eceixed by OCP: Appropriate District 42	State of New Mexico		Form C-103 of			
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Reso	urces WELL API NO.	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVIS	20 015 21754				
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type o				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE	FEE 🛛			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas	s Lease No.				
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Gable FV Com	Unit Agreement Name			
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 1					
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377				
3. Address of Operator	10. Pool name or	10. Pool name or Wildcat				
104 South Fourth Street, Artesia, I	NM 88210	Eagle Creek; Perm	o Penn			
4. Well Location Unit Letter H :	660 feet from the East line a	and 1980 feet from	the North line			
Section 29	Township 17S Range	25E NMPM Eddy	County			
	11. Elevation (Show whether DR, RKB, RX	T, GR, etc.)				
12. Check	3588'GR Appropriate Box to Indicate Nature of	Notice, Report or Other 1	Data			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	CHANGE PLANS COMM		PORT OF: ALTERING CASING ☐ PAND A ☐			
CLOSED-LOOP SYSTEM OTHER:	☐ OTHER	:	П			
	pleted operations. (Clearly state all pertinent ork). SEE RULE 19.15.7.14 NMAC. For M completion.					
5/21/21 – RIH with bit and scrape 5/24/21 – RIH with bit to 6470'. Recovered small amounts of copp NMOCD-Artesia to spot plug on plug from 6602'-6452', tagged. Escape Cass "C" cement on top to 59 good. 5/26/21 – Spotted a 25 sx Class "3848' calc TOC. Spotted a 25 sx through perf. Tested to 500 psi, grate through perf. Directions give sx Class "C" cement from 313' up		ast. through 5-1/2" from 6494'-666 at pit. Received verbal permis ove plug at 6435'. Spotted a 16 d pressure up to 1500 psi. Set at bbls brine gel mud. Tested 4- Spotted a 25 sx Class "C" cem at TOC. Perforated at 1150'. At from 1224'-836', tagged. Perfor at 100'. Established same rate the	sion from Gilbert Cordero 0 sx Class "C" cement a CIBP at 6435' with 30 1/2" casing to 500 psi, ent plug from 4216'- tempted to establish rate rated at 250'. Established hrough perf 2. Spotted 20			
6/8/21 - Cut off wellnead. Install	ed dry hole marker. Cover cellar and cut off a	ncnors. WELL IS PLUGGEI	D AND ABANDONED.			
Spud Date:	Rig Release Date:	bond is retained pendin C-103Q (Subsequent Re may be found at OCD W	of well bore only. Liability under g Location cleanup & receipt of port of Well Plugging) which //eb Page, OCD Permitting @			
I hereby certify that the information	above is true and complete to the best of my	knowledg <mark>www.emnra.state.nm.t</mark>	15			
signature Tina Huerta	TITLERegulatory	Specialist DATE June 2	<u>2, 2021</u>			
Type or print name Tina Hu For State Use Only	erta E-mail address: tina huerta	@eogresources.com PHC	ONE: <u>575-748-4168</u>			
APPROVED BY: Conditions of Approval (if any):	TITLE Staf	Manager DAT	TE 6/30/2021			

	Gable FV Com 1		TWN-RNG: OOTAGES:	29-17S-25E 660' FEL & 1980'	FNL		API:	3588			
Plug 7							KB:				
		CASING	DETAIL								
		#	HOLE SIZE	SIZE	WGHT	GRADE	Тор	Bottom	Sx Cmt	Circ/TOC	TOC by
		Α	17 1/2	13 3/8	48	H-40	0	202	200	Circ	
		В	12 1/4	8 5/8	24	K-55	0	1100	850	Circ	ed in 5 stage
		С	7 7/8	4 1/2	10.5	K-55	0	6,772		TOC 4760 TS Had	
	Α								Cmt to s	urface with 1050 sx	in 7 stages
		EODMA	TION TOPS								
		IONMA	ION TOF 3	FORMATION	TOP			Formation	TOP		T
				San Andres	702			Mwr Clastics		,	
				Glorieta	1970			Chester			
				Abo	4032						
				Wolfcamp	5216						
Plug 6		-		Cisco	6282					 	+
	B B	-		L. Canyon	7160					 	+
	D	-		Strawn Atoka	7616 7877					+	+
				Aloka	1011		_		L	1	
		Perforat	ion Detail								
				Formation	Тор	Bottom		Treatment		Notes	1
		Α		Permo-Penn	6649	6663		1500 g 15% DS-30 & N2			
Plug 5				Permo-Penn	6485	6497		1000g 15% DS-30 & N-2			
								Re-acidized w/12000g 20	% Dolotrol	Acid & Co2	
		Tubing [Detail								
									_	B. (B.(B.)	
	_		Joints	Description 2.375	Length 6444	OD	ID	Grade	Тор	Btm (FtKB)	+
Plug 4	_	Packer									
	_			2	6444					 	
										 	-
		Plugs #									
					TOP	BTM	Tag				
		1	10	С	6452	6602	Υ			 	
		2	30	C	5992	6435	Y	CIBP		 	+
Diver 2		3	25 25	C	5032 3848	5400 4216	N N			 	-
Plug 3		5	25	C	3848 1786	2154	N N			<u> </u>	+
		6	25	C	836	1224	Y			 	+
		7	20	C	0	313	N			†	1
			,								1
Plug 2											
		ADDITIO	NAL DETAIL								
Plug 1											
Penn Perfs 6485-6663'				g from 7660'-7800'							
		Existing	50 sx cement plu	g from 6950'-7100'						<u> </u>	
		-								 	+
	C	-								 	
L		-								 	+
50 sx 6950-7100										<u> </u>	+
40 sx 7660-7800										1	
			P	repared by: DC							
	PBTD: MD					0.000	24				
	TD: 8190 MD					6/22/2					

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 33212

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	33212
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/30/2021