and cut well head off conductor and casing strings.
Cut off well head and weld on abandonment cap with state required information.

Kaiser Francis Oil Company



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CONDITIONS

Action 27697

CONDITIONS

Operator: KAISER-FRANCIS OIL CO P.O. Box 21468 Tulsa, OK 74121	OGRID: 12361
	Action Number: 27697
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/1/2021