Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 xpires; January 31, 2018

Necolu Clear	ιup	Expires;
LLS		5. Lease Serial No. NMLC067849

SUNDRY N	OTICES AND RE	PORTS ON W	/ELLS
Do not use this	form for proposal	's to drill or to r	e-enter an
abandoned well,	Use form 3160-3	(APD) for such	proposals.

6. If Indian, Allottee or Tribe Name

abandoned wen, Ose form 5700-5 (
SUBMIT IN TRIPLICATE - Other i	7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. EAGLE 34 D FEDERAL 72	
2. Name of Operator Contact LIME ROCK RESOURCES (I A LP E-Mail: jerrys@	9. API Well No. 30-015-41216-00-S1		
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 575-748-1288 Fx: 575-746-9539	10. Field and Pool or Exploratory Area RED LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	tion)	11. County or Parish, State	
Sec 34 T17S R27E NWNW 990FNL 990FWL		EDDY COUNTY, NM	
	<u> </u>		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
 ☑ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☑ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other

Redwood Operating LLC as new operator would like to Plug Back the Eagle 34 D Federal #72 and recomplete in the San Andres formation.

- 1. RIH set CIBP @ 2850' w/35cement cap. Existing Perfs at 2913-3553'. Perforate San Andres formation from 2477-2790'.
- 3. Frac perfs and hang on production.

Attached C-102 for Red Lake; Queen-Grayburg-San Andres.

14. I hereby certify that t	he foregoing is true and correct. Electronic Submission #537008 verifie For LIME ROCK RESOURCES Committed to AFMSS for processing by PRI	II Á LP	, sent to the Carlsbad	
Name (Printed/Typed)	JERRY W SHERRELL	Title	PRODUCTION CLERK	
Signature	(Electronic Submission)	Date	11/10/2020	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
_Approved_By_JONATE	HO <u>N</u> S <u>H</u> EPARD	TitleF	PETROLEUM ENGINEER	Date 11/23/2020
certify that the applicant ho	my, are attached. Approval of this notice does not warrant or lds legal or equitable title to those rights in the subject lease clicant to conduct operations thereon.	Office	≎ Carlsbad	
	of and Title 43 U.S.C. Section 1212, make it a crime for any per or fraudulent statements or representations as to any matter w			nent or agency of the United

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

^{13.} Describe Proposed or Completed Operation; Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Revisions to Operator-Submitted EC Data for Sundry Notice #537008

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

PLUGBACK NOI

Lease:

NMLC067849

NMLC067849

PLUGBACK NOI

Agreement:

Operator:

REDWOOD OPERATING LLC

PO BOX 1370 ARTESIA, NM 88211-1370 Ph: 575-748-1288

Admin Contact:

JERRY W SHERRELL PRODUCTION CLERK E-Mail: jerrys@mec.com Cell: 575-703-7382 Ph: 575-748-1288 Fx: 575-746-9539

Tech Contact:

JERRY W SHERRELL PRODUCTION CLERK E-Mail: jerrys@mec.com Cell: 575-703-7382 Ph: 575-748-1288 Fx: 575-746-9539

Location:

State: County:

EDDY

Field/Pool:

RED LAKE; QUEEN-GRAYBURG-

Well/Facility:

EAGLE 34 D FEDERAL 72 Sec 34 T17S R27E Mer NMP NWNW 990FNL 990FWL 32.795152 N Lat, 104.271291 W Lon

LIME ROCK RESOURCES II A LP 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002 Ph: 713.292.9510

JERRY W SHERRELL PRODUCTION CLERK E-Mail: jerrys@mec.com Cell: 575-703-7382 Ph: 575-748-1288 Fx: 575-746-9539

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NM EDDY

RED LAKE

EAGLE 34 D FEDERAL 72 Sec 34 T17S R27E NWNW 990FNL 990FWL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval for Permanent Abandonment of a Production Zone

- Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-393-3612
- 2. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
- 3. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.
- 4. Cement Requirement: Sufficient cement shall be used to bring any required plug to the approved depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours. In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement (or 35 feet with a bailer). Before pumping cement on top of CIBP, a tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary. Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.
- 5. <u>Subsequent Plug back Reporting:</u> Within 30 days after plug back work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date work was completed</u>. If plugging back to a new zone submit a Completion Report (Form 3160-4) with the Subsequent Report.
- 6. <u>Trash</u>: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
- 7. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

District I
1625 N. French Dr., Hobbs, NAI 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NNI 88210
<u>District III</u>
1000 Rio Beazor Rd., Aztec, NM 87416
<u>District IV</u>
1220 S. St. Francis Dr., Sauta Fe, NM 87505

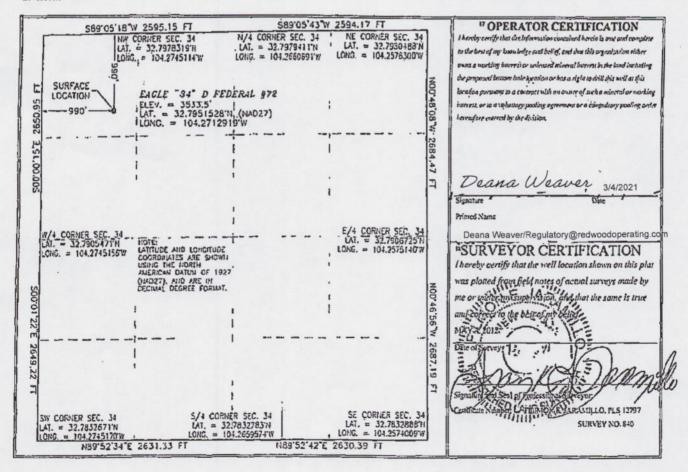
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised October 15,2009 Submit one copy to appropriate District Office

AMENDED REPORT

		WI	ELLL	OCATIO	N AND ACE	REAGE DEDIC	CATION PLA	AT .	
30-01	S-L	11216	1	-Pool Ced		Red Lake; (Queen-Gra	auburg -Sa	n Andres
32941	Broggerty Code Property Name FAGLE "34" D FEDERAL					7	Well Number		
3302	No Operator Name					Elevation 3533.5			
					" Surface	Location			
UL or lot no.	Section 34	Township 17 S	Range 27 E	Lot Ida	Feet from the 990	North/South line NORTH	Feet from the 990	East/West line WEST	County EDDY
			"Bo	ttom Hol	e Location I	f Different From	n Surface		
UL of let no.	Section	Township	Range	1.ot lda	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	13 Jaint of	r Infilt 11 Con	solidatióñ	Code D'On	der No.	'			1

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 31935

COMMENTS

Operator:	OGRID:
Redwood Operating LLC	330211
PO Box 1370	Action Number:
Artesia, NM 882111370	31935
	Action Type:
	[C-103] NOI Recompletion (C-103E)

COMMENTS

Crea	ated By	Comment	Comment Date
ahve	rermersch	Sundry was requested as part of record clean up for C-115 error.	6/14/2021

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PO Box 1370	Action Number:
Artesia, NM 882111370	31935
	Action Type:
	[C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date	
ahvermersch	None	6/14/2021	