Distance 1973 393-8161 Energy, Minerals and Natural Resources Mevined Buy 18, 2013 Mevined Buy 18, 2013	Received by Och: Appropriate District: 15 Office	State of New Mic			Form C-103 ¹ of 8				
SILS, Fire St., Arneals, NM, SECIO District V. (2005) 754-178 STATE STEE	<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu							
STATE FIRE									
Deline IV 1503 175-3460 Saltic Oil & Gas Lease No. V-1682 V-16									
SUNDRY NOTICES AND REPORTS ON WITLIS ON NOT USE THIS FORM FOR PROPOSALS TO DRILLO REPORTS ON WITLIS ON NOT USE THIS FORM FOR PROPOSALS TO BRILLO REPORTS ON WITLIS ON THIS FORM FOR PROPOSALS TO BRILLO REPORTS ON WITLING PROPOSALS TO BRILLO REPORTS ON WITLING PROPOSALS TO BRILLO REPORTS ON WITLING SWELL Number	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7505						
1. Type of Well: Oil Well Gas Well Other SWD 1 2. Name of Operator 10. Pool name or Wildcat 10. Pool name or Wildca	SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE)	SALS TO DRILL OR TO DEEPEN OR PLU	UG BACK TO A	Red Hat State SWD	nit Agreement Name				
2. Name of Operator EOG Resources. Inc. 3. Address of Operator 104 South Fourth Street. Artesia, NM 88210 4. Well Location Unit Letter O : 3300 feet from the South line and 1980 feet from the East line Section 2 Township 168 Range 33E NMPM Lea County 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT REPORT OF: TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A DOWNHOLE COMMINGIE COMPLETE		Gas Well Other SWE)						
10. South Country Street, Arresia, NM 8210 10. Pool name or Wildcat SWD; San Andres; Glorieta	2. Name of Operator								
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Unit Letter O : 3300 feet from the South line and 1980 feet from the East line Section 2 Township 16S Range 33F NMPM Lea County 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 1492'GR		M 88210							
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUS AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DOWN-NOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: TIER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. EGG Resources, Inc., plans to plug and abandon this well as follows: Miltiple Completions: Attach wellbore diagram of proposed completion or recompletion. EGG Resources, Inc., plans to plug and abandon this well as follows: Miltiple Completions: Attach wellbore diagram of proposed completion or recompletion. EGG Resources, Inc., plans to plug and abandon this well as follows: Miltiple Completions: Attach wellbore diagram of proposed completion or recompletion. EGG Resources, Inc., plans to plug adabandon this well as follows: Miltiple Completions: Attach wellbore diagram of proposed completion or recompletion. EGG Resources, Inc., plans to plug adabandon this well as follows: Miltiple Completions: Attach wellbore diagram of proposed completion or recompletion. EGG Resources, Inc., plans to plug adabandon this well as follows: Miltiple Completions: Attach wellbore diagram of proposed completion or recompletion. EGG Resources, Inc., plans to plug adabandon this well as follows: Miltiple Completions: Attach wellbore diagram of proposed works. Miltiple Completions: Attach wellbore diagram of proposed works. Miltiple Completions: Attach wellbore plans to plug proposed completion of plug proposed works. Miltiple Completions: Attach wellbore plug proposed works. Miltiple Completions: Attach wellbore plug proposed works. Miltiple Completions: Attach well		,)					
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PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM DTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. EOG Resources, Inc. plans to plug and abandon this well as follows: 1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment. 2. Spot a 25 sx Class "It" cement plug from 9551 '9325'. This will cover Wolfcamp top and DV tool. 3. Spot a 25 sx Class "It" cement plug from 7816 '6664'. This will cover Abt top. 4. Spot a 25 sx Class "C" cement plug from 7816 '6664'. This will cover Tubb top. 5. Spot a 25 sx Class "C" cement plug from 7816 '6664'. This will cover Glorieta top. 6. Set a CIBP at 5650' with 25 sx Class "C" cement on top to 5398'. WOC and tag. This will cover COC. 8. Perforate at 4565'. Spot a 3 fs x Class "C" cement plug from 3630' -3478'. WOC and tag. This will cover Queen top. 10. Perforate at 7320'. Spot a 36 sx Class "C" cement plug from 3630' -3478'. WOC and tag. This will cover Queen top. 11. Perforate at 1658'. Spot a 30 sx Class "C" cement plug from 1658' -1438'. WOC and tag. This will cover Yates top. 12. Perforate at 459'. Spot a 30 sx Class "C" cement plug from 1658' -1438'. WOC and tag. This will cover Yates top. 13. Perforate at 459'. Spot a 30 sx Class "C" cement plug from 1658' -1448'. WOC and tag. This will cover Surface casing shoe. 14. Cut off wellhead and install dry hole marker. Clean location as per regulated. Wellbore schematics attached. Spud Date: 4" diameter 4' tail Above Ground Marker A TITLE Regulatory Specialist DATE May 17, 2021 Type or print name Tina Huerta E-mail address: tina huerta@cogresources.com PHONE: 575-748-4168 For State Use Only APPROVED BY: ** TITLE Compliance Officer A DATE ** MOTE OF TITLE Compliance Officer A DATE ** MOTE OF TITLE Compliance	_				<u> </u>				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. EOG Resources, Inc. plans to plug and abandon this well as follows: 1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment. 2. Spot a 25 sx Class "I" cement plug from 9511'9325". This will cover Wolfcamp top and DV tool. 3. Spot a 25 sx Class "I" cement plug from 9514'9325". This will cover Wolfcamp top and DV tool. 4. Spot a 25 sx Class "I" cement plug from 7816'-6964'. This will cover Tubb top. 5. Spot a 25 sx Class "C" cement plug from 9516'-5664'. This will cover Tubb top. 5. Spot a 25 sx Class "C" cement plug from 9516'-5664'. This will cover Tubb top. 5. Spot a 25 sx Class "C" cement plug from 9516'-5664'. This will cover Tubb top. 5. Spot a 25 sx Class "C" cement plug from 9526'-5900'. WOC and tag. This will cover Sun Andres perfs. 7. Perforate at 4555'. Spot a 50 sx Class "C" cement plug from 5250'-5900'. WOC and tag. This will cover TOC. 8. Perforate at 3550'. Spot a 50 sx Class "C" cement plug from 3530'-3478''. WOC and tag. This will cover Queen top. 10. Perforate at 3550' spot a 50 sx Class "C" cement plug from 3530'-3478''. WOC and tag. This will cover Surface top. 11. Perforate at 1658' spot a 50 sx Class "C" cement plug from 359'-349''. WOC and tag. This will cover Surface casing shoc. 12. Perforate at 459''. Spot a 50 sx Class "C" cement plug from 6554' pot and tag. This will cover Surface casing shoc. 13. Perforate at 459''. Spot a 50 sx Class "C" cement plug from 6554' pot surface. WOC and tag. This will cover Surface casing shoc. 13. Perforate at 459''. Spot a 50 sx Class "C" cement plug from 559'-349''. WOC and tag. This will cover Surface casing shoc. 13. Perforate at 459''. Spot a 50 sx Class "C" cement plug from 559''. Spot a 50 sx Class "	<u> </u>								
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. EOG Resources, Inc. plans to plug and abandon this well as follows: 1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment. 2. Spot a 25 sx Class "H" cement plug from 7854" 7528". This will cover Wolfcamp top and DV tool. 3. Spot a 25 sx Class "H" cement plug from 7854" 7528". This will cover Wolfcamp top and DV tool. 3. Spot a 25 sx Class "H" cement plug from 7854" 7528". This will cover Tubb top. 4. Spot a 25 sx Class "C" cement plug from 7854" 7528". This will cover Golrieta top. 5. Spot a 25 sx Class "C" cement plug from 5260" 5090". WOC and tag. This will cover San Andres perfs. 7. Perforate at 4505". Spot a 13 sx Class "C" cement plug from 5250" 5090". WOC and tag. This will cover Casing shoe and San Andres top. 9. Perforate at 4505". Spot a 50 sx Class "C" cement plug from 530" 4378". WOC and tag. This will cover casing shoe and San Andres top. 10. Perforate at 750". Spot a 35 sx Class "C" cement plug from 750" 5250". WOC and tag. This will cover Quent top. 10. Perforate at 279". Spot a 35 sx Class "C" cement plug from 750" 5250". WOC and tag. This will cover Yates top. 11. Perforate at 688". Spot a 50 sx Class "C" cement plug from 750" 5250". WOC and tag. This will cover Surface casing shoe. 12. Perforate at 450% Spot a 50 sx Class "C" cement plug from 750" 5250". WOC and tag. This will cover Surface casing shoe. 13. Perforate at 460% Spot a 50 sx Class "C" cement plug from 750" 549". WOC and tag. This will cover Surface as a few covers. 14. Cut off wellhead and install dry hole marker. Clean location as per regulated. Spud Date: 4" diameter 4' tall Above Ground Marker A" diameter 4' tall Above Ground Marker TITLE Regulatory Specialist DATE May 17, 2021 Type or print name Tina Huerta		MOETH LE COM L	CASING/CLIVILIN	1306					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. EOG Resources, Inc. plans to plug and abandon this well as follows: 1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment. 2. Spot a 25 sx Class 'H' eement plug from 7851'-7925'. This will cover Wolfcamp top and DV tool. 3. Spot a 25 sx Class 'H' eement plug from 7854'-7628'. This will cover Abo top. 4. Spot a 25 sx Class 'C' eement plug from 7816'-6964'. This will cover flories top. 5. Spot a 25 sx Class 'C' eement plug from 5916'-664'. This will cover Gloriest top. 6. Set a CIBP at 5650' with 25 sx Class 'C' eement plug from 5916'-664'. This will cover Gloriest top. 7. Perforate at 3650'. Spot a 30 sx Class 'C' eement plug from 5910'-5090'. WOC and tag. This will cover TOC. 8. Perforate at 4565'. Spot a 50 sx Class 'C' eement plug from 4565'-4350'. WOC and tag. This will cover Queen top. 9. Perforate at 3630'. Spot a 50 sx Class 'C' eement plug from 3792'-2652'. WOC and tag. This will cover Queen top. 10. Perforate at 2792'. Spot a 33 sx Class 'C' eement plug from 1658'-1448'. WOC and tag. This will cover Yates top. 11. Perforate at 4565'. Spot a 50 sx Class 'C' eement plug from 1658'-1448'. WOC and tag. This will cover Staface casing shoe. 12. Perforate at 4505'. Spot a 50 sx Class 'C' eement plug from 1658'-1448'. WOC and tag. Back fill as needed. Spud Date: 4" diameter 4' tail Above Ground Marker Rig Release Date: SEE ATTACHED CONDITIONS OF APPROVAL TITLE Regulatory Specialist DATE May 17, 2021 Type or print name Tina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168 For State Use Only APPROVED BY: TITLE Compliance Officer A DATE 6/14/21	CLOSED-LOOP SYSTEM		071150						
of starting any proposed work). SEE RULE 19.15.7.14 NMAČ. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. EOG Resources, Inc. plans to plug and abandon this well as follows: 1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment. 2. Spot a 25 sx Class "H" cement plug from 9551 '-9325'. This will cover Wolfcamp top and DV tool. 3. Spot a 25 sx Class "H" cement plug from 7854 '-7628'. This will cover Abo top. 4. Spot a 25 sx Class "C" cement plug from 7854 '-7628'. This will cover Both top. 5. Spot a 25 sx Class "C" cement plug from 7854 '-7628'. This will cover Glorieta top. 6. Set a CIBP at 5650' with 25 sx Class "C" cement plug from 45916'-5664'. This will cover Glorieta top. 7. Perforate at 3250'. Spot a 31 sx Class "C" cement plug from 5250'-5900'. WOC and tag. This will cover ToC. 8. Perforate at 4350'. Spot a 36 sx Class "C" cement plug from 3630'-3478'. WOC and tag. This will cover Queen top. 9. Perforate at 2792'. Spot a 36 sx Class "C" cement plug from 3630'-3478'. WOC and tag. This will cover Queen top. 10. Perforate at 459''. Spot a 36 sx Class "C" cement plug from 3630'-3478'. WOC and tag. This will cover Salado top and Rustler top. 11. Perforate at 459''. Spot a 56 sx Class "C" cement plug from 459'-349''. WOC and tag. This will cover Salado top and Rustler top. 12. Perforate at 459''. Spot a 56 sx Class "C" cement plug from 459'-349''. WOC and tag. This will cover Salado top and Rustler top. 13. Perforate at 459''. Spot a 58 sx Class "C" cement plug from 650'' and tag. This will cover Salado top and Rustler top. 14. Cut off wellhead and install dry hole marker. Clean location as per regulated. Spud Date: 4" diameter 4' tall Above Ground Marker Rig Release Date: SEE ATTACHED CONDITIONS OF APPROVAL THILE Regulatory Specialist DATE May 17, 2021 Type or print name Tina Huerta E-mail address: tina huerta@eogresources.com PHONE: _575-748-4168 For State Use Only APPROVED BY: TITLE Compliance Officer A DATE 6/14/21		leted operations. (Clearly state all t		d give pertinent dates, i	ncluding estimated date				
1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment. 2. Spot a 25 sx Class "H" cement plug from 9551'-9325'. This will cover Wolfcamp top and DV tool. 3. Spot a 25 sx Class "H" cement plug from 7216'-6964'. This will cover Tubb top. 4. Spot a 25 sx Class "C" cement plug from 7216'-6964'. This will cover Glorieta top. 5. Spot a 25 sx Class "C" cement plug from 5916'-5664'. This will cover Glorieta top. 6. Set a CIBP at 5650' with 25 sx Class "C" cement on top to 5398'. WOC and tag. This will cover San Andres perfs. 7. Perforate at 5250'. Spot a 31 sx Class "C" cement plug from 5250'-5090'. WOC and tag. This will cover casing shoe and San Andres top. 9. Perforate at 3630'. Spot a 30 sx Class "C" cement plug from 3630'-3478'. WOC and tag. This will cover Queen top. 10. Perforate at 1638'. Spot a 50 sx Class "C" cement plug from 3630'-3478'. WOC and tag. This will cover Queen top. 11. Perforate at 1638'. Spot a 50 sx Class "C" cement plug from 2792'-2652'. WOC and tag. This will cover Yates top. 12. Perforate at 459'. Spot a 26 sx Class "C" cement plug from 459'-349'. WOC and tag. This will cover Stalado top and Rustler top. 13. Perforate at 459'. Spot a 50 sx Class "C" cement plug from 600 years of the spot of	of starting any proposed wo	rk). SEE RULE 19.15.7.14 NMAC							
2. Spot a 25 sx Class "H" cement plug from 9551'-9325'. This will cover Mob top. 3. Spot a 25 sx Class "C" cement plug from 7854'-7628'. This will cover Tubb top. 5. Spot a 25 sx Class "C" cement plug from 5916'-5664'. This will cover Tubb top. 6. Set a CIBP at 5650' with 25 sx Class "C" cement plug from 5916'-5664'. This will cover Glorieta top. 6. Set a CIBP at 5650' with 25 sx Class "C" cement on top to 5398'. WOC and tag. This will cover TOC. 8. Perforate at 4565'. Spot a 31 sx Class "C" cement plug from 5250'-5090'. WOC and tag. This will cover Queen top. 9. Perforate at 3630'. Spot a 36 sx Class "C" cement plug from 3630'-3478'. WOC and tag. This will cover Queen top. 10. Perforate at 1635'. Spot a 35 sx Class "C" cement plug from 3630'-3478'. WOC and tag. This will cover Y Queen top. 11. Perforate at 1635'. Spot a 50 sx Class "C" cement plug from 2792'-2652'. WOC and tag. This will cover Y Queen top. 12. Perforate at 1635'. Spot a 26 sx Class "C" cement plug from 459'-349'. WOC and tag. This will cover Sardado top and Rustler top. 12. Perforate at 60X' Spot a 18'8x Class "C" cement plug from 60X'up to surface. WOC and tag. This will cover Surface casing shoe. 13. Perforate at 60X' Spot a 18'8x Class "C" cement plug from 60X'up to surface. WOC and tag. Back fill as needed. 14. Cut off wellhead and install dry hole marker. Clean location as per regulated. Spud Date: 4" diameter 4' tall Above Ground Marker Rig Release Date: SEE ATTACHED CONDITIONS OF APPROVAL Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Tina Huerta Fina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168 For State Use Only APPROVED BY: TITLE Compliance Officer A DATE 6/14/21	EOG Resources, Inc. plans to plug and a	bandon this well as follows:							
3. Spot a 25 sx Class "C" cement plug from 7854'-7628'. This will cover Abo top. 4. Spot a 25 sx Class "C" cement plug from 7216'-6964'. This will cover Glorieta top. 5. Spot a 25 sx Class "C" cement plug from 5916'-5664'. This will cover Glorieta top. 6. Set a CIBP at 5650' with 25 sx Class "C" cement no top to 5398'. WOC and tag. This will cover TOC. 8. Perforate at 4565'. Spot a 31 sx Class "C" cement plug from 5250'-5090'. WOC and tag. This will cover Queen top. 9. Perforate at 43630'. Spot a 36 sx Class "C" cement plug from 3630'-3478'. WOC and tag. This will cover Yates top. 10. Perforate at 1658'. Spot a 50 sx Class "C" cement plug from 2792'-2652'. WOC and tag. This will cover Yates top. 11. Perforate at 1658'. Spot a 50 sx Class "C" cement plug from 2792'-2652'. WOC and tag. This will cover Yates top. 12. Perforate at 459'. Spot a 50 sx Class "C" cement plug from 1658'-1448'. WOC and tag. This will cover San Andres top. 13. Perforate at 658'. Spot a 50 sx Class "C" cement plug from 659'-349'. WOC and tag. This will cover Yates top. 14. Cut off wellhead and install dry hole marker. Clean location as per regulated. Spud Date: 4" diameter 4' tall Above Ground Marker Rig Release Date: SEE ATTACHED CONDITIONS OF APPROVAL Title Regulatory Specialist DATE May 17, 2021 Type or print name Tina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168 For State Use Only APPROVED BY: TITLE Compliance Officer A DATE 6/14/21									
5. Spot a 25 sx Class "C" cement plug from 5916'-5664'. This will cover Glorieta top. 6. Set a CIBP at 5650' with 25 sx Class "C" cement plug from 5398'. WOC and tag. This will cover TOC. 8. Perforate at 5250'. Spot a 31 sx Class "C" cement plug from 5250'-5090'. WOC and tag. This will cover asing shoe and San Andres top. 9. Perforate at 3630'. Spot a 36 sx Class "C" cement plug from 3630'-3478'. WOC and tag. This will cover Queen top. 10. Perforate at 2792'. Spot a 36 sx Class "C" cement plug from 2792'-2652'. WOC and tag. This will cover Yates top. 11. Perforate at 2792'. Spot a 50 sx Class "C" cement plug from 1658'-1448'. WOC and tag. This will cover Salado top and Rustler top. 12. Perforate at 458'. Spot a 50 sx Class "C" cement plug from 459'-349'. WOC and tag. This will cover Surface casing shoe. 13. Perforate at 60X Spot a 50 sx Class "C" cement plug from 6Xvup to surface. WOC and tag. Back fill as needed. 14. Cut off wellhead and install dry hole marker. Clean location as per regulated. Wellbore schematics attached. Spud Date: See ATTACHED CONDITIONS OF APPROVAL	3. Spot a 25 sx Class "H" cement plug	g from 7854'-7628'. This will cover Abo	top.	•					
6. Set a CIBP at 5650' with 25 sx Class "C" cement on top to 5398'. WOC and tag. This will cover San Andres perfs. 7. Perforate at 4565'. Spot a 31 sx Class "C" cement plug from 5250'-5090'. WOC and tag. This will cover casing shoe and San Andres top. 8. Perforate at 4565'. Spot a 50 sx Class "C" cement plug from 4565'-4350'. WOC and tag. This will cover Queen top. 9. Perforate at 3630'. Spot a 36 sx Class "C" cement plug from 3630'-3478'. WOC and tag. This will cover Queen top. 10. Perforate at 2792'. Spot a 33 sx Class "C" cement plug from 2792'-2652'. WOC and tag. This will cover Salado top and Rustler top. 11. Perforate at 658'. Spot a 50 sx Class "C" cement plug from 658'-1448'. WOC and tag. This will cover Sudado top and Rustler top. 12. Perforate at 459'. Spot a 26 sx Class "C" cement plug from 459'-349'. WOC and tag. This will cover Surface casing shoe. 13. Perforate at 60's Spot a 18'sx Class "C" cement plug from 60'x up to surface. WOC and tag. Back fill as needed. 14. Cut off wellhead and install dry hole marker. Clean location as per regulated. 15. Spud Date: 4" diameter 4' tall Above Ground Marker Rig Release Date: SEE ATTACHED CONDITIONS OF APPROVAL 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TIVA HUELTA TITLE Regulatory Specialist TITLE Regulatory Specialist DATE May 17, 2021 Type or print name Tina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168 For State Use Only APPROVED BY: TITLE Compliance Officer A DATE 6/14/21									
8. Perforate at 4565'. Spot a 50 sx Class "C" cement plug from 4565'. 4350'. WOC and tag. This will cover casing shoe and San Andres top. 9. Perforate at 3630'. Spot a 36 sx Class "C" cement plug from 3630'. 3478'. WOC and tag. This will cover Yates top. 10. Perforate at 2792'. Spot a 33 sx Class "C" cement plug from 1658'. 1448'. WOC and tag. This will cover Salado top and Rustler top. 11. Perforate at 459'. Spot a 26 sx Class "C" cement plug from 1658'. 1448'. WOC and tag. This will cover Salado top and Rustler top. 12. Perforate at 459'. Spot a 26 sx Class "C" cement plug from 459'. 349'. WOC and tag. This will cover Surface casing shoe. 13. Perforate at 459'. Spot a 26 sx Class "C" cement plug from 65\u00fcv or cement plug from 65\u00fcv	6. Set a CIBP at 5650' with 25 sx Cla	ss "C" cement on top to 5398'. WOC and	l tag. This will cover S						
10. Perforate at 2792'. Spot a 33 sx Class "C" cement plug from 2792'-2652'. WOC and tag. This will cover Yates top. 11. Perforate at 1658'. Spot a 50 sx Class "C" cement plug from 1658'-1448'. WOC and tag. This will cover Salado top and Rustler top. 12. Perforate at 459'. Spot a 26 sx Class "C" cement plug from 450'-349'. WOC and tag. This will cover Surface casing shoe. 13. Perforate at 450' Spot a 26 sx Class "C" cement plug from 450'-349'. WOC and tag. This will cover Surface casing shoe. 14. Cut off wellhead and install dry hole marker. Clean location as per regulated. 15. Spud Date: 4" diameter 4' tall Above Ground Marker Rig Release Date: SEE ATTACHED CONDITIONS OF APPROVAL I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TINA HUELLA TITLE Regulatory Specialist DATE May 17, 2021 Type or print name Fina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168 For State Use Only APPROVED BY: TITLE Compliance Officer A DATE 6/14/21	8. Perforate at 4565'. Spot a 50 sx Cla	ass "C" cement plug from 4565'-4350'. W	VOC and tag. This will	cover casing shoe and San .	Andres top.				
11. Perforate at 1658'. Spot a 50 sx Class "C" cement plug from 1658'-1448'. WOC and tag. This will cover Salado top and Rustler top. 12. Perforate at 459'. Spot a 26 sx Class "C" cement plug from 459'-349'. WOC and tag. This will cover Surface casing shoe. 13. Perforate at 459'. Spot a 26 sx Class "C" cement plug from 60% up to surface. WOC and tag. Back fill as needed. 14. Cut off wellhead and install dry hole marker. Clean location as per regulated. Wellbore schematics attached. Spud Date: 4" diameter 4' tall Above Ground Marker Rig Release Date: SEE ATTACHED CONDITIONS OF APPROVAL I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TINA HUELLA TITLE Regulatory Specialist DATE May 17, 2021 Type or print name Tina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168 For State Use Only APPROVED BY: TITLE Compliance Officer A DATE 6/14/21					-				
13. Perforate at 60X Spot a 18 Class "C" cement plug from 60X up to surface. WOC and tag. Back fill as needed. 14. Cut off wellhead and install dry hole marker. Clean location as per regulated. Wellbore schematics attached. Spud Date: 4" diameter 4' tall Above Ground Marker Rig Release Date: SEE ATTACHED CONDITIONS OF APPROVAL I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TIMA HUELLA. TITLE Regulatory Specialist DATE May 17, 2021 Type or print name For State Use Only APPROVED BY: TITLE Compliance Officer A DATE 6/14/21	11. Perforate at 1658'. Spot a 50 sx Cla	ass "C" cement plug from 1658'-1448'. W	VOC and tag. This will	cover Salado top and Rustle	er top.				
Wellbore schematics attached. Spud Date: A" diameter 4' tall Above Ground Marker Rig Release Date: SEE ATTACHED CONDITIONS OF APPROVAL I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TINA HUELLA. TITLE Regulatory Specialist DATE May 17, 2021 Type or print name Tina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168 For State Use Only APPROVED BY: TITLE Compliance Officer A DATE 6/14/21									
Spud Date: 4" diameter 4' tall Above Ground Marker Rig Release Date: SEE ATTACHED CONDITIONS OF APPROVAL I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TINA HUEVEA. TITLE Regulatory Specialist DATE May 17, 2021 Type or print name Tina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168 For State Use Only APPROVED BY: TITLE Compliance Officer A DATE 6/14/21									
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Tina Huerta									
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TINA HUEVEA TITLE Regulatory Specialist DATE May 17, 2021 Type or print name Tina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168 For State Use Only APPROVED BY: TITLE Compliance Officer A DATE 6/14/21	Smud Data	Dia Dalaga De							
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Plug 5: CIBP + San Andres Pe	rfs		-		-		В	Wolfcamp	9,849	9,870		Acidize	with 1500	gals 15% !	VEFE acid	
	Porf A						С	Penn	10,415	10,470		Acidize w/3000 gai 20% NEFE acid. Pump 20k gais 20% Gelled NEFE				
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		TD:	13,2	50 MD			1									

CONDITIONS OF APPROVAL FOR PLUGGING AND ABANDONMENT OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

- **1.** A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- **2.** Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- **3.** Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- **5.** A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can +be released.
- **6.** If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- **8.** Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- **10.** All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- **13.** A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- **14.** All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
- **16.** When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- **18.** A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
- B) Devonian
- C) Morrow
- D) Wolfcamp
- E) Bone Springs
- F) Delaware
- G) Any salt sections
- H) Abo
- I) Glorieta
- J) Yates.
- K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be SO' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, woe and tagged. These plugs will be set SO' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQ.UIRMENTS

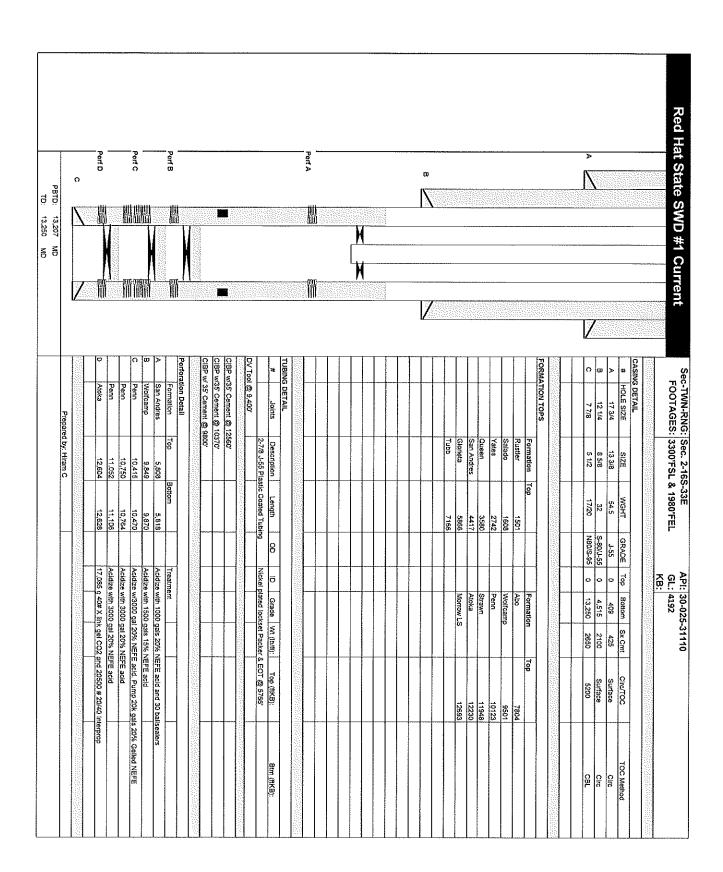
The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

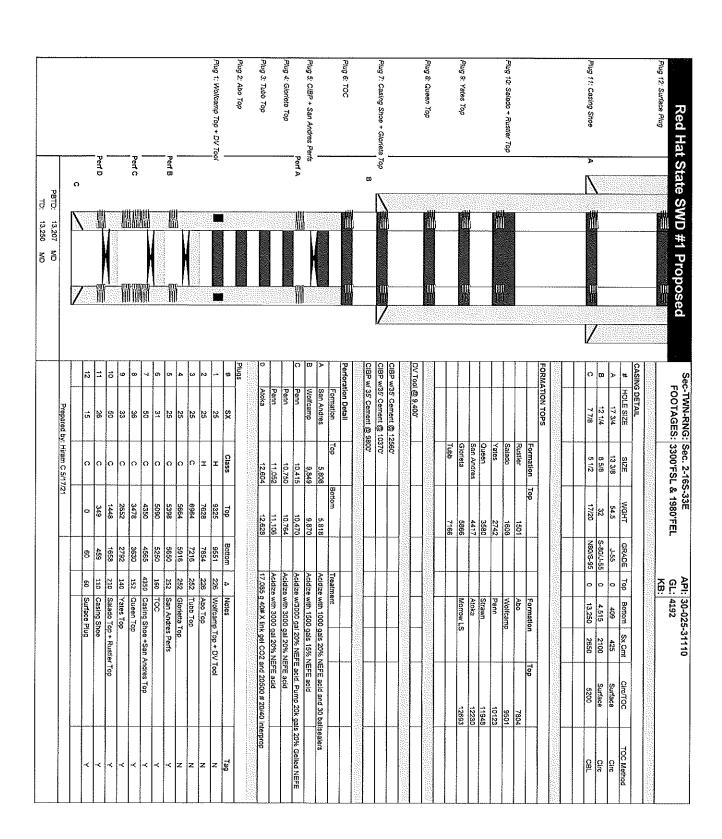
- 1. Operator name
- 2. Lease and Well Number
- 3. API Number
- 4. Unit letter
- 5. Quarter Section (feet from the North, South, East or West)
- 6. Section, Township and Range
- 7. Plugging Date
- 8. County

SPECIAL CASES ----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 28510

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	28510
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached conditions of approval	6/14/2021