

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SAN JUAN 30-6	44A	300392563700C2	NMSF080714A	NMNM78420A	HILCORP
SAN JUAN 30-6	44A	300392563700C1	NMSF080714A	NMNM78420D	HILCORP

**Type of Submission:** Notice of Intent

**Type of Action:** Mechanical Integrity Test

**Date Sundry Submitted:** 03/12/2021

**Time Sundry Submitted:** 03:42

**Date proposed operation will begin:** 04/01/2021

**Procedure Description:** Hilcorp Energy Company intends to workover the subject well according to the attached procedure and wellbore diagram.

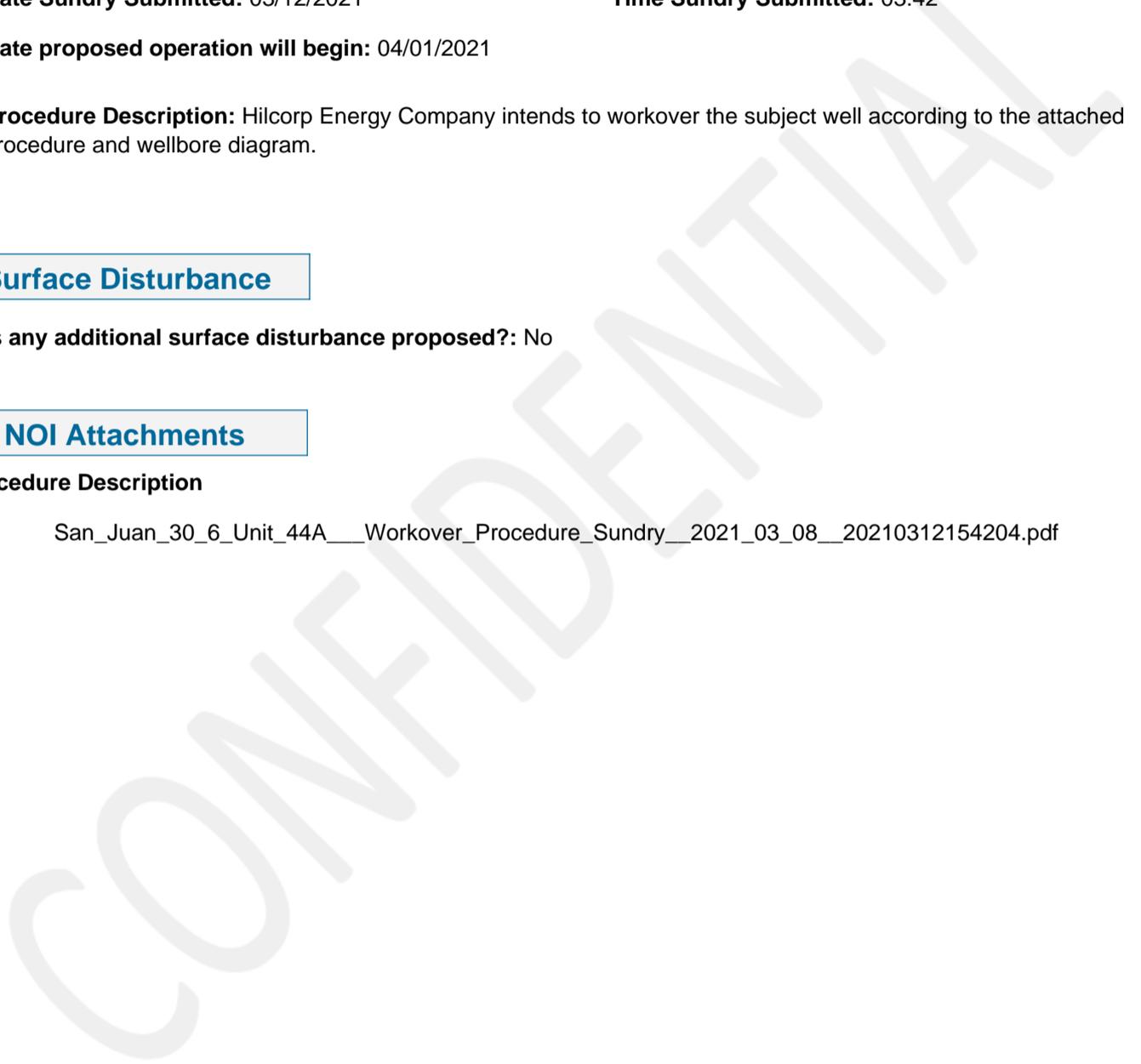
**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

San\_Juan\_30\_6\_Unit\_44A\_\_\_Workover\_Procedure\_Sundry\_\_2021\_03\_08\_\_20210312154204.pdf







**HILCORP ENERGY COMPANY**  
**San Juan 30-6 Unit 44A**  
**MIT Sundry**

**JOB PROCEDURES**

1. PT test ports on WH (if test ports are available) to determine if the wellhead seals have integrity. If WH seals fail, pump filling into test ports to attempt to packoff WH seals and conduct another BH test and send results NMOCD/BLM. If BH test passes after pumping packoff material into wellhead, conduct no further work. If BH test fails after pumping packoff material into wellhead, move to step 2. If initial PT on WH seals pass or test ports are not on the wellhead, move to step 2.
2. Contact **NMOCD/BLM 24 hours before** rigging up on the well.
3. MIRU workover rig and associated equipment; test BOP.
4. TOOH w/ **2-3/8"** tubing set @ **7,545'**.
5. TIH w/ plug & set @ **+/- 2,250'** (**Note: Production Casing was cut off @ 2,272'**).
6. Load hole w/ water & PT casing to 560 psi for 30 minutes. Open BH valve before conducting pressure test, and keep BH valve open during entire pressure test.
  - a. If casing pressure test passes, notify NMOCD/BLM of casing integrity. TIH and retrieve plug @ +/- 2,250'. TIH and land production tubing.
  - b. If casing pressure test fails, TIH w/ packer & set @ +/- 2,220' & PT plug to 560 psi to confirm plug is set. PT backside (casing) to 560 psi to confirm casing integrity issue. If casing PT fails, PU packer & set @ +/- 30' to confirm wellhead integrity. If wellhead passes PT, begin locating hole in casing and send results to NMOCD/BLM with remediation plans going forward.
7. RDMO workover rig



**HILCORP ENERGY COMPANY**  
San Juan 30-6 Unit 44A

San Juan 30-6 Unit 44A - CURRENT WELLBORE SCHEMATIC

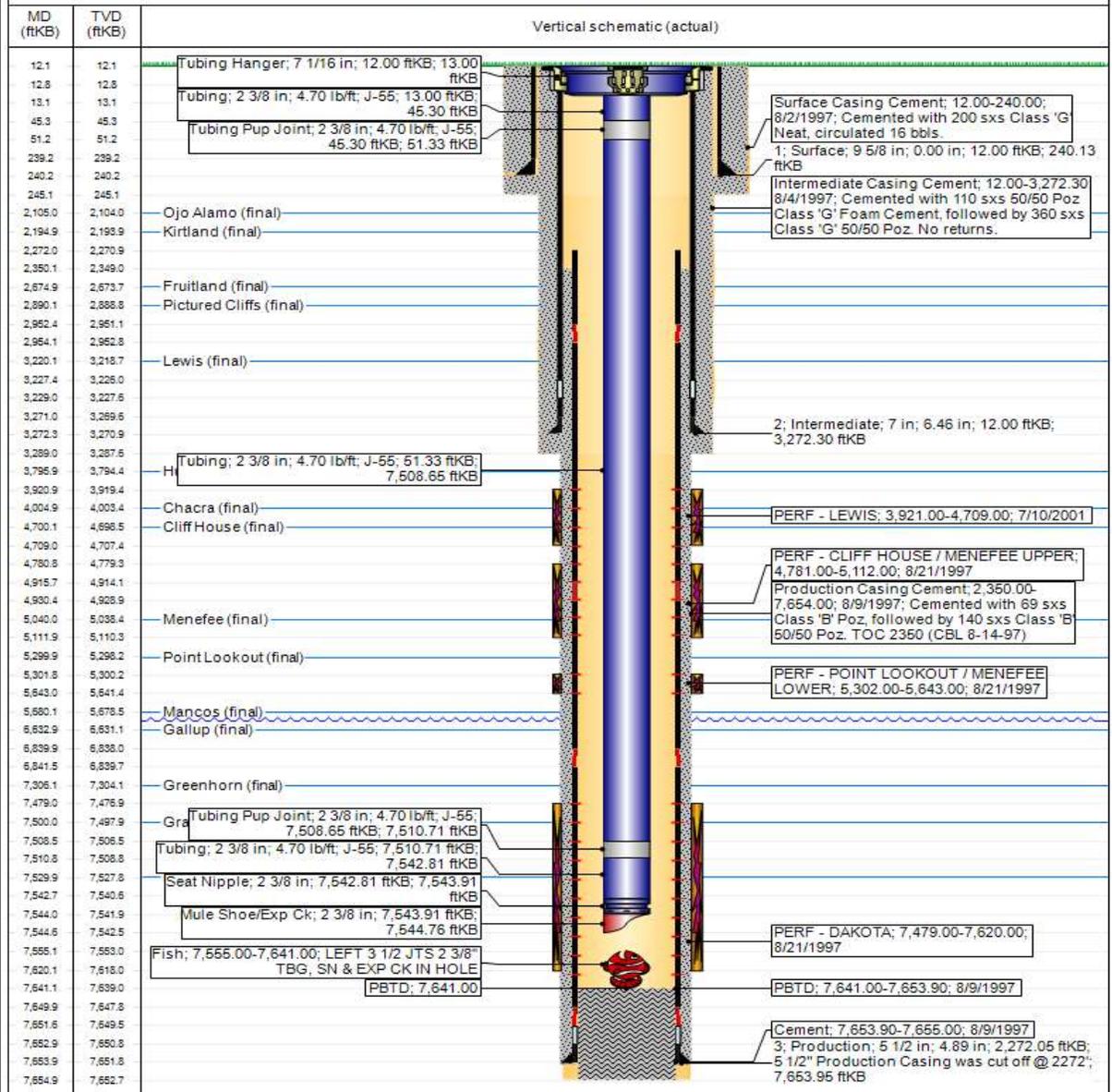


**Current Schematic - Version 3**

Well Name: SAN JUAN 30-6 UNIT #44A

API / UWI 3003925637	Surface Legal Location 015-030N-006W-C	Field Name P	Route 1201	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,167.00	Original KB/RT Elevation (ft) 6,179.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 3/11/2021 9:30:01 AM



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 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 21829

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 21829
	Action Type: [C-103] NOI General Sundry (C-103X)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	None	3/24/2021