

Well Name: CHOLLA 1 FED	Well Location: T18S / R31E / SEC 1 / NESE /	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM106718	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001532105	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Accepted for record – NMOCD gc 6/02/2021

Notice of Intent

Type of Submission: Notice of Intent	Type of Action Plug and Abandonment
Date Sundry Submitted: 05/10/2021	Time Sundry Submitted: 03:24
Date proposed operation will begin: 05/21/2021	

Procedure Description: Matador is requesting to plug and abandon the Cholla 1 Federal #2, per the required COA, following the procedure below: Note: CIBP has already been set at 8,540' to protect from offset operator's frac • Notify NMOCD 24 hrs before MIRU. • Safety mtg, MIRU, check pressure, ND wellhead, NU BOPs & TIH w/ tbq. • Tag top of CIBP. Spot 35 sx CI H cmt on top of CIBP. • WOC & tag. Pressure test csg. • Circ and displace hole w/ MLF. Pull up to 5,500', spot 35 sx CI C cmt. WOC & Tag. • Come up to 4,500' & spot 35 sx CI C cmt. WOC & Tag. • Come up to 2,718' & spot 35 sx CI C cmt. WOC & Tag. • Perf @ 1,250' & Sqz 35 sx CI C cmt. WOC & Tag. • Perf @ 451' & Sqz CI C cmt to surface. • Cut off wellhead and ensure cmt to surface on all csg strings. • Install above ground marker per NMOCD specifications. *Current and proposed wellbore diagrams attached **Mud laden fluid (MLF) mixed at 25sx/100 bbls water will be spotted between each plug.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

- Procedure Description
- Cholla_1_Federal_2___Proposed_PA_WBD_20210510152351.pdf
 - Cholla_1_Federal_2___Current_WBD_20210510152342.pdf

Received by OCD: 5/24/2021 10:33:01 AM

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Conditions of Approval

Specialist Review

Cholla_1_Fed_2_Sundry_ID_2158093_P_A_20210522142141.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: BRETT JENNINGS	Signed on: MAY 10, 2021 03:23 PM
Name: MATADOR PRODUCTION COMPANY	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 629-2160	
Email address: BRETT.JENNINGS@MATADORRESOURCES.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: LONG VO	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: lvo@blm.gov
Disposition: Approved	Disposition Date: 05/22/2021
Signature: Long Vo	

Cholla 1 Federal #2
1980' FSL 560' FEL Sec. 1-T18S-R31E
Eddy County, NM
API: 30-015-32105
CURRENT WELLBORE SCHEMATIC
Spudded: 1/27/2002



Casing Information				
Casing String	Casing Size	Weight lb/ft	Depth Set	Hole Size
Surface	13 3/8"	48# H-40	401'	17 7/8"
Intermediate	8 5/8"	32# J-55	2,668'	12 1/4"
Production	5-1/2"	17# J-55	9,445'	7 7/8"

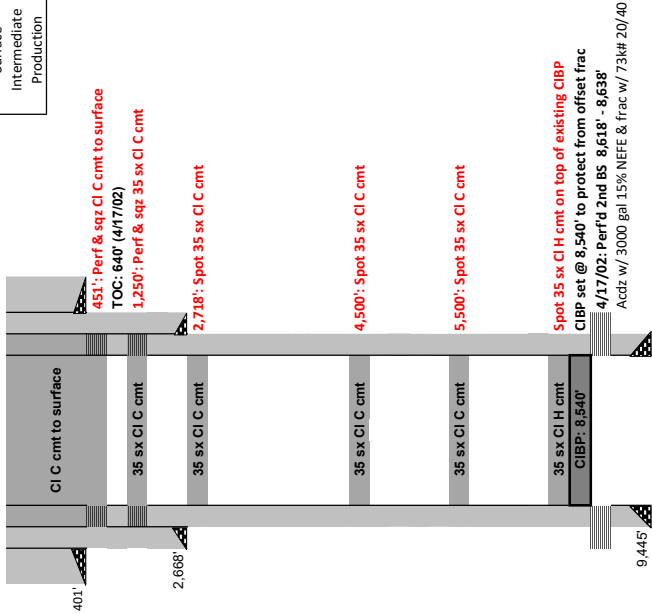
Rods		Tubing		Depth
Polish Rod		2 3/8"	0	
Total Rods	0	2 3/8" Joints		
Pony jts		TAC		
7/8"		2 3/8" Joints		
3/4"		Sand Screen		
7/8"		SN		
1"		Bull Plug		
Pump		PBTD		
				8,540'

Geologic Markers	
Rustler	943
Yates	2605
Seven Rivers	2813
Queen	3512
Grayburg	4018
San Andres	4512
Delaware	4736
Bone Spring	5556
1st BS sand	7610
2nd BS Sand	8251
3rd BS Sand	8938
Wolfcamp	9252

CIBP set @ 8,540' to protect from offset frac
4/17/02: Perf'd 2nd BS 8,618' - 8,638'
Acidz w/ 3000 gal 15% NEFE & frac w/ 73k# 20/40

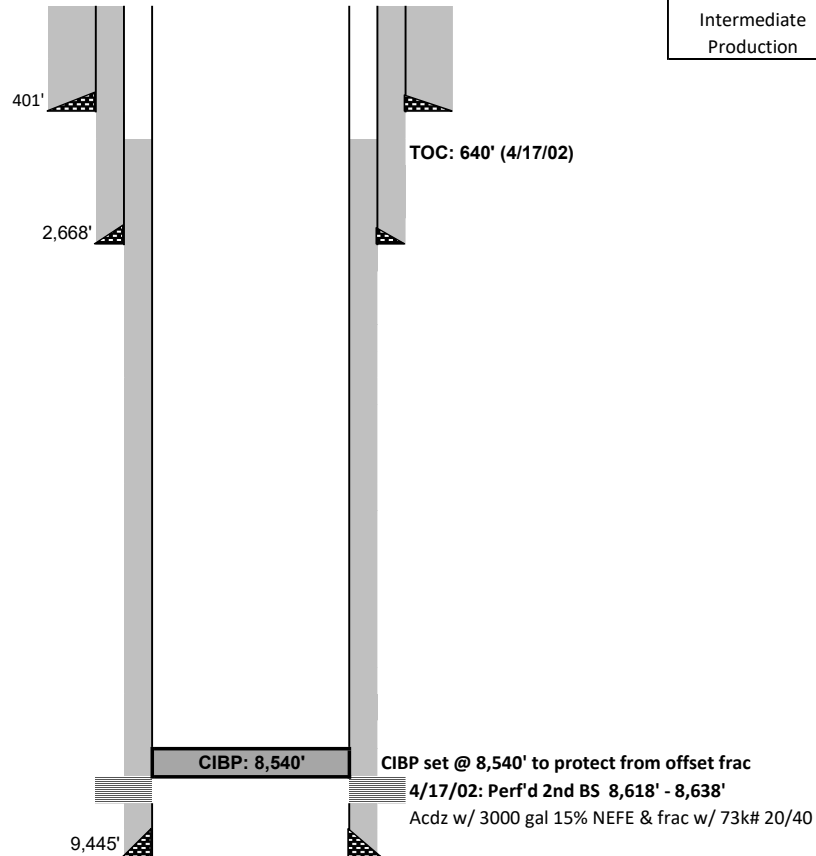
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Casing Information					
Casing String	Casing Size	Weight lb/ft	Depth Set	Hole Size	Cementing Record
Surface	13 3/8"	48# H-40	401'	17 7/8"	425 sx, circ'd
Intermediate	8 5/8"	32# J-55	2,668'	12 1/4"	1550 sx, circ'd
Production	5-1/2"	17# J-55	9,445'	7 7/8"	1800 sx, TOC: 640'
DV Tool: N/A					



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		PBTD		8,540'

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Surface
Intermediate
Production

401'

CI C cmt to surface

451': Perf & sqz CI C cmt to surface
TOC: 640' (4/17/02)
1,250': Perf & sqz 35 sx CI C cmt

2,668'

35 sx CI C cmt

2,718': Spot 35 sx CI C cmt

35 sx CI C cmt

4,500': Spot 35 sx CI C cmt

35 sx CI C cmt

5,500': Spot 35 sx CI C cmt

35 sx CI H cmt

Spot 35 sx CI H cmt on top of existing CIBP

CIBP: 8,540'

CIBP set @ 8,540' to protect from offset frac

4/17/02: Perf'd 2nd BS 8,618' - 8,638'

Acqd w/ 3000 gal 15% NEFE & frac w/ 73k# 20/40

9,445'

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 29215

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 29215
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/2/2021