

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy, Inc. 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		² OGRID Number 373075
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-45737	⁵ Pool Name PURPLE SAGE: WOLFMP CAMP	⁶ Pool Code 98220
⁷ Property Code 325599	⁸ Property Name POKER LAKE UNIT 28 BS	⁹ Well Number 705H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	28	25S	31E		2310	North	2040	East	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	25S	31E		340	South	2308	West	Eddy

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
034053	Plains Marketing , LP	O
005380	XTO Energy, Inc.	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBT	²⁵ Perforations	²⁶ DHC, MC
5/24/2019	12/12/2020	20535 MD 12598 TVD	20523 MD 12598 TVD	13230 - 20433	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
24	18.625	1073	1455		
17.5	13.375	4100	3921		
12.25	9.625	11624	1540		
8.5	5.5/ 2.875	20525/ 12164	3175		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
12/13/2020	12/15/2020	01/05/2021	24 hrs	2978	1379
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
1164	1164	5093	10115	Flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Cassie Evans</i>	OIL CONSERVATION DIVISION Approved by: PATRICIA MARTINEZ
	Title: PETROLEUM SPECIALIST
Printed name: Cassie Eans	Approval Date: 6/15/2021
Title: Regularoty Analyst	
E-mail Address: cassie.evans@exxonmobil.com	
Date: 02/09/2021	Phone: 432.218.3671

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number 30-015-45737		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	
⁴ Property Code 325599		⁵ Property Name POKER LAKE UNIT 28 BS			⁶ Well Number 705H
⁷ OGRID No. 373075		⁸ Operator Name XTO PERMIAN OPERATING, LLC.			⁹ Elevation 3,340'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	28	25 S	31 E		2,310	NORTH	2,040	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	25 S	31 E		340	SOUTH	2,308	WEST	EDDY

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY

¹⁶ GEODETIC COORDINATES
NAD 27 NME
SURFACE LOCATION
Y= 401,300.0
X= 671,141.2
LAT.= 32.102084°N
LONG.= 103.780646°W

KICK OFF POINT
NAD 27 NME
Y= 401,480.1
X= 670,437.4
LAT.= 32.102589°N
LONG.= 103.782916°W

FIRST TAKE POINT
NAD 27 NME
Y= 400,618.1
X= 670,197.5
LAT.= 32.100223°N
LONG.= 103.783705°W

CORNER COORDINATES TABLE
NAD 27 NME

A - Y= 400,956.5 N, X= 670,521.7 E
B - Y= 400,950.1 N, X= 669,189.6 E
C - Y= 398,304.2 N, X= 670,514.6 E
D - Y= 398,297.4 N, X= 669,180.9 E
E - Y= 395,652.3 N, X= 670,529.0 E
F - Y= 395,642.6 N, X= 669,196.3 E
G - Y= 393,002.3 N, X= 670,543.3 E
H - Y= 392,991.5 N, X= 669,211.8 E

CORNER COORDINATES TABLE
NAD 83 NME

A - Y= 401,014.4 N, X= 711,707.3 E
B - Y= 401,008.0 N, X= 710,375.2 E
C - Y= 398,362.0 N, X= 711,700.3 E
D - Y= 398,355.2 N, X= 710,366.6 E
E - Y= 395,710.0 N, X= 711,714.8 E
F - Y= 395,700.4 N, X= 710,382.1 E
G - Y= 393,060.0 N, X= 711,729.2 E
H - Y= 393,049.2 N, X= 710,397.7 E

LAST TAKE POINT
NAD 27 NME
Y= 393,441.8
X= 670,190.0
LAT.= 32.080496°N
LONG.= 103.783847°W

BOTTOM HOLE LOCATION
NAD 27 NME
Y= 393,338.9
X= 670,186.2
LAT.= 32.080213°N
LONG.= 103.783861°W

T25S R31E SEC. 28
K.O.P. MD=11,850'
S.H.L.
2,580'
2,310'
2,341' F.T.P. MD=13,230'
2,316'
330'
340' B.H.L.
L.T.P. MD=20,433'
2,313' 2,308'
442'
SEC. 33
SEC. 4 T26S R31E

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cassie Evans 02/09/2021
Signature Date

Cassie Evans
Printed Name

cassie.evans@exxonmobil.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12-9-2020
Date of Survey

Signature and Seal of Professional Surveyor:
MARK DILLON HARP 23786
Certificate Number JC 2017070996

Intent As Drilled

API # 30-015-45737		
Operator Name: XTO PERMIAN OPERATING, LLC.	Property Name: POKER LAKE UNIT 28 BS	Well Number 705H

Kick Off Point (KOP)

UL F	Section 28	Township 25S	Range 31E	Lot	Feet 2,128	From N/S FNL	Feet 2,580	From E/W FWL	County EDDY
Latitude 32.102713					Longitude 103.783394				NAD 83

First Take Point (FTP)

UL K	Section 28	Township 25S	Range 31E	Lot	Feet 2,316	From N/S FSL	Feet 2,341	From E/W FWL	County EDDY
Latitude 32.100347					Longitude 103.784183				NAD 83

Last Take Point (LTP)

UL N	Section 33	Township 25S	Range 31E	Lot	Feet 442	From N/S FSL	Feet 2,313	From E/W FWL	County EDDY
Latitude 32.080620					Longitude 103.784324				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? Yes

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



State of New Mexico
County of Eddy

I, Jeremy Esqueda, certify that: I am employed by WellBenders Directional Services LLC; that I did on the day(s) of May 28, 2019 through June 19, 2019 conduct or supervise the taking of MWD Directional Survey from a depth of 0 feet to a depth of 11,584 feet; that the data is true, correct, complete and within the limitations of the tool as set forth by WellBenders Directional Services LLC; that I am authorized and qualified to make this report; that this survey was conducted at the request of XTO Energy Inc. for the State of New Mexico; Well: Poker Lake Unit 28 Big Sink 705H in Eddy County; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by WellBenders Directional Services LLC.

Jeremy Esqueda

(Sign Name)

Jeremy Esqueda
MWD Manager



XTO Energy PLU 28 BS 154H ST01 0ft to 20536ft Survey Geodetic Report

(Def Survey)

Report Date: July 25, 2019 - 07:38 AM
Client: XTO Energy
Field: NM Eddy County (NAD 27)
Structure / Slot: XTO Energy PLU 28 BS 154H / New Slot
Well: PLU 28 BS 154H
Borehole: ST01
UWI / API#: Unknown / Unknown
Survey Name: XTO Energy PLU 28 BS 154H ST01 0ft to 20536ft
Survey Date: June 27, 2019
Tort / AHD / DDI / ERD Ratio: 324.758 ° / 9020.467 ft / 6.677 / 0.713
Coordinate Reference System: NAD27 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long: N 32° 6' 7.50206", W 103° 46' 50.32569"
Location Grid N/E Y/X: N 401300.000 ftUS, E 671141.200 ftUS
CRS Grid Convergence Angle: 0.2937 °
Grid Scale Factor: 0.99994264
Version / Patch: 2.10.760.0

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 179.830 ° (Grid North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: RKB
TVD Reference Elevation: 3370.000 ft above MSL
Seabed / Ground Elevation: 3340.000 ft above MSL
Magnetic Declination: 6.674 °
Total Gravity Field Strength: 998.4232mgn (9.80665 Based)
Gravity Model: GARM
Total Magnetic Field Strength: 47793.100 nT
Magnetic Dip Angle: 59.723 °
Declination Date: June 27, 2019
Magnetic Declination Model: HDGM 2019
North Reference: Grid North
Grid Convergence Used: 0.2937 °
Total Corr Mag North->Grid North: 6.3798 °
Local Coord Referenced To: Well Head

Table with columns: Comments, MD (ft), Incl (°), Azim Grid (°), TVD (ft), VSEC (ft), NS (ft), EW (ft), DLS (ft/100ft), Northing (ftUS), Easting (ftUS), Latitude (N/S ° ' ") and Longitude (E/W ° ' "). Contains 72 rows of data starting with 'Tie-In'.

Oilfield Services, Central U.S. Land
Schlumberger Drilling and Measurements
Drilling Group
Geo Market Area: South West Texas Basin
7220 W I-H 20
Midland, Texas 79706
Phone : (432) 742-5400 (Main)
Fax : (432) 742-5606 (Shared)



August 14, 2019

XTO Permian Operating LLC
6401 Holiday Hill Rd, Building 5
Midland TX 79707

Re:

S28, T25S, R31E Eddy, NM
N 32.102209 W -103.781124

CLIENT: XTO Permian Operating LLC
WELL: Poker Lake Unit 28 BS 705H ST01
FIELD: Jennings; Bone Spring West

RIG: Cactus 118
COUNTY: Eddy
API NO: 30-015-45737-01
JOB NO: 19MLE0153

Enclosed, please find the original copy of the survey performed on the referenced well by Drilling & Measurements, a division of Schlumberger Technology Corporation (P-5 No. 754900).
Other information required by your office is as follows.

<u>Name & Title of Surveyor</u>	<u>Drainhole Number</u>	<u>Surveyed Depths</u>	<u>Dates Performed</u>	<u>Type of Survey</u>
Jonathan Burns FE	Poker Lake Unit 28 BS 705H ST01 Side Track	11666.00 Ft to 20392.00 Ft	June 23, 2019 to July 23, 2019	SlimPulse 3rd Party Corrected

Schlumberger-Private

Oilfield Services, Central U.S. Land
Schlumberger Drilling and Measurements
Drilling Group
Geo Market Area: South West Texas Basin
7220 W I-H 20
Midland, Texas 79706
Phone : (432) 742-5400 (Main)
Fax : (432) 742-5606 (Shared)



Well Reference:
S28, T25S, R31E Eddy, NM
N 32.102209 W -103.781124

I, Jonathan Burns certify that; I am employed by Drilling & Measurements, a division of Schlumberger Technology Corporation; that I did on the day(s) of June 23, 2019 through July 23, 2019, conduct or supervise the taking of the SlimPulse & 3rd Party Corrected surveys from a depth of 11666.00 feet to a depth of 20392.00 feet referenced to driller's depth; that the data is true, correct, complete and within the limitations of the tool as set forth by Drilling & Measurements, a division of Schlumberger Technology Corporation; that I am authorized and qualified to make this report; that this survey was conducted at the request of XTO Permian Operating LLC for the Poker Lake Unit 28 BS 705H ST01 Well (Side Track) API No. 30-015-45737-01 in New Mexico; and that I have reviewed this report and find that it conforms to the principals and procedures as set forth by Drilling & Measurements, a division of Schlumberger Technology Corporation.

By
Jonathan Burns
FE

Subscribed and Sworn to before me this 14 day of August (month) 2019 (yr)

My Commission expires:

6/14/2023

(signature)

Notary Public

Cowanche, Oklahoma

(County State)





Survey Report

Service Company: Wellbenders Directional Services

Location: End of Buck Jackson Rd

Well: Poker Lake Unit 28 BS 705H

Rig: Cactus 118

API or UWI:

Job Number: NMDG2019-1171

State: NM

Operating Company: XTO

County: Eddy

Magnetic Declination: 0.00

Country:

Proposed Azimuth: 179.83

Comment

North Reference: GRID

Latitude: 0

Longitude: 0

Tie-In Data

MD	Inclination	Azimuth	TVD	NS	EW
0.00	0.00	0.00	0.00	0.00	0.00

Survey Data

MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
166.00	0.80	166.00	165.99	-1.12	0.28	166.00	1.16	1.13	0.48
259.00	1.10	272.00	258.99	-1.72	-0.45	194.78	1.78	1.72	1.64
346.00	1.10	239.00	345.97	-2.12	-2.01	223.35	2.92	2.12	0.72
437.00	0.90	359.00	436.96	-1.86	-2.77	236.09	3.33	1.85	1.91
523.00	1.10	254.00	522.96	-1.41	-3.57	248.43	3.84	1.40	1.85
619.00	1.70	288.00	618.93	-1.23	-5.81	258.09	5.94	1.21	1.04
710.00	2.10	296.00	709.88	-0.08	-8.59	269.48	8.59	0.05	0.53
798.00	0.90	281.00	797.85	0.76	-10.72	274.06	10.75	-0.79	1.42
894.00	0.20	66.00	893.84	0.97	-11.31	274.92	11.35	-1.01	1.11
988.00	0.90	50.00	987.84	1.51	-10.59	278.14	10.70	-1.55	0.76
1016.00	0.50	100.00	1015.84	1.63	-10.30	279.01	10.43	-1.67	2.48
1132.00	0.62	322.07	1131.84	2.04	-10.19	281.33	10.39	-2.07	0.90
1226.00	1.41	309.76	1225.82	3.18	-11.39	285.61	11.83	-3.22	0.87
1320.00	2.90	318.55	1319.75	5.70	-13.86	292.38	14.99	-5.75	1.62
1414.00	4.00	317.76	1413.58	9.91	-17.64	299.34	20.23	-9.97	1.17
1508.00	4.10	317.40	1507.34	14.82	-22.11	303.82	26.62	-14.88	0.11

MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
1602.00	4.40	315.30	1601.09	19.85	-26.92	306.40	33.45	-19.93	0.36
1696.00	4.00	308.36	1694.83	24.45	-32.03	307.35	40.30	-24.54	0.69
1790.00	4.00	309.67	1788.61	28.58	-37.13	307.59	46.85	-28.69	0.10
1883.00	4.22	305.02	1881.37	32.61	-42.43	307.55	53.51	-32.74	0.43
1977.00	4.31	302.64	1975.11	36.50	-48.23	307.12	60.49	-36.64	0.21
2071.00	4.48	305.72	2068.83	40.55	-54.19	306.81	67.68	-40.71	0.31
2165.00	4.70	303.35	2162.53	44.81	-60.38	306.58	75.19	-44.99	0.31
2259.00	4.88	302.12	2256.20	49.05	-66.99	306.21	83.03	-49.25	0.22
2352.00	4.88	298.95	2348.86	53.07	-73.80	305.72	90.90	-53.29	0.29
2446.00	4.40	303.52	2442.55	57.00	-80.30	305.37	98.48	-57.24	0.64
2540.00	4.22	300.18	2536.29	60.73	-86.30	305.13	105.53	-60.98	0.33
2634.00	4.62	302.47	2630.01	64.50	-92.48	304.89	112.75	-64.77	0.47
2728.00	4.48	300.62	2723.71	68.40	-98.84	304.69	120.20	-68.69	0.22
2821.00	4.40	298.95	2816.43	71.98	-105.08	304.41	127.37	-72.29	0.16
2915.00	4.79	296.93	2910.13	75.50	-111.74	304.05	134.85	-75.83	0.45
3009.00	4.79	305.54	3003.80	79.56	-118.43	303.89	142.67	-79.91	0.76
3103.00	4.88	306.33	3097.47	84.21	-124.85	304.00	150.59	-84.58	0.12
3196.00	5.19	309.67	3190.11	89.24	-131.27	304.21	158.73	-89.63	0.46
3290.00	4.62	306.25	3283.77	94.19	-137.60	304.39	166.75	-94.60	0.68
3384.00	4.62	307.83	3377.46	98.75	-143.64	304.51	174.31	-99.18	0.14
3477.00	4.62	305.81	3470.16	103.24	-149.63	304.60	181.79	-103.68	0.17
3571.00	5.01	306.25	3563.83	107.88	-156.02	304.66	189.68	-108.34	0.42
3665.00	4.79	302.03	3657.48	112.39	-162.65	304.64	197.71	-112.87	0.45
3758.00	5.19	303.26	3750.13	116.76	-169.46	304.57	205.79	-117.26	0.45
3852.00	5.19	299.83	3843.75	121.20	-176.70	304.45	214.28	-121.73	0.33
3946.00	5.49	299.13	3937.34	125.51	-184.32	304.25	222.99	-126.05	0.33
4031.00	5.58	296.75	4021.94	129.35	-191.56	304.03	231.14	-129.91	0.29
4112.00	5.58	297.37	4102.56	132.93	-198.58	303.80	238.96	-133.52	0.07
4206.00	6.29	298.16	4196.05	137.46	-207.18	303.56	248.63	-138.07	0.76
4300.00	7.30	305.37	4289.39	143.35	-216.59	303.50	259.73	-143.99	1.40
4393.00	7.60	306.86	4381.61	150.46	-226.32	303.62	271.77	-151.13	0.38
4487.00	7.91	308.53	4474.75	158.22	-236.36	303.80	284.42	-158.92	0.41
4581.00	7.69	307.65	4567.88	166.09	-246.40	303.98	297.15	-166.82	0.27
4675.00	7.91	310.38	4661.01	174.12	-256.30	304.19	309.85	-174.88	0.46
4769.00	8.48	302.91	4754.05	182.07	-267.05	304.29	323.21	-182.87	1.28
4863.00	9.01	297.37	4846.96	189.22	-279.40	304.11	337.45	-190.05	1.06
4957.00	8.70	292.10	4939.84	195.28	-292.53	303.73	351.72	-196.15	0.92

MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
5051.00	8.70	279.97	5032.77	199.19	-306.12	303.05	365.22	-200.10	1.95
5144.00	7.91	269.95	5124.80	200.40	-319.45	302.10	377.10	-201.35	1.77
5238.00	8.09	265.03	5217.88	199.82	-332.50	301.00	387.93	-200.81	0.75
5332.00	8.40	266.17	5310.91	198.79	-345.94	299.88	398.99	-199.82	0.37
5425.00	8.22	265.11	5402.94	197.77	-359.35	298.83	410.17	-198.84	0.25
5519.00	8.62	263.53	5495.92	196.40	-373.04	297.77	421.58	-197.51	0.49
5613.00	9.10	264.41	5588.80	194.89	-387.44	296.70	433.69	-196.03	0.53
5707.00	8.09	264.85	5681.74	193.57	-401.42	295.74	445.66	-194.76	1.08
5800.00	7.91	264.06	5773.84	192.32	-414.31	294.90	456.77	-193.55	0.23
5894.00	8.22	262.65	5866.91	190.79	-427.40	294.06	468.05	-192.06	0.39
5988.00	8.40	262.48	5959.92	189.03	-440.88	293.21	479.69	-190.34	0.19
6082.00	8.48	263.97	6052.90	187.40	-454.58	292.40	491.69	-188.75	0.25
6175.00	8.48	262.48	6144.89	185.79	-468.19	291.64	503.71	-187.17	0.24
6268.00	8.70	262.57	6236.84	183.98	-481.97	290.89	515.89	-185.41	0.24
6362.00	7.60	258.43	6329.89	181.81	-495.10	290.16	527.43	-183.28	1.33
6456.00	7.30	257.20	6423.10	179.24	-507.02	289.47	537.77	-180.75	0.36
6550.00	7.60	263.71	6516.31	177.24	-519.02	288.85	548.45	-178.78	0.95
6643.00	7.60	267.75	6608.49	176.32	-531.28	288.36	559.77	-177.90	0.57
6737.00	7.38	267.22	6701.69	175.79	-543.52	287.92	571.24	-177.40	0.25
6830.00	7.38	266.87	6793.92	175.17	-555.45	287.50	582.42	-176.82	0.05
6924.00	7.21	266.52	6887.16	174.48	-567.37	287.09	593.59	-176.17	0.19
7017.00	7.30	267.14	6979.41	173.83	-579.09	286.71	604.62	-175.55	0.13
7111.00	6.99	265.73	7072.68	173.11	-590.76	286.33	615.60	-174.86	0.38
7204.00	6.99	264.50	7164.99	172.15	-602.04	285.96	626.17	-173.93	0.16
7298.00	6.90	264.24	7258.30	171.03	-613.35	285.58	636.75	-172.85	0.10
7392.00	6.81	265.73	7351.63	170.05	-624.52	285.23	647.26	-171.90	0.21
7485.00	6.99	264.67	7443.96	169.11	-635.66	284.90	657.77	-171.00	0.24
7579.00	5.80	264.06	7537.37	168.09	-646.08	284.58	667.58	-170.01	1.27
7672.00	5.41	268.37	7629.93	167.48	-655.13	284.34	676.20	-169.42	0.62
7766.00	4.22	271.62	7723.59	167.45	-663.02	284.17	683.84	-169.42	1.30
7860.00	3.12	270.12	7817.40	167.56	-669.04	284.06	689.70	-169.54	1.17
7953.00	2.11	271.79	7910.30	167.61	-673.28	283.98	693.83	-169.61	1.09
8047.00	2.29	259.05	8004.23	167.31	-676.85	283.88	697.22	-169.32	0.55
8140.00	2.42	242.88	8097.16	166.06	-680.42	283.72	700.39	-168.08	0.73
8234.00	1.32	265.64	8191.11	165.08	-683.27	283.58	702.93	-167.10	1.39
8328.00	1.19	275.92	8285.08	165.09	-685.32	283.54	704.92	-167.13	0.28
8421.00	1.10	268.01	8378.06	165.16	-687.17	283.51	706.74	-167.20	0.20

DigiDrill DataLogger

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MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
8515.00	1.19	280.58	8472.05	165.31	-689.03	283.49	708.59	-167.35	0.28
8609.00	1.19	281.46	8566.03	165.68	-690.95	283.48	710.54	-167.73	0.02
8702.00	1.32	285.86	8659.00	166.17	-692.93	283.49	712.57	-168.22	0.17
8796.00	1.58	281.73	8752.97	166.73	-695.24	283.49	714.95	-168.79	0.30
8889.00	1.80	282.25	8845.93	167.30	-697.92	283.48	717.69	-169.37	0.24
8993.00	0.22	306.07	8949.91	167.76	-699.68	283.48	719.51	-169.84	1.54
9077.00	0.40	347.82	9033.91	168.14	-699.87	283.51	719.78	-170.22	0.33
9171.00	0.48	305.81	9127.91	168.70	-700.26	283.54	720.29	-170.77	0.34
9265.00	0.48	290.08	9221.91	169.06	-700.95	283.56	721.05	-171.14	0.14
9358.00	0.40	274.25	9314.90	169.22	-701.64	283.56	721.75	-171.30	0.16
9452.00	0.70	254.92	9408.90	169.09	-702.52	283.53	722.58	-171.18	0.37
9546.00	0.70	267.31	9502.89	168.92	-703.65	283.50	723.64	-171.00	0.16
9640.00	1.19	264.15	9596.88	168.79	-705.19	283.46	725.11	-170.88	0.52
9734.00	1.19	267.14	9690.86	168.64	-707.14	283.41	726.97	-170.74	0.07
9828.00	1.10	301.33	9784.84	169.06	-708.88	283.41	728.76	-171.17	0.72
9921.00	0.88	296.58	9877.83	169.85	-710.28	283.45	730.31	-171.95	0.25
10015.00	1.32	296.40	9971.81	170.65	-711.90	283.48	732.07	-172.76	0.47
10109.00	0.62	24.47	10065.80	171.60	-712.66	283.54	733.03	-173.71	1.53
10202.00	0.48	31.24	10158.79	172.39	-712.25	283.61	732.81	-174.50	0.17
10296.00	0.40	343.51	10252.79	173.04	-712.14	283.66	732.86	-175.15	0.39
10390.00	0.70	339.82	10346.79	173.89	-712.43	283.72	733.34	-176.00	0.32
10484.00	0.70	336.92	10440.78	174.96	-712.85	283.79	734.01	-177.07	0.04
10577.00	0.62	359.60	10533.77	175.98	-713.08	283.86	734.47	-178.10	0.29
10671.00	0.70	24.65	10627.77	177.02	-712.84	283.95	734.49	-179.13	0.32
10765.00	0.70	1.97	10721.76	178.11	-712.58	284.03	734.50	-180.22	0.29
10859.00	0.88	17.17	10815.75	179.37	-712.35	284.13	734.59	-181.49	0.29
10953.00	1.10	24.12	10909.74	180.89	-711.77	284.26	734.39	-183.00	0.27
11046.00	1.32	37.48	11002.72	182.55	-710.75	284.40	733.82	-184.66	0.38
11140.00	0.88	82.13	11096.70	183.51	-709.38	284.50	732.73	-185.61	0.99
11234.00	0.62	111.92	11190.69	183.42	-708.19	284.52	731.56	-185.52	0.49
11327.00	0.48	103.83	11283.69	183.14	-707.34	284.52	730.67	-185.24	0.17
11421.00	0.70	129.94	11377.69	182.68	-706.52	284.50	729.76	-184.77	0.36
11515.00	0.62	136.71	11471.68	181.94	-705.73	284.46	728.81	-184.03	0.12
11568.00	0.70	108.76	11524.68	181.62	-705.23	284.44	728.24	-183.72	0.62

Projected Survey

MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
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11630.00	0.70	108.76	11586.67	181.38	-704.51	284.44	727.49	-183.47	0.00
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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
		1. WELL API NO. 30-015-45737
		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name POKER LAKE UNIT 28 BS 6. Well Number: 705H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator XTO ENERGY INC	9. OGRID 373075
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10. Address of Operator 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707	11. Pool name or Wildcat PURPLE SAGE;WOLFCAMP
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	28	25S	31E		2310	North	2040	East	Eddy
BH:	N	33	25S	31E		340	South	2308	West	Eddy

13. Date Spudded 5/24/2019	14. Date T.D. Reached 7/23/2019	15. Date Rig Released 7/26/2019	16. Date Completed (Ready to Produce) 12/12/2020	17. Elevations (DF and RKB, RT, GR, etc.) 3340 GL
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18. Total Measured Depth of Well 20535	19. Plug Back Measured Depth 20523	20. Was Directional Survey Made? yes	21. Type Electric and Other Logs Run CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
13230' - 20433' PURPLE SAGE;WOLF CAMP

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
18 5/8"	87.5	1073	24"	1455	
13 3/8"	68	4100	17 1/2"	3921	
9 5/8"	40	11624	12 1/2"	1540	
5 1/2"	23	20525	8 1/2"	3175	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	12,164	112,148

26. Perforation record (interval, size, and number) 13230' - 20433' , 4spf, 2305 Total shots 49 stages	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13230' - 20433' 376,155 bbl fluid + 18,136,005 lbs proppant
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28. PRODUCTION

Date First Production 12/13/2020	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test 1/5/2021	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 1164	Gas - MCF 10115	Water - Bbl. 5093	Gas - Oil Ratio 8686
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Flow Tubing Press. 2978	Casing Pressure 1379	Calculated 24-Hour Rate	Oil - Bbl. 1164	Gas - MCF 10115	Water - Bbl. 5093	Oil Gravity - API - (<i>Corr.</i>)
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments
C-104 NW, C-102 & Supplement , Directional Survey (Log uploaded to NMOCD)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD83
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cassie Evans	Printed Name Cassie Evans	Title Regulatory Analyst	Date 02/09/2021
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E-mail Address **cassie.evans@exxonmobil.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 949	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1312	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4048	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4262	T. Morrison	
T. Drinkard	T. Bone Springs 8204	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 11558	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 19981

ACKNOWLEDGMENTS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 19981
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 19981

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 19981
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
pimartinez	File BLM 3160-4 within 10 days to NMOCD after BLM approval.	6/15/2021