Received by OCD: 6/29/2021 8:10:10 AM

Choke Size

Tbg. Press. Flwg.

UNITED STATES

FORM APPROVED

	Test Date	Hours Tested	Test Production	Oil BBL	Ga M0		Water BBL	Oil Gra Cort. A		Gu Gravity	- In	oduction	Method		
28a. Produc	tion - Interva	l B				3	0002			-	TILL		רעו	UII I	TOURD
iize	Flwg.	Press	Rate	BBL 1295	M		BBL 3662	Ratio		Well Sta	-	CDT	EDE	ΛP I	RECORD
12/11/2019 Thoke	12/15/2019 Tbg. Press	Tested 24	Production 24 Hr	1295	0 M	2007.0	BBL 3662.	Corr A Gas Oil		Gravity				GAS LIF	ī
Date First	Test	Hours	Test	Oil	Ga		Water	Oil Gra		Gas	Pr	oduction	Method		
28. Producti	on - Interval	A		2,833					•						
					_										
	1073	7 TO 180	039 15,406	060# PR	OPANT	440 BB	LACID								
	Depth Intervi							An	nount and	Type of Ma	iterial				
	acture, Treat	ment, Cer	ment Squeez	e, Etc.											
D)															
C)															
B)	20.16.01			3773		3133			0131 10	10003	0.000		1230	FROD	UCING
A)	BONE SP	RING	100	8773		8139	P	erforated 1	orar TO	18000	Size 0.000		Holes	DDOD	Perf Status
	ormation		Тор	-	Bott	-					Cinn	N7	11-1		n. r.c
2.875 25. Producis	ng Intervals	0100					6 Perfor	ation Reco	rd						
	Depth Set (A		acker Depth	(MD)	Size	De	pth Set (N	MD) Pa	acker Depti	h (MD)	Size	Dept	th Set (MI	O) P	acker Depth (MD)
24. Tubing														0	
0.4.15															
								1		1					
21.20											×.				
8.750		CYP-110	20.0		0	181				2775		+		0	
12.250		625 J-55	i		0	48				1200		-		0	
17.500		375 J-55		(MI	0)	(MD)		Depth	Type of	Cement 900	(BBL	.)	Comon		- dilouit i uied
Hole Size	Size/C	irade	Wt. (#/ft.)	То		Botton		Cementer	No. of		Slurry \		Cement 7	Ton*	Amount Pulled
. Casing a	nd Liner Rec	ord (Repo	ort all string	s set in w	ell)							719			
NONE											ST run? ional Surv	ev?	No No	Yes ((Submit analysis) (Submit analysis)
1. Type E	lectric & Otl		nical Logs R	lun (Sub	mit cop	y of eac	h)	1 4 10		22. Was w		Б	d No	□ Yes (VD (Submit analysis)
18. Total D	epth:	MD TVD	1813	9	19. P	lug Bacl	cT.D.:	MD TVD	180	86	20. Dept	h Bridg	ge Plug Se		1D
05/14/2	2019		Ü	3/12/201	9			D & 12/1	A 🛛 R 1/2019	Ready to Pr	od.		359	93 GL	
14. Date St 05/14/2			15. D	ate T.D.		ed			Completed	1				DF, KB,	RT, GL)*
At total	Sec	c 15 T249	S R32E Me	r NMP								12. Co LE	ounty or P	arish	13. State NM
At top n	rod interval		Sec	22 T24 SW 442	S R32	E Mer I	NMP					II. Se	c., T., R., Area Se	M., or E c 22 T2	Block and Survey 4S R32E Mer NMP
At surfa	Sec 2	2 T24S R	R32E Mer N 2286FWL	MP							-	-			xploratory ONE SPRING
4. Location	MIDLANE of Well (Re	port locat	ion clearly a	nd in acc	ordano	e with F		: 432-818				10 Fi	eld and Po		5-45772-00-S1
3. Address	303 VET	RANS A	AIRPARK L				3a.	Phone No	o. (include :	area code)			I Well No		
2. Name of	Operator HE CORPO	RATION		-Mail: F	Reesa	Contact:	REESA	FISHER corp.com					ise Name		II No.
		Oth	ег									7. Uni	it or CA A	greeme	nt Name and No.
la. Type o	f Completion] Oil Well 1	I Gas New Well	₩eii ₩o	D:		Other Deepen	Plug	Back	□ Diff. R		6. 1111	ndian, All	ottee or	Tribe Name
a Tima	Chrail 50	LOU WAI		117-11			04						MLC0622		
	WELL	COMPL	LETION (OR RE	CON	IPLET	ION RI	EPORT	AND L	OG			se Serial		
							NTERIO! NGEMEN		Oþ	erato	COB	У		B No. 10 ires: July	31, 2010

24 Hr Rate

Oil BBL

Cag. Press.

Gas MCF

Water BBL

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #496743 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
*** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 6 | 11 | 2020

Gas Oil Ratio

Well State

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28b. Proc	luction - Inter	val C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravi	ty	Production Method		
hoke ize	Tbg. Press. Flwg. S1	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well:	Status			
28c. Prod	luction - Inter-	val D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravit	Ty	Production Method		
Thoke	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well S	Status	ur		
SOFI												
Show tests,	nary of Porous all important including dep ecoveries.	zones of n	orosity and c	ontents then	eof: Cored î e tool open,	ntervals and flowing an	d all drill-stem d shut-in pressures		31. For	rmation (Log) Markers		
	Formation		Тор	Bottom		Descripti	ions, Contents, etc.			Name	Top Meas Dept	
AVALON RUSTLEF BASE OF DELAWA BONE SP	SALT RE		0 1035 4850 4850 8773	1035 4850 4850 8773	SAI SAI SAI	LT NDSTONE	BONATE O/G		RU BA DE	ALON ISTLER ISE OF SALT LAWARE DNE SPRING	0 1035 4850 4850 8773	
1. Ele	enclosed atta ectrical Mecha ndry Notice fo	mical Logs or plugging	and cement	verification hed informa	tion is comp	743 Verifie	alysis rect as determined d by the BLM We	7 (from all :		records (see attached instr	ectional Survey	
34, I here	by certify that			For	APACHE	CORPOR	ATION, sent to the	ie Hobbs	0.72000	HIDDOGET)		
	(please print)	REESA	Committed	For	APACHE	CORPOR ing by DEI	BORAH HAM on	01/14/202		IH0029SE) ATORY ANALYST		

<u>District 1</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artenia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico OIL CONSERVATION DIVERS 1220 South St. Francis Dr. 2019 DEC 30 2019 Santa Fe, NM 87505

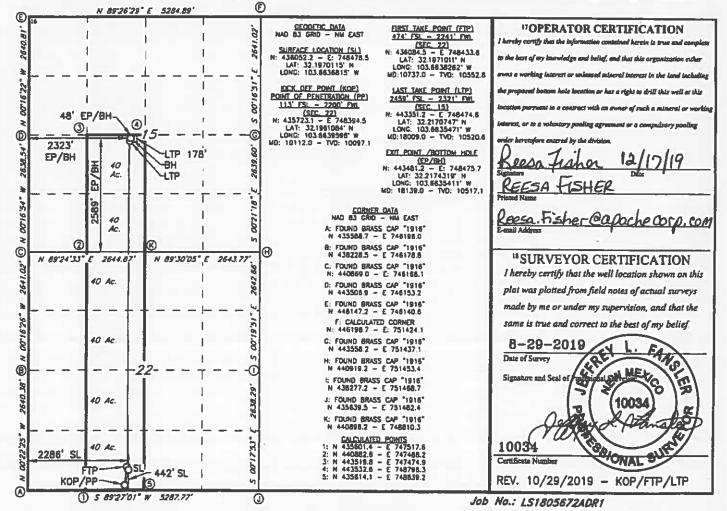
Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

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istri 220 S	: (505) 334-6178 Fax: (505) 334-6170 <u>at IV</u> 5. St. Francia Dr., Santa Fe, NM 87505 : (505) 476-3460 Fax: (505) 476-3462		ACREAGE DEDICATION PLAT	☐ AMENDED REPOR
	¹ API Number 30-025-45772	² Pool Code	TRISTE DRAW; BONI	SPRING
	⁴ Property Code 325016		roperty Name 22-15 FEDERAL COM	Well Number 205H
	70GRID NO. 873		perator Name CORPORATION	*Elevation 3593'
-	··			

Surface Location Range UL or lot no. Township Lot Ida Feet From the Section Feet from the North/South Line East/West line County 22 **24S** 32E N 442 SOUTH 2286 WEST LEA " Bottom Hole Location If Different From Surface UL or lot no. Township Range Feet from the North/South line Feet from the Fast/West line County 15 **24S** 32E 2589 SOUTH 2323 WEST LEA 12 Dedicated Acres 1) Joint or Infill 14 Consolidation Code 11 Order No. 240

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 34193

ACKNOWLEDGMENTS

Operator:	OGRID:		
APACHE CORPORATION	873		
303 Veterans Airpark Ln	Action Number:		
Midland, TX 79705	34193		
	Action Type:		
	[C-105] Well (Re)Completion (C-105)		

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
$\overline{\lor}$	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 34193

CONDITIONS

Operator:	OGRID:	
APACHE CORPORATION	873	
303 Veterans Airpark Ln	Action Number:	
Midland, TX 79705	34193	
	Action Type:	
	[C-105] Well (Re)Completion (C-105)	

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	6/29/2021