Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-29352
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ▼ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JICATION FOR PERMIT" (FORM C-101) FOR SUCH	NM BG State NCT 1
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number #7
2. Name of Operator	CrownQuest Operating LLC	9. OGRID Number
3. Address of Operator	P.O. Box 53310, Midland, TX 79710	10. Pool name or Wildcat Saunder Permo Upper Penn
4. Well Location	1980 feet from the N line and 21	80 s s E
Unit Letter 14	Township 14S Range 33E	80 feet from the E line NMPM County Lea
Section 14	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	4,188'	
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		_
PULL OR ALTER CASING	_	
DOWNHOLE COMMINGLE	1	
CLOSED-LOOP SYSTEM OTHER:	J □ OTHER:	
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details, an	
of starting any proposed we proposed completion or re	work). SEE RULE 19.15.7.14 NMAC. For Multiple Co ecompletion.	mpletions: Attach wellbore diagram of
2. Spot 25 sx cmt @ 3. Spot 25 sx cmt @ 4. Spot 25 sx cmt @ 5. Spot 55 sx cmt @	9,775'. Circ hole with MLF. Pressure test 2,7,050-6,900'. (Tubb) 2,4,300-4,150'. (8 5/8" Shoe and San Andro 2,1,900-1,750'. (Yates) 3,525' – surface. 3, verify cmt to surface, weld on Dry Hole Ma	es)
4" diameter 4' tall	Above Ground Marker	
4" Diameter 4' ta	all Above Ground marker	ATTACHED CONDITIONS PPROVAL
Spud Date: 3/30/1985	Rig Release Date:	
I hereby certify that the information	n above is true and complete to the best of my knowledge	e and belief.
SIGNATURE S	TITLE Engineer	DATE 5-24-21
Type or print name For State Use Only	, · · · · · · · · · · · · · · · · · · ·	
APPROVED BY:	futher TITLE Compliance Officer	A DATE 6/10/21

PBTD: 10,036'

CrownQuest Operating, LLC New Mexico "BG" State NCT-1 #7

1980' FNL, 2180' FEL, Sec. 14, T-14-S, R-33-E, Lea County, NM, API #30-025-29352

Pumping Unit Setup

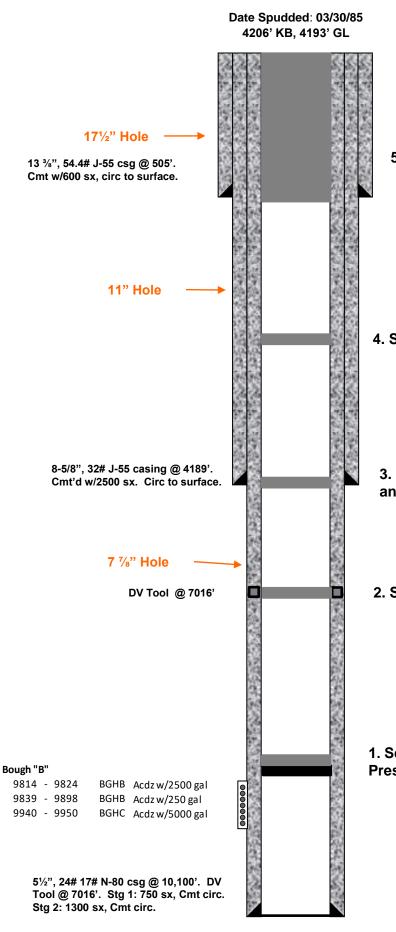
Conventional C-456-305-144	
Stroke Length:	124 in
SPM:	6
Approx. Pump Spacing:	in
Motor:	Nema D

Rod Record

	, o. u		
1	Polish Rod	26.00	ft
1	1" Pony rods	6.00	ft
175	7/8" N97 rods	4,375.00	ft
210	3/4" N97 rods	5,250.00	ft
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1	Stab Sub	4.00	ft
1	2.0" x 1.25" Pump	24.00	ft
	Total Length	10 035 00	ft

Tubing Record

1	KB Delta	10.00	ft
83	Jts 2-7/8" 6.5# N-80 Tbg (±)	2,636.08	
223	Jts 2-3/8" 4.7# N-80 Tbg (±)	7,082.48	ft
1	2-7/8" x 5-1/2" TAC	2.75	ft
13	Jts 2-3/8" 6.5# N-80 Tbg (±)	412.88	ft
1	2-3/8" MC SN	1.10	ft
1	Perf Sub	4.00	ft
1	Jts 2-7/8" 6.5# N-80 MH	31.00	ft
	Total Length	10,180.29	ft
	TAC Depth:	9,728.56	ft
	SN Depth:	10,144.19	ft



1980' FNL, 2180' FEL, Sec. 14, T-14-S, R-33-E, Lea County, NM, API #30-025-29352

5. Spot 55 sx cmt @ 525' - surface.

4. Spot 25 sx cmt @ 1,900-1,750'. (Yates)

3. Spot 25 sx cmt @ 4,300-4,150'. (8 5/8" Shoe and San Andres)

2. Spot 25 sx cmt @ 7,050-6,900'. (Tubb)

1. Set 5 $\frac{1}{2}$ " CIBP @ 9,775'. Circ hole with MLF. Pressure test csg. Spot 25 sx cmt @ 9,775-9,625'.

CONDITIONS OF APPROVAL FOR PLUGGING AND ABANDONMENT OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

- **1.** A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- **2.** Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- **3.** Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- **5.** A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can +be released.
- **6.** If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- **8.** Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- **10.** All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- **13.** A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- **14.** All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
- **16.** When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- **18.** A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
- B) Devonian
- C) Morrow
- D) Wolfcamp
- E) Bone Springs
- F) Delaware
- G) Any salt sections
- H) Abo
- I) Glorieta
- J) Yates.
- K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be SO' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, woe and tagged. These plugs will be set SO' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

- 1. Operator name
- 2. Lease and Well Number
- 3. API Number
- 4. Unit letter
- 5. Quarter Section (feet from the North, South, East or West)
- 6. Section, Township and Range
- 7. Plugging Date
- 8. County

SPECIAL CASES ----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

	5 Appropriate District 0.	:50 AM	State of New 1	Mexico				Form	Page 6 of 13
Office <u>District I</u> – (575) 3		Energy,	Minerals and N	atural Resou	urces	Revised July 18, 2013 WELL API NO.			8, 2013
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3. Address of	Operator	P.O. Box 53	310, Midland,	TX 79710			l name or Wildca er Permo Uppe		
4. Well Locati	1	1000	N		210	20		_	
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SIGNATURE_			TITLE				DATE		
Type or print na For State Use (ime Only		E-mail add	ress:			PHONE: _		
	Y:		TITLE				DATE		
Conditions of A	pproval (if any):								

PBTD: 10,036'

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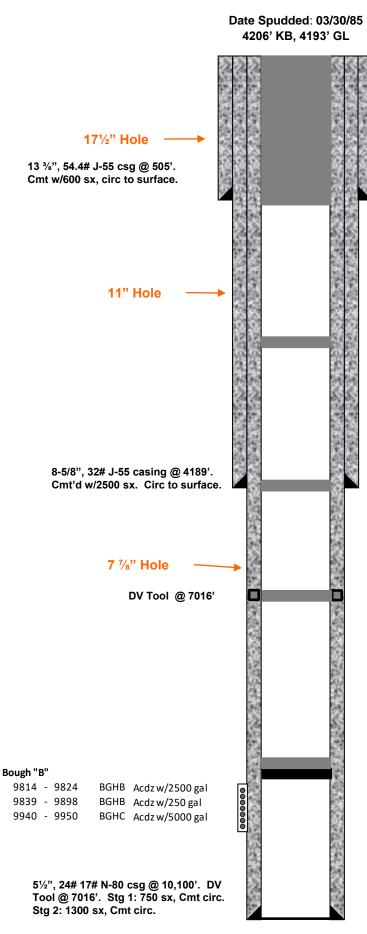
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Stroke Length:	124 in
SPM:	6
Approx. Pump Spacing:	in
Motor:	Nema D

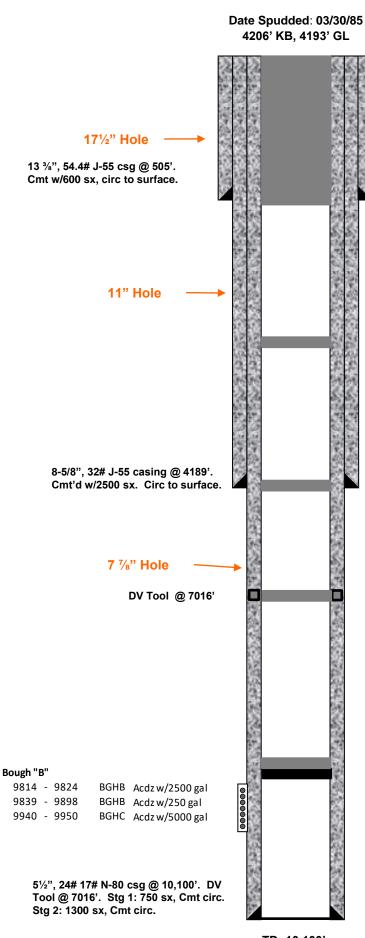
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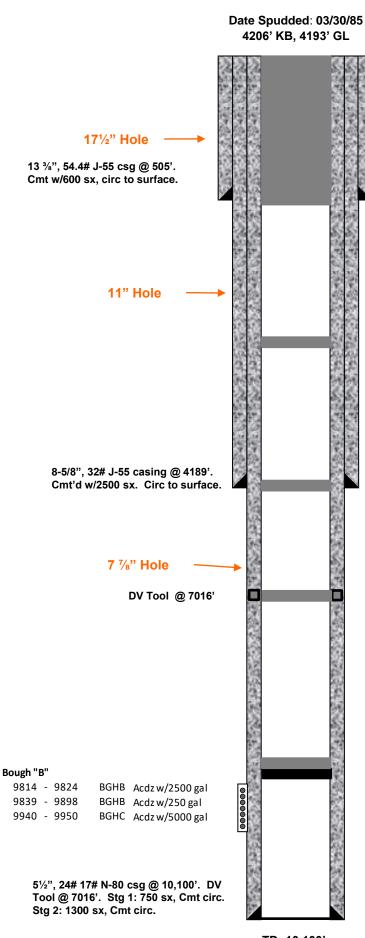
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 29598

CONDITIONS

Operator:	OGRID:
CROWNQUEST OPERATING, LLC	213190
P.O. Box 53310	Action Number:
Midland, TX 79710	29598
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

	dition Date
kfortner See attached conditions of approval 6/10/202	0/2021