District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action: BGT 1
- ☐ Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
- ☐ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
- ☐ Modification to an existing permit
- ☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: _____ OGRID #: _____
Address: _____
Facility or well name: _____
APP Number: _____ OCD Permit Number: _____
U/L or Qtr/Qtr _____ Section _____ Township _____ Range _____ County: _____
Center of Proposed Design: Latitude _____ Longitude _____ NAD: ☐ 1927 ☐ 1983
Surface Owner: ☐ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment

2.
☐ **Pit:** Subsection F or G of 19.15.17.11 NMAC
Temporary: ☐ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A
☐ Lined ☐ Unlined Liner type: Thickness _____mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☐ String-Reinforced
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____ Volume: _____bbl Dimensions: L_____ x W_____ x D_____

3.
☐ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC
Type of Operation: ☐ P&A ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other _____
☐ Lined ☐ Unlined Liner type: Thickness _____mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____

4.
☐ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC **Tank ID:** _____
Volume: _____bbl Type of fluid: _____
Tank Construction material: _____
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other _____
Liner type: Thickness _____mil ☐ HDPE ☐ PVC ☐ Other _____

5.
☐ **Alternative Method:**
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

6.

Fencing: Subsection D of 19.15.17.11 NMAC *(Applies to permanent pits, temporary pits, and below-grade tanks)*

☐ Chain link, six feet in height, two strands of barbed wire at top *(Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)*

☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet

☐ Alternate. Please specify_____

7.

Netting: Subsection E of 19.15.17.11 NMAC *(Applies to permanent pits and permanent open top tanks)*

☐ Screen ☐ Netting ☐ Other_____

☐ Monthly inspections (If netting or screening is not physically feasible)

8.

Signs: Subsection C of 19.15.17.11 NMAC

☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

☐ Signed in compliance with 19.15.16.8 NMAC

9.

Administrative Approvals and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

☐ Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.

☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

10.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. **Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.**

Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. *(Applies to temporary, emergency, or cavitation pits and below-grade tanks)* - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. *(Applies to permanent pits)* - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. - FEMA map	☐ Yes ☐ No

11.
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
- ☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____

☐ Previously Approved Operating and Maintenance Plan API Number: _____ (*Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)*

13.
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Nuisance or Hazardous Odors, including H_2S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

14.
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Closed-loop System ☐ Alternative

Proposed Closure Method:
- ☐ Waste Excavation and Removal
- ☐ Waste Removal (Closed-loop systems only)
- ☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
  - ☐ In-place Burial ☐ On-site Trench Burial
- ☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

15.
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16.
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and operations?
☐ Yes (If yes, please provide the information below) ☐ No

Required for impacted areas which will not be used for future service and operations:
☐ Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

17.
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC
Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. - FEMA map	☐ Yes ☐ No

18.
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19.
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

20.
OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☐ OCD Conditions (see attachment)

OCD Representative Signature: CRWhitehead **Approval Date:** June 10, 2021

Title: Environmental Specialist **OCD Permit Number:** BGT 1

21.
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☐ **Closure Completion Date:** _____

22.
Closure Method:
☐ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)
☐ If different from approved plan, please explain.

23.
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?
☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:
☐ Site Reclamation (Photo Documentation)
☐ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique

24.
Closure Report Attachment Checklist: ***Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.***
☐ Proof of Closure Notice (surface owner and division)
☐ Proof of Deed Notice (required for on-site closure)
☐ Plot Plan (for on-site closures and temporary pits)
☐ Confirmation Sampling Analytical Results (if applicable)
☐ Waste Material Sampling Analytical Results (required for on-site closure)
☐ Disposal Facility Name and Permit Number
☐ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique
☐ Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude _____ Longitude _____ NAD: ☐ 1927 ☐ 1983

25.
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): _____ Title: _____

Signature: Lauria Jarrell Date: _____

e-mail address: _____ Telephone: _____

22.

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Larissa Farrell Title: Regulatory Specialist

Signature: Larissa Farrell Date: 12/28/2020

e-mail address: lfarrell@djrllc.com Telephone: (505) 444-0289

DJR OPERATING, LLC

SAN JUAN BASIN, NORTHWEST NEW MEXICO

BELOW-GRADE TANK CLOSURE PLAN

Jicarilla Apache B # 10E – Tank ID: 1
API #: 3003929285
Unit Letter P, Section 20, T24N, R05W

This plan will address the standard protocols and procedures for closure of below-grade tanks (BGTs) on DJR OPERATING, LLC (DJR) well sites. As stipulated in Paragraph A of 19.15.17.13 NMAC, DJR shall close a BGT within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the New Mexico Oil Conservation Division (NMOCD) requires because of imminent danger to fresh water, public health, safety or the environment. If deviations from this plan are necessary, any specific changes will be included on form C-144 and approved by the NMOCD. DJR shall close an existing BGT that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofit with a BGT that complies with the DJR's NMOCD approved BGT design attached to the DJR Design and Construction Plan. DJR shall close an existing BGT that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC, if not previously retrofitted to comply with the DJR's NMOCD approve BGT Design attached to the DJR Design and Construction Plan, prior to any sale or change in operator pursuant to 19.15.9.9 NMAC. DJR shall close the permitted BGT within 60 days of cessation of the BGTs operation or as required by the transitional provisions of Subsection B, D, or E of 19.15.17.17 NMAC.

General Closure Plan

1. DJR shall notify the surface owner by certified mail that it plans to close a BGT. Evidence of mailing of the notice to the address of the surface owner shown in the county tax records demonstrates compliance with this requirement.
   Notice is attached.

2. DJR shall notify the division District III office verbally or by other means at least 72 hours, but not more than one (1) week, prior to any closure operation. The notice shall include the operator's name, and the location to be closed by unit letter, section, township and range. If the BGT closure is associated with a particular well, then the notice shall also include the well's name, number and API number.
   Notice was provided and documented in the attached email.

3. DJR shall remove liquids and sludge from the BGT prior to implementing a closure method and dispose of the liquids and sludge in a NMOCD's division-approved facility. The facilities to be used are:
   a. JFJ Landfarm, Permit NM-01-010(B) (Solids and Sludge)
   b. Basin Disposal, Permit NM-01-0005 (Liquids)
   c. Envirotech Inc Soil Remediation Facility, Permit NM-01-0011 (Solids and Sludge)
   d. DJR Operated Lybrook Yard WDW #1, API 30-039-27533 (Liquids)

   All liquids and/or sludge within the BGT were removed and sent to one of the above NMOCD approved facilities for disposal.

4. DJR shall remove the BGT and dispose of it in a NMOCD approved facility or recycle, reuse, or reclaim it in a manner that the NMOCD approves. If a liner is present and must be disposed of it will be cleaned by scraping any soils or other attached materials on the liner to a de minimus amount and disposed at a permitted solid waste facility, pursuant to Subparagraph (m) of Paragraph (1) of Subsection C of 19.15.35.8 NMAC. Documentation as to the final disposition of the removed BGT will be provided in the final closure report.
   The BGT was transported for recycling.

5. DJR shall remove any on-site equipment associated with a BGT unless the equipment is required for well production.
All equipment associated with the BGT has been removed.

6. DJR shall test the soils beneath the BGT to determine whether a release has occurred. DJR shall collect at a minimum: a five (5) point composite sample and individual grab samples from any area that is wet, discolored or showing other evidence of a release and analyze for BTEX, TPH and chlorides. The testing methods for those constituents are as follows;

Constituents	Testing Method	Release Verification (mg/Kg)	Composite Results
Benzene	US EPA Method SW-846 8021B or 8260B	0.2	<0.0250
Total BTEX	US EPA Method SW-846 8021B or 8260B	50	<0.0250
TPH	US EPA Method SW-846 418.1	100	<50
Chlorides	US EPA Method 300.0 or 4500B	250 or background	<20

Notes: **mg/Kg = milligram per kilogram, pcs = point composite sample, BTEX = benzene, toluene, ethylbenzene, and total xylenes, TPH = total petroleum hydrocarbons. Other EPA methods that the division approves may be applied to all constituents listed. Chloride closure standards will be determined by which ever concentration level is greatest.**

Soils beneath the BGT were sampled for TPH, BTEX, and chloride. All test parameters were below the stated limits. A field and laboratory reports are attached.

7. DJR shall notify the division District III office of its results on form C-141.
C-141 is attached.

8. If it is determined that a release has occurred, then DJR will comply with 19.15.30 NMAC and 19.15.29 NMAC, as appropriate.
Sampling results reveal no evidence of a release had occurred.

9. If the sampling demonstrates that a release has not occurred or that any release does not exceed the concentrations specified above, then DJR shall backfill the excavation, with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover, re-contour and re-vegetate the location. The location will be reclaimed if it is not with in the active process area.
Sampling results reveal no evidence of a release had occurred. BGT area has been backfilled with clean, earthen material after remedial activity has been completed.

10. DJR shall reclaim the BGT location and all areas associated with the BGT including associated access roads to a safe and stable condition that blends with the surrounding undisturbed area. DJR shall substantially restore the impacted surface area to the condition that existed prior to oil and gas operations by placement of the soil cover as provided in Subsection H of 19.15.17.13 NMAC, re-contour the location and associated areas to a contour that approximates the original contour and blends with the surrounding topography and re-vegetate according to Subsection I of 19.15.17.13 NMAC.
BGT area has been backfilled with clean, earthen material. Reclamation will be completed within the allowable timeframe and will meet the specified requirements of 19.15.17.13 NMAC.

11. The soil cover for closures where the BGT has been removed or remediated to the NMOCD's satisfaction shall consist of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater. The soil cover will be constructed to the site's existing grade and all practicable efforts will be made to prevent ponding of water and erosion of the cover material.
BGT area has been backfilled with clean, earthen material. Reclamation will be completed within the allowable timeframe and will meet the specified requirements of 19.15.17.13 NMAC.

12. DJR shall seed the disturbed area the first growing season after closure of the BGT. Seeding will be accomplished by drilling on the contour whenever practical or by other division-approved methods. Vegetative cover will be, at a minimum, 70% of the native perennial vegetative cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation), consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintenance of that cover through two successive growing seasons. During the two growing seasons that prove viability, there shall be no artificial irrigation of the vegetation.
BGT area has been backfilled with clean, earthen material. Reclamation will be completed within the allowable timeframe and will meet the specified requirements of 19.15.17.13 NMAC.

13. DJR shall seed, plant and re-seed pursuant to Paragraph (3) of Subsection I of 19.15.17.13 NMAC, until the location successfully achieves the required vegetative cover.
BGT area has been backfilled with clean, earthen material. Reclamation will be completed within the allowable timeframe and will meet the specified requirements of 19.15.17.13 NMAC.

14. Pursuant to Paragraph (5) of Subsection I of 19.15.17.13 NMAC, DJR shall notify the NMOCD when it has seeded or planted and when it successfully achieves re-vegetation.
DJR will notify NMOCD when re-vegetation is successfully completed.

15. Within 60 days of closure completion, DJR shall submit a closure report on NMOCD's form C-144, and will include the following;
    a. proof of closure notification (surface owner and NMOCD)
    b. sampling analytical reports; information required by 19.15.17 NMAC;
    c. disposal facility name and permit number
    d. details on back-filling, capping, covering, and where applicable re-vegetation application rates and seeding techniques and
    e. site reclamation, photo documentation.

    Closure report on C-144 form is included & contains a photo of the current reclamation requirements completed.

16. DJR shall certify that all information in the report and attachments is accurate, truthful, and compliant with all applicable closure requirements and conditions specified in the approved closure plan.
17. **Certification section of C-144 has been completed.**

From: Larissa Farrell
Sent: Wednesday, September 9, 2020 8:46 AM
To: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>; Hobson Sandoval <hsandoval2012@gmail.com>
Cc: Dave Brown <DBrown@djrllc.com>
Subject: FW: BGT Closures

Good morning Cory,

Please see the updated table below with API#'s listed. Please let me know if you have any further questions.

Site Name	API#	Site Location	Proposed Date and Time For BGT Removal	Agency Jurisdiction	DJR Field Contact	PO Number
Jicarilla Apache B 10E	30-039-29285	SE SE Section 20-24N-05W; Lat: 36.2960715273; Long: -107.386828165	9/10/2020; 8:30 am	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-18 (Single BGT is shared at both the B-18 and B-13)	30-039-26884	NE NE Section 29 24N-R5W; Lat: 36.2884878; Long: -107.3784994	9/10/2020); 10:30	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-24 (Single BGT is shared at both the B-24 and B-12)	30-039-29284	NE NE Section 30-24N-05W; Lat: 36.2878826199; Long: -107.396815969	9/10/2020; 12:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-20	30-039-27721	NE NE Section 19-24N-05W; 36.3025470803; Long: -107.396302559	9/10/2020: 2:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-11E	30-039-27720	NW NW Section 19-T24N-5W; Lat: 36.3026089497; Long: -107.407553969	9/10/2020; 3:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
AXI Apache P 1	30-043-05194	SE NW Section 19-T23N-R4W; Lat: 36.21176; Long: -107.30132	9/11/2020; 8:30 am	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache C 4	30-039-26886	SW SW Section 26-T24N-R5W; Lat: 36.2774179; Long: -107.3360053	9/11/2020; 10:30 am	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-12 E	30-039-27723	NW NW Section 30-T24N-R5W; Lat: 36.2887592054; Long: -107.406878469	9/11/2020; 12:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-11	30-039-05419	NENE Section 19-24N-05W; Lat: 36.3027826064; Long: -107.396523454	9/11/2020; 2:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks

Thank you,

Larissa Farrell
Regulatory Specialist
(505)444-0289
lfarrell@djrllc.com

DJR Energy

From: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>
Sent: Wednesday, September 9, 2020 7:26 AM
To: Larissa Farrell <lfarrell@djrllc.com>
Cc: Dave Brown <DBrown@djrllc.com>
Subject: RE: BGT Closures

Larissa,

Your missing API# for your notification.

Please resend that over to me with all the API#. Also please include the land owner in the email.

Cory Smith | Environmental Specialist
Oil Conservation Division | Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410 | (505)334-6178 ext 115 | cory.smith@state.nm.us

---

From: Larissa Farrell <lfarrell@djrllc.com>
Sent: Tuesday, September 8, 2020 4:14 PM
To: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>
Cc: Dave Brown <DBrown@djrllc.com>
Subject: [EXT] BGT Closures

Hi Cory,

Per our conversation today, thank you providing us flexibility to move forward with the BGT projects listed below. We have already provided 72 hour notice to the Jicarilla Environmental Protection Office.

Provided below is pertinent information relating to each BGT and the anticipated date when the work will occur.

Site Name	Site Location	Proposed Date and Time For BGT Removal	Agency Jurisdiction	DJR Field Contact	PO Number
Jicarilla Apache B 10E	SE SE Section 20-24N-05W; Lat: 36.2960715273; Long: -107.386828165	9/10/2020; 8:30 am	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-18 (Single BGT is shared at both the B-18 and B-13)	NE NE Section 29 24N-R5W; Lat: 36.2884878; Long: -107.3784994	9/10/2020); 10:30	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-24 (Single BGT is shared at both the B-24 and B-12)	NE NE Section 30-24N-05W; Lat: 36.2878826199; Long: -107.396815969	9/10/2020; 12:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-20	NE NE Section 19-24N-05W; 36.3025470803; Long: -107.396302559	9/10/2020: 2:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-11E	NW NW Section 19-T24N-5W; Lat: 36.3026089497; Long: -107.407553969	9/10/2020; 3:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
AXI Apache P 1	SE NW Section 19-T23N-R4W; Lat: 36.21176; Long: -107.30132	9/11/2020; 8:30 am	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache C 4	SW SW Section 26-T24N-R5W; Lat: 36.2774179; Long: -107.3360053	9/11/2020; 10:30 am	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-12 E	NW NW Section 30-T24N-R5W; Lat: 36.2887592054; Long: -107.406878469	9/11/2020; 12:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-11	NENE Section 19-24N-05W; Lat: 36.3027826064; Long: -107.396523454	9/11/2020; 2:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks

Please let me know if you have any questions.

Thank you,

Larissa Farrell
Regulatory Specialist
(505)444-0289
lfarrell@djrllc.com

From: Dave Brown DBrown@djrllc.com
Sent: Tuesday, September 8, 2020 4:22 PM
To: Hobson Sandoval <hsandoval2012@gmail.com>
Cc: Richard Graves <rgraves@djrllc.com>; Larissa Farrell <lfarrell@djrllc.com>; Kyle Siesser <ksiesser@cottonwoodconsulting.com>
Subject: BGT Projects -Delayed

Hobson:
The decision has been made to defer work on these BGT projects until at least Thursday, September 10th due to weather. Provided below is a revised consolidated list and times for each project:

Site Name	Site Location	Proposed Date and Time For BGT Removal	Agency Jurisdiction	DJR Field Contact	PO Number
Jicarilla Apache B 10E	SE SE Section 20-24N-05W; Lat: 36.2960715273; Long: -107.386828165	9/10/2020; 8:30 am	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-18 (Single BGT is shared at both the B-18 and B-13)	NE NE Section 29 24N-R5W; Lat: 36.2884878; Long: -107.3784994	9/10/2020); 10:30	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-24 (Single BGT is shared at both the B-24 and B-12)	NE NE Section 30-24N-05W; Lat: 36.2878826199; Long: -107.396815969	9/10/2020; 12:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-20	NE NE Section 19-24N-05W; 36.3025470803; Long: -107.396302559	9/10/2020: 2:30 pm	Tribal	Richard Graves505-215-3625	2020Tanks
Jicarilla Apache B-11E	NW NW Section 19-T24N-5W; Lat: 36.3026089497; Long: -107.407553969	9/10/2020; 3:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
AXI Apache P 1	SE NW Section 19-T23N-R4W; Lat: 36.21176; Long: -107.30132	9/11/2020; 8:30 am	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache C 4	SW SW Section 26-T24N-R5W; Lat: 36.2774179; Long: -107.3360053	9/11/2020; 10:30 am	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-12 E	NW NW Section 30-T24N-R5W; Lat: 36.2887592054; Long: - 107.406878469	9/11/2020; 12:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-11	NENE Section 19-24N-05W; Lat: 36.3027826064; Long: -107.396523454	9/11/2020; 2:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks

We will plan on seeing you Thursday morning. If things change again due to weather, we will advise. Please call me at 303-887-3695 if you have any questions.

Regards,
Dave Brown
Manager of Government and Regulatory Affairs
303-887-3695
505-419-9931
DBrown@djrllc.com
DJR Energy

From: Dave Brown
Sent: Tuesday, September 8, 2020 1:49 PM
To: Hobson Sandoval <hsandoval2012@gmail.com>
Cc: Kyle Siesser <ksiesser@cottonwoodconsulting.com>; Richard Graves <rgraves@djrllc.com>; Larissa Farrell <lfarrell@djrllc.com>
Subject: RE: BGT Projects

Hobson:

Richard just advised that he will be checking the weather tomorrow morning after 6:00 am to determine whether we will proceed as scheduled. Either Richard or myself will call you then to confirm the status of the projects.

We just noticed that one of the projects was inadvertently omitted. The project is the Jicarilla B18. Therefore, please accept this note as 72 hour notice pursuant to NMOCD Rule Title 22, Chapter 15, Part 17, Section 19.15.17.13 E. Closure Notice (2). For prior BGT notices regarding certified mail notification required in Section 19.15.17.13 E(1) of the NMOCD rules, you have waived this requirement previously. If that is not the case now, please advise and we will arrange to have certified letters sent to you.

Site Name	Site Location	Proposed Date and Time For BGT Removal	Agency Jurisdiction	DJR Field Contact	PO Number
Jicarilla B 18	NE NE Section 29 24N-R5W; Lat: 36.2884878; Long: -107.3784994	9/11/2020 (will advise on a specific time on Thursday 9/10/2020)	Tribal	Richard Graves 505-215-3625	2020Tanks

We will call be in contact with you tomorrow 9/9/2020 after 6:00 am.

Regards,
Dave Brown

From: Dave Brown
Sent: Thursday, September 3, 2020 1:38 PM
To: Hobson Sandoval <hsandoval2012@gmail.com>
Cc: Kyle Siesser <ksiesser@cottonwoodconsulting.com>; Richard Graves <rgraves@djrllc.com>; Larissa Farrell <lfarrell@djrllc.com>
Subject: FW: BGT Projects

Hobson:

Please accept this note as 72 hour notification of DJR's intention to remove BGT's as required pursuant to NMOCD Rule Title 22, Chapter 15, Part 17, Section 19.15.17.13 E. Closure Notice (2). For prior BGT notices regarding certified mail notification required in Section 19.15.17.13 E(1) of the NMOCD rules, you have waived this requirement previously. If that is not the case now, please advise and we will arrange to have certified letters sent to you.

Provided below is pertinent information relating to each BGT and the anticipated date when the work will occur. If you have any questions regarding the specific times scheduled for each site, please contact Richard Graves at the number shown below or Larissa Farrell at 505-444-0289.

Site Name	Site Location	Proposed Date and Time For BGT Removal	Agency Jurisdiction	DJR Field Contact	PO Number
Jicarilla Apache B 10E	SE SE Section 20-24N-05W; Lat: 36.2960715273; Long: -107.386828165	9/9/2020; 8:30 am	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-20	NE NE Section 19-24N-05W; 36.3025470803; Long: -107.396302559	9/9/2020: 10:30 am	Tribal	Richard Graves505-215-3625	2020Tanks
Jicarilla Apache B-24 (Single BGT is shared at both the B-24 and B-12)	NE NE Section 30-24N-05W; Lat: 36.2878826199; Long: - -107.396815969	9/9/2020; 12:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-12 (Single BGT is shared at both the B-24 and B-12)	NE NE Section 30-T24N-R5W; Lat: 36.287830395; Long: -107.397139506	9/9/2020; 12:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
AXI Apache P 1	SE NW Section 19-T23N-R4W; Lat: 36.21176; Long: -107.30132	9/10/2020; 8:30 am	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-11E	NW NW Section 19-T24N-5W; Lat: 36.3026089497; Long: - -107.407553969	9/10/2020; 10:30 am	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-12 E	NW NW Section 30-T24N-R5W; Lat: 36.2887592054; Long: - 107.406878469	9/10/2020; 12:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache C 4	SW SW Section 26-T24N-R5W; Lat: 36.2774179; Long: -107.3360053	9/10/2020; 2:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks
Jicarilla Apache B-11	NENE Section 19-24N-05W; Lat: 36.3027826064; Long: -107.396523454	9/9/2020; 3:30 pm	Tribal	Richard Graves 505-215-3625	2020Tanks

We look forward to seeing you on the dates above.

Regards,
Dave Brown
Manager of Government and Regulatory Affairs
303-887-3695
505-419-9931
DBrown@djrllc.com
DJR Energy

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party **DJR OPERATING, LLC**	OGRID **371838**
Contact Name **Larissa Farrell**	Contact Telephone **(505) 444-0289**
Contact email **lfarrel@djrllc.com**	Incident # *(assigned by OCD)*
Contact mailing address **1 Rd. 3263, Aztec, NM 87410**	

Location of Release Source

Latitude **36.296433** Longitude **-107.387266**
(NAD 83 in decimal degrees to 5 decimal places)

Site Name **Jicarilla Apache B 010E**	Site Type **Natural Gas Well**
Date Release Discovered	API# *(if applicable)* **3003929285**

Unit Letter	Section	Township	Range	County
P	**20**	**24N**	**05W**	**Rio Arriba**

Surface Owner: ☐ State ☐ Federal ☒ Tribal ☐ Private (*Name:* _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release **TPH, BTEX, & chloride all below below-grade tank (BGT) permit closure standards. No evidence of a release had occurred.**

Form C-141 State of New Mexico
Page 2 Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☒ No	If YES, for what reason(s) does the responsible party consider this a major release?

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Not required.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☐ The source of the release has been stopped.
- ☐ The impacted area has been secured to protect human health and the environment.
- ☐ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☐ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Larrisa Farrell Title: Regulatory Specialist

Signature: _____ Date: _____

email: lfrell@djrllc.com Telephone: (505) 444-0289

OCD Only

Received by: _____ Date: _____

CLIENT: DJR

COTTONWOOD CONSULTING LLC
P.O. BOX 1653, DURANGO, COLO. 81303
(970) 764-7356

API #: 3003921722

TANK ID (if applicble): BGT1

FIELD REPORT:

(circle one): BGT CONFIRMATION / RELEASE INVESTIGATION / OTHER:

PAGE #: 1 of 1

SITE INFORMATION:

SITE NAME: JICARILLA APACHE B # 10E

DATE STARTED: 09/14/20

DATE FINISHED:

QUAD/UNIT: P SEC: 20 TWP: 24N RNG: 5W PM: NM CNTY: RA ST: NM

1/4 -1/4/FOOTAGE: 1,085'S / 1,260'E SE/SE LEASE TYPE: FEDERAL / STATE / FEE / INDIAN

LEASE #: JIC11 PROD. FORMATION: DK CONTACT: DJR - R. GRAVES CONTRACTOR: BAILEY'S

ENVIRONMENTAL SPECIALIST(S): JH / KS

REFERENCE POINT:

WELL HEAD (W.H.) GPS COORD.: 36.296186,-107.386970 GL ELEV.: 6,655'

1) 95 BGT (SW/SB) GPS COORD.: 36.293726 X 107.554248 DISTANCE/BEARING FROM P&A: 124.5', 314.7°

2) GPS COORD.: DISTANCE/BEARING FROM P&A:

3) GPS COORD.: DISTANCE/BEARING FROM P&A:

4) GPS COORD.: DISTANCE/BEARING FROM P&A:

SAMPLING DATA:

CHAIN OF CUSTODY RECORD(S) # OR LAB USED: ENVIROTECH

	SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:	LAB ANALYSIS:	OVM READING (ppm)
1)	95 bbl base	09/14/20	1045	8015B/8021B/300.0 (Cl)	0.2
2)					
3)					
4)					
5)					

SOIL DESCRIPTION:

SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER

SOIL COLOR: DARK YELLOWISH BROWN

COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE

CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE

MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED

SAMPLE TYPE: GRAB / COMPOSITE - # OF PTS. 5

DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION -

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

HC ODOR DETECTED: YES / NO EXPLANATION -

ANY AREAS DISPLAYING WETNESS: YES / NO EXPLANATION -

SITE OBSERVATIONS:

LOST INTEGRITY OF EQUIPMENT: YES / NO EXPLANATION -

APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED : YES / NO EXPLANATION:

EQUIPMENT SET OVER RECLAIMED AREA: YES / NO EXPLANATION -

OTHER: STEEL BGT HAS POLY LINER. ACTUAL GPS COORDINATES: 36.296433,-107.387266 (SEE IMAGERY DATE BELOW).

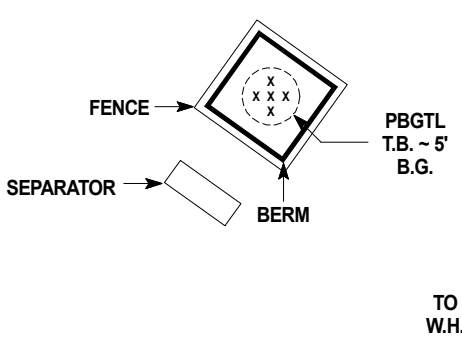
EXCAVATION DIMENSION ESTIMATION: NA ft. X NA ft. X NA ft. EXCAVATION ESTIMATION (Cubic Yards) : NA

DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1,000' NEAREST SURFACE WATER: <300' NMOCD TPH CLOSURE STD: 100 ppm

SITE SKETCH

BGT Located : off / on site

PLOT PLAN circle: attached



OVM CALIB. READ. = ppm RF =1.00

OVM CALIB. GAS = ppm

TIME: am/pm DATE:

N

MISCELL. NOTES

Permit date(s): 01/23/09

OCD Appr. date(s): 05/17/18

Tank ID	OVM = Organic Vapor Meter ppm = parts per million
1	BGT Sidewalls Visible: (Y) / N
	BGT Sidewalls Visible: Y / N
	BGT Sidewalls Visible: Y / N

Magnetic declination: 10° E

NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA - NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM.

NOTES: GOOGLE EARTH IMAGERY DATE: 10/13/2017 ONSITE: 09/14/20

Sample Data

DJR Operating, LLC	Project Name:	Jicarilla Apache B 10 E	
1 Rd 3263	Project Number:	17035-0028	**Reported:**
Aztec NM, 87410	Project Manager:	Larissa Farrell	9/21/2020 9:09:39AM

95 BBL Base

P009064-01 (Solid)

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: IY			Batch: 2038012
Benzene	ND	0.0250	1	09/16/20	09/16/20	
Toluene	ND	0.0250	1	09/16/20	09/16/20	
Ethylbenzene	ND	0.0250	1	09/16/20	09/16/20	
p,m-Xylene	ND	0.0500	1	09/16/20	09/16/20	
o-Xylene	ND	0.0250	1	09/16/20	09/16/20	
Total Xylenes	ND	0.0250	1	09/16/20	09/16/20	
Surrogate: 4-Bromochlorobenzene-PID		*99.5 %*	*70-130*	*09/16/20*	*09/16/20*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2038012
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/16/20	09/16/20	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*86.1 %*	*70-130*	*09/16/20*	*09/16/20*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2038025
Diesel Range Organics (C10-C28)	ND	25.0	1	09/17/20	09/17/20	
Oil Range Organics (C28-C40)	ND	50.0	1	09/17/20	09/17/20	
Surrogate: n-Nonane		*103 %*	*50-200*	*09/17/20*	*09/17/20*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: NE			Batch: 2038026
Chloride	**204**	20.0	1	09/17/20	09/17/20	
Totals	mg/kg	mg/kg				
Total Xylenes	ND	0.0250		09/16/20	09/16/20	
Total BTEX	ND	0.0250		09/16/20	09/16/20	
Total TPH (C6-C40)	ND	20.0		09/16/20	09/17/20	

Project Information | Chain of Custody | Page 1 of 2

Client: DJR	
Project: Jicarilla Apache B 10E	
Project Manager: Larissa Farrell	
Address: 1 Rd. 3263	
City, State, Zip Aztec, NM 87410	
Phone: (505) 444-0289	
Email: See "additional instructions" below	

Report Attention

Report due by:	
Attention: Jacob Harter/Kyle Siesser	
Address: P.O. Box 1653	
City, State, Zip Durango, Colo. 81302	
Phone: (970) 946-3761 / (970) 764-7356	
Email: See "additional instructions" below	

Lab Use Only

Lab WO# P090004 | Job Number 17035-0028

TAT: 1D | 3D

EPA Program: RCRA | CWA | SDWA

State: NM | CO | UT | AZ — X

Analysis and Method

Time Sampled	Date Sampled	Matrix	No Containers	Sample ID	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	TPH 418.1			# composite pts.	grab sample	Remarks
1045	9/14/20	S	2	95 BBL Base	1	X	X	X			X				5		

Additional Instructions: Send emails to: DBrown@djrllc.com, lfarrell@djrllc.com, jharter@cottonwoodconsulting.com, & ksiesser@cottonwoodconsulting.com.

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: Kyle Siesser Nelson Velez & Jake Harter - Cottonwood Consulting

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	9/14/20	1529		9.14.20	15:29
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Lab Use Only
Received on ice: Y / N
T1 T2 T3
AVG Temp °C 4

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

envirotech Analytical Laboratory
5796 US Highway 64, Farmington, NM 87401 | Ph (505) 632-0615 Fx (505) 632-1865
Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301 | Ph (970) 259-0615 Fr (800) 362-1879

Report to:

Larissa Farrell

1 Rd 3263

Aztec, NM 87410

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

DJR Operating, LLC

Project Name:	Jicarilla Apache B 10 E
Work Order:	P009064
Job Number:	17035-0028
Received:	9/14/2020

Revision: 1

Report Reviewed By:

Walter Hinchman

Walter Hinchman
Laboratory Director
9/21/20

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM009792018-1 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557-19-2 for data reported.

Date Reported: 9/21/20

Larissa Farrell
1 Rd 3263
Aztec, NM 87410

Project Name: Jicarilla Apache B 10 E
Workorder: P009064
Date Received: 9/14/2020 3:29:00PM

Larissa Farrell,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 9/14/2020 3:29:00PM, under the Project Name: Jicarilla Apache B 10 E.

The analytical test results summarized in this report with the Project Name: Jicarilla Apache B 10 E apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Lopez
Laboratory Administrator
Office: 505-632-1881
rlopez@envirotech-inc.com

Alexa Michaels
Sample Custody Officer
Office: 505-632-1881
labadmin@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Title Page 1

Cover Page 2

Table of Contents 3

Sample Summary 4

Sample Data 5

95 BBL Base 5

QC Summary Data 6

QC - Volatile Organics by EPA 8021B 6

QC - Nonhalogenated Organics by EPA 8015D - GRO 7

QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO 8

QC - Anions by EPA 300.0/9056A 9

Definitions and Notes 10

Chain of Custody etc. 11

Sample Summary

DJR Operating, LLC	Project Name:	Jicarilla Apache B 10 E	**Reported:**
1 Rd 3263	Project Number:	17035-0028	
Aztec NM, 87410	Project Manager:	Larissa Farrell	09/21/20 09:09

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
95 BBL Base	P009064-01A	Soil	09/14/20	09/14/20	Glass Jar, 4 oz.
	P009064-01B	Soil	09/14/20	09/14/20	Glass Jar, 4 oz.

QC Summary Data

DJR Operating, LLC	Project Name:	Jicarilla Apache B 10 E	**Reported:**
1 Rd 3263	Project Number:	17035-0028	
Aztec NM, 87410	Project Manager:	Larissa Farrell	9/21/2020 9:09:39AM

Volatile Organics by EPA 8021B

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2038012-BLK1)									Prepared: 09/15/20 Analyzed: 09/15/20
Benzene	ND	0.0250							
Toluene	ND	0.0250							
Ethylbenzene	ND	0.0250							
p,m-Xylene	ND	0.0500							
o-Xylene	ND	0.0250							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*7.96*		*8.00*		*99.6*	*50-150*			
LCS (2038012-BS1)									Prepared: 09/15/20 Analyzed: 09/15/20
Benzene	4.78	0.0250	5.00		95.6	70-130			
Toluene	5.07	0.0250	5.00		101	70-130			
Ethylbenzene	5.18	0.0250	5.00		104	70-130			
p,m-Xylene	10.5	0.0500	10.0		105	70-130			
o-Xylene	5.26	0.0250	5.00		105	70-130			
Total Xylenes	15.7	0.0250	15.0		105	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*8.26*		*8.00*		*103*	*50-150*			
Matrix Spike (2038012-MS1)				**Source: P009058-01**					Prepared: 09/15/20 Analyzed: 09/15/20
Benzene	4.78	0.0250	5.00	ND	95.7	54-133			
Toluene	5.09	0.0250	5.00	ND	102	61-130			
Ethylbenzene	5.19	0.0250	5.00	ND	104	61-133			
p,m-Xylene	10.5	0.0500	10.0	ND	105	63-131			
o-Xylene	5.27	0.0250	5.00	ND	105	63-131			
Total Xylenes	15.8	0.0250	15.0	ND	105	63-131			
Surrogate: 4-Bromochlorobenzene-PID	*8.10*		*8.00*		*101*	*50-150*			
Matrix Spike Dup (2038012-MSD1)				**Source: P009058-01**					Prepared: 09/15/20 Analyzed: 09/15/20
Benzene	4.71	0.0250	5.00	ND	94.2	54-133	1.56	20	
Toluene	5.00	0.0250	5.00	ND	99.9	61-130	1.93	20	
Ethylbenzene	5.10	0.0250	5.00	ND	102	61-133	1.73	20	
p,m-Xylene	10.3	0.0500	10.0	ND	103	63-131	1.78	20	
o-Xylene	5.17	0.0250	5.00	ND	103	63-131	1.89	20	
Total Xylenes	15.5	0.0250	15.0	ND	103	63-131	1.82	20	
Surrogate: 4-Bromochlorobenzene-PID	*8.19*		*8.00*		*102*	*50-150*			

QC Summary Data

DJR Operating, LLC	Project Name:	Jicarilla Apache B 10 E	**Reported:**
1 Rd 3263	Project Number:	17035-0028	
Aztec NM, 87410	Project Manager:	Larissa Farrell	9/21/2020 9:09:39AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2038012-BLK1)									Prepared: 09/15/20 Analyzed: 09/15/20
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*6.78*		*8.00*		*84.7*	*50-150*			
LCS (2038012-BS2)									Prepared: 09/15/20 Analyzed: 09/15/20
Gasoline Range Organics (C6-C10)	42.3	20.0	50.0		84.5	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*6.81*		*8.00*		*85.1*	*50-150*			
Matrix Spike (2038012-MS2)				**Source: P009058-01**					Prepared: 09/15/20 Analyzed: 09/15/20
Gasoline Range Organics (C6-C10)	45.5	20.0	50.0	ND	90.9	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.10*		*8.00*		*88.7*	*50-150*			
Matrix Spike Dup (2038012-MSD2)				**Source: P009058-01**					Prepared: 09/15/20 Analyzed: 09/15/20
Gasoline Range Organics (C6-C10)	42.3	20.0	50.0	ND	84.6	70-130	7.17	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*6.86*		*8.00*		*85.8*	*50-150*			

QC Summary Data

DJR Operating, LLC	Project Name:	Jicarilla Apache B 10 E	**Reported:**
1 Rd 3263	Project Number:	17035-0028	
Aztec NM, 87410	Project Manager:	Larissa Farrell	9/21/2020 9:09:39AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: JL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2038025-BLK1)									Prepared: 09/17/20 Analyzed: 09/17/20
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C40)	ND	50.0							
Surrogate: n-Nonane	*51.3*		*50.0*		*103*	*50-200*			
LCS (2038025-BS1)									Prepared: 09/17/20 Analyzed: 09/17/20
Diesel Range Organics (C10-C28)	478	25.0	500		95.6	38-132			
Surrogate: n-Nonane	*54.7*		*50.0*		*109*	*50-200*			
Matrix Spike (2038025-MS1)				**Source: P009061-01**					Prepared: 09/17/20 Analyzed: 09/17/20
Diesel Range Organics (C10-C28)	511	25.0	500	ND	102	38-132			
Surrogate: n-Nonane	*49.9*		*50.0*		*99.8*	*50-200*			
Matrix Spike Dup (2038025-MSD1)				**Source: P009061-01**					Prepared: 09/17/20 Analyzed: 09/17/20
Diesel Range Organics (C10-C28)	506	25.0	500	ND	101	38-132	1.10	20	
Surrogate: n-Nonane	*51.6*		*50.0*		*103*	*50-200*			

QC Summary Data

DJR Operating, LLC	Project Name:	Jicarilla Apache B 10 E	**Reported:**
1 Rd 3263	Project Number:	17035-0028	
Aztec NM, 87410	Project Manager:	Larissa Farrell	9/21/2020 9:09:39AM

Anions by EPA 300.0/9056A

Analyst: NE

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2038026-BLK1)									Prepared: 09/17/20 Analyzed: 09/17/20
Chloride	ND	20.0							
LCS (2038026-BS1)									Prepared: 09/17/20 Analyzed: 09/17/20
Chloride	247	20.0	250		98.9	90-110			
Matrix Spike (2038026-MS1)				**Source: P009061-01**					Prepared: 09/17/20 Analyzed: 09/17/20
Chloride	246	20.0	250	ND	98.5	80-120			
Matrix Spike Dup (2038026-MSD1)				**Source: P009061-01**					Prepared: 09/17/20 Analyzed: 09/17/20
Chloride	246	20.0	250	ND	98.3	80-120	0.195	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

DJR Operating, LLC	Project Name:	Jicarilla Apache B 10 E	
1 Rd 3263	Project Number:	17035-0028	**Reported:**
Aztec NM, 87410	Project Manager:	Larissa Farrell	09/21/20 09:09

ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Envirotech, Inc.

Phone: (505) 632-1881 Fax: (505) 632-1865

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO check marks. If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client Name: DJR | Date Received: 9.14.20 | Work Order ID: P090064

Client's Phone: 444-0289 | Date of Notice: 9.16.20 | SCO initials: AM

Client's Email: lparrell;DBrown;jtharker;ksiesser | Date Report Due: 9.21.20

				Comments/Resolution
Chain of Custody (COC) Information				
Does the sample ID match the COC?	☑ Yes	☐ No		
Does the number of samples per sampling site location match the COC?	☑ Yes	☐ No		
Were samples dropped off by client or carrier? Carrier: K.Siesser	☑ Yes	☐ No		
Was the COC complete, i.e., signatures, dates/times, requested analyses?	☑ Yes	☐ No		
All samples received w ithin holding time?	☑ Yes	☐ No		
Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this discussion.				
Sample Turn Around Time (TAT) Information				
Did the COC indicate standard TAT, or expidited TAT?	☐ Yes	☑ No		
Standard TAT ☑; Immediate ☐; 24-hr rush ☐; 48-hr rush ☐; 72-hr rush ☐				
Sample Cooler Information				
Was the sample cooler received in good condition?	☑ Yes	☐ No	☐ NA	
Was the sample(s) received in tact, i.e., not broken?	☑ Yes	☐ No		
Was the sample cooler received with custody/security seals intact?	☐ Yes	☐ No	☑ NA	
Were samples received with custody/security seals intact?	☐ Yes	☐ No	☑ NA	
Was the sample received on ice? If yes, the recorded temp is 4 °C, i.e., 6°±2°C	☑ Yes	☐ No		
Note: Thermalpreservation is not required, if samples are received w/i 15 mhutes of sampling				
If no visible ice, record the temperature. Actual sample temperature.			Temperature: 4.0	
Sample Container Information				
Are VOC samples collected in VOA Vials?	☐ Yes	☐ No	☑ NA	
Is the head space less than 6-8 mm (pea sized or less)?	☐ Yes	☐ No	☑ NA	
Was a trip blank (TB) included for VOC analyses?	☐ Yes	☐ No	☑ NA	
Are non-VOC samples collected in the correct containers?	☑ Yes	☐ No	☐ NA	
Is the appropriate volume/weight or number of sample containers collected:	☑ Yes	☐ No		
Field Label Information				
Were field sample labels filled out with the minimum information:	☑ Yes	☐ No		
Sample ID ☐; Date/time collected ☑; Collectors name ☐				
Sample Preservation Information				
Does the COC or field labels indicate the samples were preserved?	☐ Yes	☐ No	☑ NA	
Were VOCs preserved with 1:1 HCl?	☐ Yes	☐ No	☑ NA	
Are IOC/WET correctly preserved with H_2SO_4 or method prescribed preservative?	☐ Yes	☐ No	☑ NA	
Is lab filteration required and/or requested for dissolved metals?	☐ Yes	☐ No	☑ NA	
Are metals preserved with 5N (1:1) HNO_3?	☐ Yes	☐ No	☑ NA	
Multiphase Sample Matrix Information				
Does the sample have more than one phase, i.e., multiphase?	☐ Yes	☑ No		
If so, does the COC specify which phase(s) is to be analyzed?	☐ Yes	☐ No	☑ NA	
Subcontract Laboratory Information				
Was a subcontract laboratory specified by the client and if so who?	☐ Yes	☐ No	☑ NA	
No specified laboratory by client. Subcontract Lab:			☑ NA	

Client Instruction

Signature of client authorizing changes to the COC or sample disposition. Date:

5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-1881 Fx (505) 632-1865
24 Hour Emergency Response (800) 362-1879
envirotech-inc.com
labadmin@envirotech-inc.com


DJR Operating, LLC
JICARILLA APACHE B 10E
API: 30-039-25285
LEASE NO: JIC11
ULSTR: SESE P-20-24N-5W
Location 1085' FSL X 1260' FEL
Rio Arriba County, NM
EMERGENCY CALL: (505) 632-3476


Previous 95 bbl BGT Position
(Tank ID: BGT1)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 13213

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 13213
	Action Type: [C-144] Below Grade Tank Plan (C-144B)

CONDITIONS

Created By	Condition	Condition Date
cwhitehead	None	6/10/2021