

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

Oil Conservation Division  
1220 South St. Francis Dr.

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		<sup>2</sup> OGRID Number 7377	
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 09/27/2020	
<sup>4</sup> API Number 30 - 025-45597	<sup>5</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP		<sup>6</sup> Pool Code 98180
<sup>7</sup> Property Code 324978	<sup>8</sup> Property Name DAUNTLESS 7 FEDERAL		<sup>9</sup> Well Number 728H

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	7	25S	33E		349	SOUTH	2636	EAST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	6	25S	33E		83	NORTH	2539	WEST	LEA
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

<sup>21</sup> Spud Date 12/12/2019	<sup>22</sup> Ready Date 09/27/2020	<sup>23</sup> TD 22778'	<sup>24</sup> PBTD 22746'	<sup>25</sup> Perforations 12,780 - 22,746'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
12 1/2"		9 5/8"	1,188'		630 SXS CL C TOC 0
8 3/4"		7 5/8"	11,778'		1542 SXS CL C&H TOC 46' ECHO
6 3/4"		5 1/2"	22,778'		1015 SXS CL H TOC 9300' CBL

V. Well Test Data

<sup>31</sup> Date New Oil 09/27/2020	<sup>32</sup> Gas Delivery Date 09/27/2020	<sup>33</sup> Test Date 10/03/2020	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 2664
<sup>37</sup> Choke Size 44	<sup>38</sup> Oil 2826	<sup>39</sup> Water 7460	<sup>40</sup> Gas 8575		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION  Approved by:  Title:  Approval Date:  		
Printed name: Kay Maddox					
Title: SENIOR REGULATORY SPECIALIST					
E-mail Address: kay_maddox@eogresources.com					
Date: 10/09/2020		Phone: 432-638-8475			

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM122619

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
DAUNTLESS 7 FED 728H9. API Well No.  
30-025-45597-00-X110. Field and Pool or Exploratory Area  
RED HILLS11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: KAY MADDOX

EOG RESOURCES INCORPORATED-DE-Mail: kay\_maddox@eogresources.com

3a. Address

PO BOX 2267  
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-686-3658

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T25S R33E SWSE 349FSL 2636FEL  
32.138821 N Lat, 103.611351 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

02/01/2020 RIG RELEASED

02/24/2020 MIRU PREP TO FRAC, TEST VOID 5000 PSI,SEALS &amp; FLANGES TO 8500 PSI

07/22/2020 BEGIN PERF &amp; FRAC

08/10/2020 FINISH 35 STAGES PERF &amp; FRAC 12,780 - 22,746', 2100 3 1/8" SHOTS FRAC 25,258,095 LBS

PROPPANT, 517,314 BBLs LOAD FLUID

08/21/2020 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE

09/27/2020 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION

WILL RUN TBG AND GAS LIFT VALVES WITHIN 3-6 MONTHS, WILL SUBMIT SUNDRY AT THAT TIME LISTING TBG DEPTH.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #533086 verified by the BLM Well Information System****For EOG RESOURCES INCORPORATED, sent to the Hobbs****Committed to AFMSS for processing by PRISCILLA PEREZ on 10/08/2020 (21PP0135SE)**

Name (Printed/Typed) KAY MADDOX

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 10/06/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 10/29/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Revisions to Operator-Submitted EC Data for Sundry Notice #533086**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	STARTUP SR	STARTUP SR
Lease:	NMNM122619	NMNM122619
Agreement:		
Operator:	EOG RESOURCES, INC PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WC025G09S253309P;UPR WC	RED HILLS
Well/Facility:	DAUNTLESS 7 FEDERAL 728H Sec 7 T25S R33E Mer NMP SWSE 349FSL 2636FEL 32.138820 N Lat, 103.611363 W Lon	DAUNTLESS 7 FED 728H Sec 7 T25S R33E SWSE 349FSL 2636FEL 32.138821 N Lat, 103.611351 W Lon



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

# Well Completion Print Report

06/02/2021

<b>Operator Name</b> EOG RESOURCES INCORPORATED SHL SWSE Sec 7 25S 33E	<b>Well Name</b> DAUNTLESS 7 FED	<b>Well Number</b> 728H	<b>US Well Number</b> 3002545597
	<b>County</b> LEA	<b>State</b> NM	<b>Lease Number(s)</b> NMNM122619, NMNM122619
<b>Well Type</b> OIL WELL	<b>Well Status</b> Producing Oil Well	<b>Agreement Name</b>	<b>Agreement Number(s)</b>
<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> DAUNTLESS 7 FED	<b>Well Pad Number</b> 707H/708H/709H	<b>ID</b> 10400033861

## Section 1 - General

<b>Well Completion Report Id:</b> 45751	<b>Submission Date:</b> N/A until DB Work	
<b>BLM Office:</b> Carlsbad Field Office	<b>User:</b> Kristina Agee	<b>Title:</b> Senior Regulatory Administrator
<b>Federal/Indian:</b> FEDERAL	<b>Lease Number:</b> NMNM122619	<b>Lease Acres:</b>
<b>Agreement in place?:</b> NO	<b>Federal or Indian Agreement:</b>	
<b>Agreement Number:</b>	<b>Agreement Name:</b>	
<b>Keep this Well Completion Report confidential?:</b> NO		
<b>APD Operator:</b> EOG RESOURCES INCORPORATED		

## Section 2 - Well Information

<b>Field/Pool or Exploratory:</b> Field/Pool	<b>Pool Name:</b> WC-025 G-09 S253309P;	<b>Field Name:</b> WildCat upper Wolfcamp
<b>Well Type:</b> OIL WELL		
<b>Spud Date:</b> 12-12-2019		
<b>Date Total Measured Depth Reached:</b> 01-29-2020		
<b>Drill &amp; Abandon or Ready To Produce:</b> READY TO PRODUCE		
<b>Well Class:</b> HORIZONTAL		

## Section 3 - Geologic Formations

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral Resources
PERMIAN	ALLUVIUM		3492	0	0	NONE	
RUSTLER	ANHYDRITE		2459	1033	1033	NONE	

<b>Operator Name</b> EOG RESOURCES INCORPORATED SHL SWSE Sec 7 25S 33E	<b>Well Name</b> DAUNTLESS 7 FED	<b>Well Number</b> 728H	<b>US Well Number</b> 3002545597
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<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> DAUNTLESS 7 FED	<b>Well Pad Number</b> 707H/708H/709H	<b>ID</b> 10400033861

### Section 3 - Geologic Formations

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral Resources
TOP SALT	SALT		2200	1292	1292	NONE	
BASE OF SALT	SALT		-1263	4755	4755	NONE	
LAMAR	LIMESTONE		-1498	4990	4990	NONE	
BELL CANYON	SANDSTONE		-1525	5017	5017	NATURAL GAS, OIL	
CHERRY CANYON	SANDSTONE		-2315	5807	5807	NATURAL GAS, OIL	
BRUSHY CANYON	SANDSTONE		-4002	7494	7494	NATURAL GAS, OIL	
BONE SPRING LIME	LIMESTONE		-5585	9077	9077	NONE	
FIRST BONE SPRING SAND	SANDSTONE		-6550	10042	10042	NATURAL GAS, OIL	
BONE SPRING 2ND	SANDSTONE		-7035	10527	10527	NATURAL GAS, OIL	
BONE SPRING 3RD	SANDSTONE		-8322	11814	11814	NATURAL GAS, OIL	
WOLFCAMP	SHALE		-8778	12270	12270	NATURAL GAS, OIL	

### Completion and Completed Intervals

<b>Operator Name</b> EOG RESOURCES INCORPORATED SHL SWSE Sec 7 25S 33E	<b>Well Name</b> DAUNTLESS 7 FED	<b>Well Number</b> 728H	<b>US Well Number</b> 3002545597
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### Completion Data

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MD)	Interval Bottom (MD)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
00	S1	1	NMNM122619	NMNM122619	NEW		POW	09-27-2020	09-27-2020	WOLFCA MP	12780	22746	Y	3.25	2100	OPEN

### Treatment Data

Wellbore Code	Completion Code	Interval Number	Interval Treated?	Treatment Type	Tottle Fluid (bbls)	Total Proppant (lbs)	Treatment Remarks
00	S1	1	Y	ACID FRAC	517314	2525809	

### Production Data

Wellbore Code	Completion Code	Interval Number	API Oil Gravity	Gas Gravity	Production Method	Describe Production	Disposition of Gas	Describe Disposition
00	S1	1	42		FLows FROM WELL		SOLD	

### Test Data

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbls)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing Pressure	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)

<b>Operator Name</b> EOG RESOURCES INCORPORATED SHL SWSE Sec 7 25S 33E	<b>Well Name</b> DAUNTLESS 7 FED	<b>Well Number</b> 728H	<b>US Well Number</b> 3002545597
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### Test Data

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbls)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing Pressure	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)
00	S1	1	10/02/2020	24	2826	8575	7460	3034	44/64			2664

### Well Location

Survey Type: RECTANGULAR

Survey Number:

Datum: NAD83

Vertical Datum: NAVD88

Reference Datum:

Aliquot/Lot/Tract	Section	Range	Township	EW-Indicator	EW-Foot	NS-Indicator	NS-Foot	Plug Type	Plug MD (ft)	Plug TVD (ft)	Lease Number	Lease Type	Elevation (MSL)	Longitude	Latitude	County	Meridian	State
SWSE	7	33E	25S	FEL	2636	FSL	349				NMNM122619	FEDERAL	3492	-103.6113533	32.1388203	LEA	NEW MEXICO PRINCIPAL	SHL
SWSE	7	33E	25S	FWL	2488	FSL	83				NMNM122619	FEDERAL	-8570	-103.6118503	32.1380892	LEA	NEW MEXICO PRINCIPAL	KOP Wellbore 00
SESW	7	33E	25S	FWL	2544	FSL	464				NMNM122619	FEDERAL	-9089	-103.6116684	32.1391368	LEA	NEW MEXICO PRINCIPAL	PPP Wellbore 00
NENW	6	33E	25S	FWL	2538	FNL	84				NMNM122619	FEDERAL	-9171	-103.6116274	32.1664922	LEA	NEW MEXICO PRINCIPAL	EXIT Wellbore 00
NENW	6	33E	25S	FWL	2539	FNL	83				NMNM122619	FEDERAL	-9171	-103.6116237	32.16658	LEA	NEW MEXICO PRINCIPAL	BHL Wellbore 00

<b>Operator Name</b> EOG RESOURCES INCORPORATED SHL SWSE Sec 7 25S 33E	<b>Well Name</b> DAUNTLESS 7 FED	<b>Well Number</b> 728H	<b>US Well Number</b> 3002545597
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### Casing, Liner and Tubing

#### Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	SURFACE	17.5	0	1135	13.375	54.5	J-55		ST&C		
00	INTERMEDIATE	12.25	0	4000	9.625	40	J-55		LT&C	Flushmax III	

#### Cementing

Wellbore Code	Casing String Type	Stage Tool Depth	Cement Lead Type	Cement Lead Qty (sks)	Cement Lead Yield (cu.ft/sks)	Cement Lead Top (MD)	Cement Tail Type	Cement Tail Qty (sks)	Cement Tail Yield(cu.ft/sks)	Cement Tail Top (MD)	Total (Lead + Tail) Cement Slurry Volume (bbbls)
00	SURFACE		Class C	540	1.64	0	Class C	90	1.36	0	179.5
00	INTERMEDIATE		Class H	500	1.2	5910	Class C	1042	1.5	46	385.2

#### Tubing

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
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<b>Operator Name</b> EOG RESOURCES INCORPORATED SHL SWSE Sec 7 25S 33E	<b>Well Name</b> DAUNTLESS 7 FED	<b>Well Number</b> 728H	<b>US Well Number</b> 3002545597
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### Tubing

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
00									

### Logs

Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report Completed?	Wellbore Diagram
00	YES	NO	NO	YES	NO	NO

<b>Operator Name</b> EOG RESOURCES INCORPORATED SHL SWSE Sec 7 25S 33E	<b>Well Name</b> DAUNTLESS 7 FED	<b>Well Number</b> 728H	<b>US Well Number</b> 3002545597
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### Operator Certification

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satisfies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

**Name:** EOG RESOURCES INCORPORATED

**Signed By:** Kristina Agee

**Title:** Senior Regulatory  
Administrator

**Signed on:** 02/26/2021

**Street Address:** 5509 Champions Dr.

**City:** Midland

**State:** TX

**Zip:** 79702

**Phone:** (432)686-6996

**Email address:** kristina\_agee@eogresources.com

### Field Representative

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Extension:**

**Email address:**

### Attachments

Final\_\_Dauntless\_7\_Fed\_728H\_\_5\_in\_\_MD\_37795692\_1\_637158735540000000\_1\_20210226090653.pdf

Dauntless\_7\_Fed\_728H\_Final\_Survey\_Report\_37833238\_1\_637164303080000000\_1\_20210226090702.pdf

Dauntless\_7\_Fed\_728H\_Final\_PVA\_37833237\_1\_637164303070000000\_1\_20210226090710.pdf

Dauntless\_7\_FED\_728H\_As\_Completed\_Plat\_54706344\_1\_637413792450000000\_1\_20210226090717.pdf

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 30337

**ACKNOWLEDGMENTS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 30337
	Action Type: [C-104] Completion Packet (C-104C)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 30337

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 30337
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	6/2/2021