

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

Form C-104
Revised August 1, 2011

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241		² OGRID Number 14744
		³ Reason for Filing Code/ Effective Date NW / 03/16/2021
⁴ API Number 30 - 025 - 45283	⁵ Pool Name Grama Ridge; Bone Spring NE	⁶ Pool Code 28435
⁷ Property Code 322759	⁸ Property Name Inland 26/23 B2PI State Com	⁹ Well Number 1H

II. ¹⁰ Surface Location

UL or lot no. P	Section 26	Township 21S	Range 34E	Lot Idn	Feet from the 205	North/South Line South	Feet from the 1220	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no. I	Section 23	Township 21S	Range 34E	Lot Idn	Feet from the 2554	North/South line South	Feet from the 500	East/West line East	County Lea
¹² Lse Code S	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 03/16/2021	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

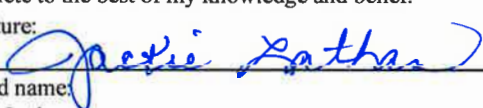
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Oryx 4000 N Big Spring Suite 400 Midland, TX 79705	O
372603	3 Bear Field Services 1512 Larimer Street Suite 540 Denver CO., 80202	G

IV. Well Completion Data We are asking for an exemption from tubing at this time.

²¹ Spud Date 12/04/2020	²² Ready Date 03/16/2021	²³ TD 17936' MD	²⁴ PBDT 17894'	²⁵ Perforations 10500' - 17879'	²⁶ DHC, MC NA
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/4" 54.5# J55	1802'	1500		
12 1/4"	9 5/8" 36# J55 & 40# HCL80	5745'	1425		
8 3/4"	7" 29# HCP110	10699'	900		
6 1/8"	4 1/2" 13.5# HCP110	9732' - 17935'	650		

V. Well Test Data

³¹ Date New Oil 03/16/2021	³² Gas Delivery Date 03/16/2021	³³ Test Date 03/22/2021	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure NA	³⁶ Csg. Pressure 6050
³⁷ Choke Size 52/64	³⁸ Oil 1495	³⁹ Water 3551	⁴⁰ Gas 1926		⁴¹ Test Method Production

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Jackie Lathan		Approved by: KURT SIMMONS	
Title: Regulatory		Title: NMOCD, SANTA FE	
E-mail Address: jlathan@mewbourne.com		Approval Date: 07/08/2021	
Date: 04/19/2021	Phone: 575-393-5905		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45283	² Pool Code 28435	³ Pool Name Gamma Ridge; Bone Spring, NE
⁴ Property Code 322759	⁵ Property Name INLAND 26/23 B2PI STATE COM	
⁷ OGRID NO. 14744	⁸ Operator Name MEWBOURNE OIL COMPANY	⁶ Well Number 1H
		⁹ Elevation 3679'

¹⁰ Surface Location

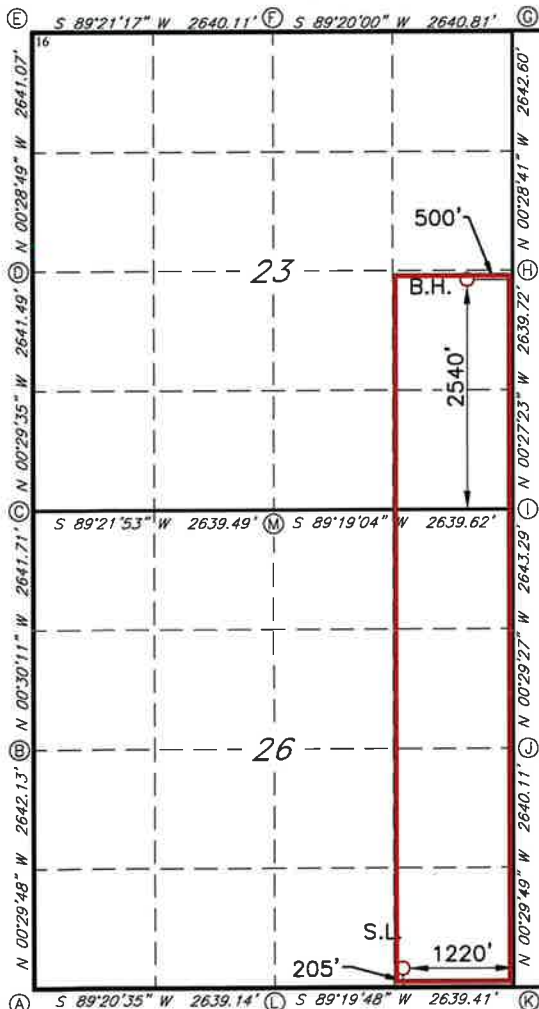
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	26	21S	34E		205	SOUTH	1220	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
I	23	21S	34E		2554	SOUTH	500	EAST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA
NAD 83 GRID - NM EAST
SURFACE LOCATION
N 526160.4 - E 818146.8
LAT: 32.4432835° N
LONG: 103.4360376° W
BOTTOM HOLE
N 533785.6 - E 818802.7
LAT: 32.4642259° N
LONG: 103.4337034° W

CORNER DATA
NAD 83 GRID - NM EAST
A: FOUND BRASS CAP "1913"
N 525908.6 - E 814091.1
B: FOUND BRASS CAP "1913"
N 528550.2 - E 814068.2
C: FOUND BRASS CAP "1913"
N 531191.3 - E 814045.0
D: FOUND BRASS CAP "1913"
N 533832.2 - E 814022.3
E: FOUND BRASS CAP "1913"
N 536472.7 - E 814000.1
F: FOUND BRASS CAP "1913"
N 536502.5 - E 816639.6
G: FOUND BRASS CAP "1913"
N 536533.2 - E 819279.7
H: FOUND BRASS CAP "1913"
N 533891.2 - E 819301.8
I: FOUND BRASS CAP "1913"
N 531252.0 - E 819322.8
J: FOUND BRASS CAP "1913"
N 528609.3 - E 819345.4
K: FOUND BRASS CAP "1913"
N 525969.8 - E 819368.3
L: FOUND BRASS CAP "1913"
N 525938.9 - E 816729.6
M: FOUND BRASS CAP "1913"
N 531220.6 - E 816683.8

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Jackie Lathan Date: 04/12/2021
Printed Name: Jackie Lathan
E-mail Address: jlathan@mewbourne.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

1-15-2020

Date of Survey

Signature and Seal of Professional Surveyor

19680

Certificate Number

REV: 4/22/20 BHL

Job No.: **LS1804574R**

Plan #1



Project: Lea Co., NM (NAD 83)
 Site: Inland 26-23
 Well: B2PI State Com 1H
 Wellbore: OH
 Design: Plan #1
 Lat: 32.443283
 Long: -103.436037
 GL: 3679.00
 KB: KB=28' @ 3707.00usft

WELL DETAILS: B2PI State Com 1H

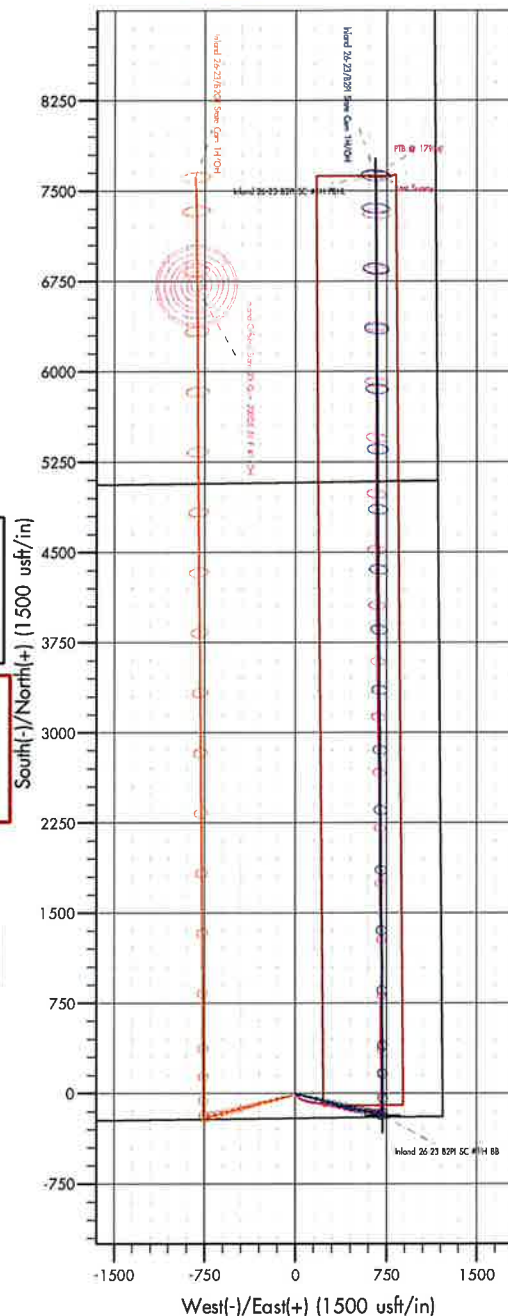
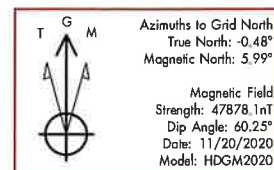
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	526160.40	818146.80	32.443283	-103.436037

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
Inland 26-23 B2PI SC #1H BB	9794.13	-186.46	721.45	525973.94	818868.25	Point
Inland 26-23 B2PI SC #1H PBHL	10237.00	7625.20	655.90	533785.60	818802.70	Point

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1900.00	0.00	0.00	1900.00	0.00	0.00	0.00	0.00	0.00	
2277.44	5.66	104.49	2276.83	-4.66	18.04	1.50	104.49	-3.10	Build 1.5"/100'
9452.92	5.66	104.49	9417.30	-181.79	703.40	0.00	0.00	-120.84	Drop 1.5"/100'
9830.36	0.00	0.00	9794.13	-186.46	721.45	1.50	180.00	-123.94	Build 10"/100'
10740.66	91.03	359.52	10367.00	396.78	716.55	10.00	359.52	456.73	7229' Hold
17970.50	91.03	359.52	10237.00	7625.20	655.90	0.00	0.00	7653.36	TD at 17970.50

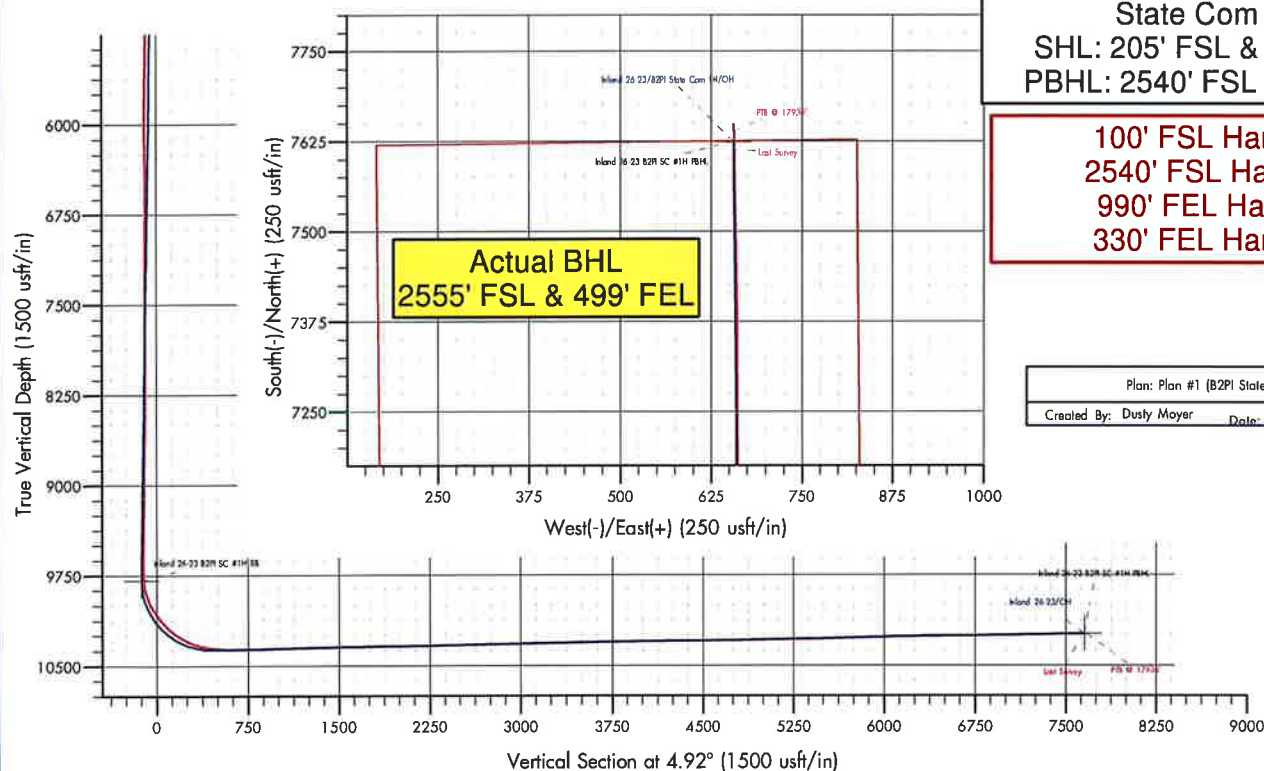


Inland 26-23 B2PI
 State Com #1H
 SHL: 205' FSL & 1220' FEL
 PBHL: 2540' FSL & 500' FEL

100' FSL Hard Line
 2540' FSL Hard Line
 990' FEL Hard Line
 330' FEL Hard Line

Plan: Plan #1 (B2PI State Com 1H/OH)

Created By: Dusty Moyer Date: 7-26 December 26 2020





Mewbourne Oil Company

Lea Co., NM (NAD 83)

Inland 26-23

B2PI State Com 1H

OH

Design: OH

Standard Survey Report

26 December, 2020





Altitude Energy Partners

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well B2PI State Com 1H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	KB=28' @ 3707.00usft
Site:	Inland 26-23	MD Reference:	KB=28' @ 3707.00usft
Well:	B2PI State Com 1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Project	Lea Co., NM (NAD 83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Inland 26-23		
Site Position:		Northing:	526,160.40 usft
From:	Map	Easting:	818,146.80 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32.443284
		Longitude:	-103.436038

Well	B2PI State Com 1H		
Well Position	+N/-S	0.00 usft	Northing: 526,160.40 usft
	+E/-W	0.00 usft	Easting: 818,146.80 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
Grid Convergence:	0.48 °	Ground Level:	3,679.00 usft

Wellbore	OH		
Magnetics	Model Name	Sample Date	Declination (°)
	HDGM2020	11/20/2020	6.47
			Dip Angle (°)
			60.25
			Field Strength (nT)
			47,878.10000000

Design	OH		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.00	0.00	0.00
			Direction (°)
			4.92

Survey Program	Date	12/26/2020		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
153.00	1,766.00	Surface (OH)	MWD	OWSG MWD - Standard
1,838.00	17,936.00	MWD Survey (OH)	MWD + HDGM	MWD + HDGM - Standard

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
153.00	0.40	123.10	153.00	-0.29	0.45	-0.25	0.26	0.26	0.00	
340.00	0.80	145.10	339.99	-1.72	1.74	-1.56	0.24	0.21	11.76	
528.00	1.40	133.10	527.95	-4.36	4.17	-3.99	0.34	0.32	-6.38	
714.00	1.60	156.10	713.89	-8.29	6.88	-7.67	0.34	0.11	12.37	
839.00	2.30	140.10	838.82	-11.81	9.20	-10.98	0.70	0.56	-12.80	
1,028.70	2.80	138.10	1,028.33	-18.18	14.73	-16.85	0.27	0.26	-1.05	
1,214.70	3.00	140.10	1,214.09	-25.29	20.89	-23.41	0.12	0.11	1.08	
1,399.70	2.80	137.10	1,398.86	-32.32	27.07	-29.88	0.14	-0.11	-1.62	



Altitude Energy Partners

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well B2PI State Com 1H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	KB=28' @ 3707.00usft
Site:	Inland 26-23	MD Reference:	KB=28' @ 3707.00usft
Well:	B2PI State Com 1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,581.00	3.10	123.10	1,579.92	-38.24	34.19	-35.17	0.43	0.17	-7.72
1,766.00	4.50	119.10	1,764.51	-44.50	44.72	-40.50	0.77	0.76	-2.16
1,838.00	4.62	119.11	1,836.28	-47.29	49.73	-42.85	0.17	0.17	0.02
First AEP Survey									
1,930.00	5.32	111.81	1,927.93	-50.67	56.92	-45.61	1.02	0.76	-7.93
2,022.00	5.89	105.04	2,019.49	-53.48	65.44	-47.68	0.95	0.62	-7.36
2,115.00	5.63	106.45	2,112.02	-56.01	74.42	-49.43	0.32	-0.28	1.52
2,208.00	4.79	107.15	2,204.64	-58.45	82.51	-51.16	0.91	-0.90	0.75
2,301.00	4.48	106.80	2,297.33	-60.64	89.70	-52.73	0.33	-0.33	-0.38
2,394.00	5.27	110.58	2,390.00	-63.19	97.17	-54.63	0.92	0.85	4.06
2,486.00	4.40	107.15	2,481.67	-65.72	104.50	-56.52	1.00	-0.95	-3.73
2,579.00	4.79	103.90	2,574.37	-67.71	111.68	-57.89	0.50	0.42	-3.49
2,672.00	5.54	102.41	2,666.99	-69.60	119.83	-59.08	0.82	0.81	-1.60
2,764.00	6.20	100.91	2,758.51	-71.50	129.05	-60.17	0.74	0.72	-1.63
2,857.00	5.45	101.61	2,851.03	-73.34	138.31	-61.21	0.81	-0.81	0.75
2,949.00	5.89	99.15	2,942.58	-74.97	147.25	-62.07	0.55	0.48	-2.67
3,041.00	5.93	100.47	3,034.09	-76.58	156.58	-62.88	0.15	0.04	1.43
3,134.00	6.02	101.35	3,126.58	-78.41	166.08	-63.89	0.14	0.10	0.95
3,227.00	5.63	98.89	3,219.10	-80.08	175.37	-64.75	0.50	-0.42	-2.65
3,319.00	6.11	95.99	3,310.62	-81.29	184.70	-65.16	0.61	0.52	-3.15
3,412.00	5.89	98.89	3,403.11	-82.54	194.34	-65.58	0.40	-0.24	3.12
3,505.00	5.23	102.76	3,495.67	-84.21	203.19	-66.49	0.82	-0.71	4.16
3,598.00	5.85	98.19	3,588.24	-85.83	212.01	-67.34	0.82	0.67	-4.91
3,690.00	6.77	96.25	3,679.68	-87.08	222.04	-67.73	1.03	1.00	-2.11
3,784.00	6.77	98.80	3,773.03	-88.53	233.03	-68.24	0.32	0.00	2.71
3,876.00	5.58	103.20	3,864.49	-90.39	242.74	-69.25	1.39	-1.29	4.78
3,969.00	5.32	102.93	3,957.07	-92.38	251.34	-70.50	0.28	-0.28	-0.29
4,062.00	5.89	98.28	4,049.63	-94.04	260.27	-71.38	0.78	0.61	-5.00
4,154.00	6.77	99.51	4,141.07	-95.61	270.29	-72.10	0.97	0.96	1.34
4,247.00	7.34	102.85	4,233.36	-97.84	281.49	-73.35	0.75	0.61	3.59
4,340.00	7.08	105.04	4,325.63	-100.65	292.81	-75.18	0.41	-0.28	2.35
4,433.00	5.36	103.46	4,418.07	-103.14	302.57	-76.83	1.86	-1.85	-1.70
4,526.00	5.14	99.86	4,510.68	-104.87	310.90	-77.84	0.43	-0.24	-3.87
4,618.00	6.11	92.91	4,602.24	-105.82	319.85	-78.02	1.29	1.05	-7.55
4,804.00	5.58	104.60	4,787.28	-108.61	338.49	-79.20	0.70	-0.28	6.28
4,897.00	6.07	104.78	4,879.80	-111.00	347.62	-80.80	0.53	0.53	0.19
4,990.00	6.24	104.52	4,972.26	-113.52	357.27	-82.49	0.19	0.18	-0.28
5,083.00	5.63	99.07	5,064.77	-115.51	366.67	-83.66	0.89	-0.66	-5.86
5,176.00	6.02	96.96	5,157.29	-116.82	376.01	-84.16	0.48	0.42	-2.27
5,268.00	5.58	104.95	5,248.82	-118.56	385.12	-85.11	1.00	-0.48	8.68
5,361.00	5.49	107.06	5,341.38	-121.03	393.74	-86.84	0.24	-0.10	2.27
5,453.00	5.63	106.27	5,432.95	-123.58	402.28	-88.65	0.17	0.15	-0.86
5,546.00	5.80	108.29	5,525.49	-126.34	411.12	-90.64	0.28	0.18	2.17



Altitude Energy Partners

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well B2PI State Com 1H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	KB=28' @ 3707.00usft
Site:	Inland 26-23	MD Reference:	KB=28' @ 3707.00usft
Well:	B2PI State Com 1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,639.00	6.29	104.52	5,617.97	-129.09	420.52	-92.57	0.68	0.53	-4.05
5,800.00	7.74	105.22	5,777.76	-134.15	439.52	-95.99	0.90	0.90	0.43
5,893.00	5.80	110.32	5,870.11	-137.42	449.97	-98.35	2.18	-2.09	5.48
5,985.00	4.92	80.61	5,961.72	-138.39	458.22	-98.61	3.12	-0.96	-32.29
6,078.00	5.10	73.93	6,054.37	-136.60	466.13	-96.15	0.66	0.19	-7.18
6,171.00	4.22	84.39	6,147.06	-135.12	473.51	-94.04	1.31	-0.95	11.25
6,264.00	4.04	89.84	6,239.82	-134.78	480.19	-93.13	0.46	-0.19	5.86
6,357.00	3.91	85.88	6,332.60	-134.54	486.63	-92.34	0.33	-0.14	-4.26
6,450.00	3.87	89.84	6,425.38	-134.30	492.93	-91.56	0.29	-0.04	4.26
6,543.00	4.79	96.87	6,518.12	-134.76	499.92	-91.42	1.14	0.99	7.56
6,635.00	5.27	97.75	6,609.76	-135.79	507.92	-91.76	0.53	0.52	0.96
6,728.00	5.14	99.95	6,702.38	-137.08	516.26	-92.33	0.26	-0.14	2.37
6,820.00	4.92	98.71	6,794.03	-138.39	524.21	-92.96	0.27	-0.24	-1.35
6,913.00	4.66	97.66	6,886.70	-139.50	531.90	-93.40	0.30	-0.28	-1.13
7,005.00	5.93	94.32	6,978.31	-140.36	540.34	-93.53	1.42	1.38	-3.63
7,098.00	5.67	95.29	7,070.83	-141.14	549.71	-93.51	0.30	-0.28	1.04
7,191.00	5.14	94.76	7,163.42	-141.91	558.43	-93.53	0.57	-0.57	-0.57
7,284.00	5.05	95.46	7,256.05	-142.65	566.66	-93.56	0.12	-0.10	0.75
7,377.00	4.97	97.31	7,348.69	-143.55	574.73	-93.76	0.19	-0.09	1.99
7,470.00	4.66	95.90	7,441.36	-144.45	582.48	-94.00	0.36	-0.33	-1.52
7,563.00	5.93	96.43	7,533.97	-145.37	591.02	-94.19	1.37	1.37	0.57
7,656.00	5.85	95.11	7,626.48	-146.34	600.51	-94.33	0.17	-0.09	-1.42
7,749.00	5.58	94.94	7,719.01	-147.15	609.74	-94.35	0.29	-0.29	-0.18
7,842.00	5.36	92.91	7,811.59	-147.76	618.58	-94.20	0.32	-0.24	-2.18
7,934.00	5.19	93.44	7,903.20	-148.22	627.02	-93.94	0.19	-0.18	0.58
8,027.00	4.97	93.97	7,995.83	-148.76	635.24	-93.77	0.24	-0.24	0.57
8,118.00	4.70	93.27	8,086.51	-149.24	642.90	-93.60	0.30	-0.30	-0.77
8,211.00	5.67	96.78	8,179.13	-150.00	651.26	-93.64	1.10	1.04	3.77
8,302.00	5.14	96.25	8,269.72	-150.98	659.78	-93.88	0.58	-0.58	-0.58
8,396.00	4.35	95.29	8,363.40	-151.76	667.51	-94.00	0.84	-0.84	-1.02
8,488.00	5.67	103.90	8,455.05	-153.18	675.40	-94.73	1.65	1.43	9.36
8,580.00	5.32	106.71	8,546.63	-155.49	683.90	-96.31	0.48	-0.38	3.05
8,673.00	4.09	110.05	8,639.31	-157.87	691.14	-98.06	1.35	-1.32	3.59
8,766.00	3.34	107.42	8,732.12	-159.82	696.84	-99.51	0.83	-0.81	-2.83
8,859.00	2.64	102.76	8,824.99	-161.10	701.52	-100.39	0.80	-0.75	-5.01
8,952.00	2.51	101.00	8,917.89	-161.96	705.60	-100.90	0.16	-0.14	-1.89
9,044.00	1.10	147.32	9,009.85	-163.09	708.06	-101.81	2.09	-1.53	50.35
9,138.00	1.27	167.53	9,103.83	-164.87	708.77	-103.52	0.48	0.18	21.50
9,230.00	1.19	166.13	9,195.81	-166.79	709.22	-105.40	0.09	-0.09	-1.52
9,322.00	1.32	164.81	9,287.79	-168.74	709.73	-107.30	0.14	0.14	-1.43
9,414.00	1.58	159.89	9,379.76	-170.96	710.44	-109.44	0.31	0.28	-5.35
9,530.00	0.31	282.41	9,495.74	-172.39	710.68	-110.85	1.52	-1.09	105.62
9,622.00	0.26	178.34	9,587.74	-172.55	710.45	-111.02	0.49	-0.05	-113.12
9,716.00	0.18	142.92	9,681.74	-172.88	710.54	-111.35	0.16	-0.09	-37.68



Altitude Energy Partners

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well B2PI State Com 1H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	KB=28' @ 3707.00usft
Site:	Inland 26-23	MD Reference:	KB=28' @ 3707.00usft
Well:	B2PI State Com 1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,775.00	0.79	359.84	9,740.74	-172.54	710.60	-111.01	1.59	1.03	-242.51
9,808.00	2.81	344.63	9,773.72	-171.54	710.38	-110.02	6.24	6.12	-46.09
9,854.00	7.38	352.63	9,819.53	-167.52	709.70	-106.08	10.03	9.93	17.39
9,902.00	13.58	356.50	9,866.71	-158.83	708.96	-97.48	12.99	12.92	8.06
9,948.00	17.14	356.41	9,911.06	-146.67	708.21	-85.43	7.74	7.74	-0.20
9,995.00	22.02	355.79	9,955.33	-130.96	707.13	-69.87	10.39	10.38	-1.32
10,041.00	26.77	359.49	9,997.21	-111.99	706.40	-51.04	10.84	10.33	8.04
10,087.00	31.08	1.68	10,037.46	-89.75	706.66	-28.86	9.65	9.37	4.76
10,133.00	34.73	2.39	10,076.08	-64.78	707.55	-3.90	7.98	7.93	1.54
10,180.00	38.73	1.77	10,113.74	-36.70	708.57	24.16	8.55	8.51	-1.32
10,226.00	41.80	1.24	10,148.83	-6.98	709.34	53.84	6.72	6.67	-1.15
10,272.00	44.70	1.33	10,182.34	24.53	710.05	85.29	6.31	6.30	0.20
10,318.00	49.98	1.51	10,213.50	58.33	710.89	119.04	11.48	11.48	0.39
10,364.00	55.43	0.28	10,241.36	94.91	711.45	155.53	12.04	11.85	-2.67
10,410.00	58.81	358.96	10,266.33	133.53	711.18	193.99	7.73	7.35	-2.87
10,456.00	62.15	358.78	10,288.99	173.55	710.39	233.79	7.27	7.26	-0.39
10,502.00	66.90	358.78	10,308.77	215.05	709.51	275.07	10.33	10.33	0.00
10,550.00	71.69	358.08	10,325.74	259.92	708.27	319.67	10.07	9.98	-1.46
10,596.00	75.52	358.26	10,338.72	304.02	706.87	363.48	8.33	8.33	0.39
10,642.00	80.57	358.26	10,348.24	348.99	705.50	408.17	10.98	10.98	0.00
10,659.00	82.42	358.17	10,350.76	365.79	704.98	424.86	10.89	10.88	-0.53
10,740.00	85.49	358.61	10,359.29	446.30	702.71	504.88	3.83	3.79	0.54
10,832.00	87.82	0.10	10,364.65	538.13	701.68	596.28	3.00	2.53	1.62
10,925.00	90.55	1.24	10,365.98	631.10	702.77	689.01	3.18	2.94	1.23
11,018.00	91.34	1.51	10,364.44	724.06	705.00	781.82	0.90	0.85	0.29
11,110.00	91.43	1.60	10,362.22	816.00	707.50	873.63	0.14	0.10	0.10
11,202.00	91.47	2.12	10,359.89	907.92	710.48	965.47	0.57	0.04	0.57
11,296.00	91.69	1.16	10,357.30	1,001.85	713.17	1,059.28	1.05	0.23	-1.02
11,388.00	91.47	358.43	10,354.76	1,093.80	712.84	1,150.87	2.98	-0.24	-2.97
11,481.00	91.82	358.17	10,352.09	1,186.72	710.08	1,243.21	0.47	0.38	-0.28
11,573.00	90.37	358.43	10,350.34	1,278.66	707.36	1,334.58	1.60	-1.58	0.28
11,666.00	91.21	358.43	10,349.05	1,371.62	704.81	1,426.98	0.90	0.90	0.00
11,759.00	91.16	358.96	10,347.13	1,464.58	702.69	1,519.41	0.57	-0.05	0.57
11,852.00	91.16	358.70	10,345.25	1,557.54	700.79	1,611.87	0.28	0.00	-0.28
11,945.00	91.25	358.87	10,343.29	1,650.50	698.82	1,704.31	0.21	0.10	0.18
12,038.00	91.25	359.13	10,341.26	1,743.46	697.20	1,796.80	0.28	0.00	0.28
12,131.00	91.08	359.93	10,339.37	1,836.44	696.43	1,889.36	0.88	-0.18	0.86
12,223.00	90.95	0.19	10,337.74	1,928.42	696.53	1,981.02	0.32	-0.14	0.28
12,316.00	91.08	358.96	10,336.09	2,021.40	695.84	2,073.60	1.33	0.14	-1.32
12,408.00	90.77	359.93	10,334.61	2,113.39	694.95	2,165.17	1.11	-0.34	1.05
12,500.00	91.08	359.75	10,333.12	2,205.37	694.69	2,256.79	0.39	0.34	-0.20
12,593.00	90.77	359.49	10,331.62	2,298.36	694.08	2,349.39	0.44	-0.33	-0.28
12,686.00	91.08	359.13	10,330.12	2,391.34	692.96	2,441.93	0.51	0.33	-0.39



Altitude Energy Partners

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well B2PI State Com 1H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	KB=28' @ 3707.00usft
Site:	Inland 26-23	MD Reference:	KB=28' @ 3707.00usft
Well:	B2PI State Com 1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,777.00	90.86	359.66	10,328.58	2,482.32	692.00	2,532.49	0.63	-0.24	0.58
12,869.00	91.25	358.78	10,326.89	2,574.30	690.74	2,624.02	1.05	0.42	-0.96
12,963.00	91.12	359.66	10,324.94	2,668.27	689.46	2,717.54	0.95	-0.14	0.94
13,056.00	90.99	359.40	10,323.23	2,761.25	688.70	2,810.11	0.31	-0.14	-0.28
13,148.00	91.43	359.05	10,321.29	2,853.22	687.46	2,901.64	0.61	0.48	-0.38
13,240.00	91.03	358.70	10,319.31	2,945.18	685.65	2,993.10	0.58	-0.43	-0.38
13,333.00	91.08	358.87	10,317.60	3,038.14	683.68	3,085.56	0.19	0.05	0.18
13,425.00	91.03	358.70	10,315.91	3,130.11	681.73	3,177.01	0.19	-0.05	-0.18
13,518.00	91.30	359.05	10,314.02	3,223.07	679.90	3,269.48	0.48	0.29	0.38
13,610.00	91.16	0.45	10,312.04	3,315.04	679.50	3,361.08	1.53	-0.15	1.52
13,703.00	91.03	358.87	10,310.26	3,408.02	678.95	3,453.67	1.70	-0.14	-1.70
13,796.00	91.38	359.49	10,308.31	3,500.99	677.62	3,546.18	0.77	0.38	0.67
13,888.00	91.12	358.70	10,306.30	3,592.96	676.17	3,637.69	0.90	-0.28	-0.86
13,981.00	91.16	358.70	10,304.45	3,685.91	674.06	3,730.12	0.04	0.04	0.00
14,074.00	90.55	359.22	10,303.06	3,778.89	672.37	3,822.61	0.86	-0.66	0.56
14,167.00	90.64	359.40	10,302.10	3,871.88	671.25	3,915.16	0.22	0.10	0.19
14,260.00	90.51	0.28	10,301.16	3,964.87	670.99	4,007.79	0.96	-0.14	0.95
14,353.00	90.81	359.22	10,300.09	4,057.86	670.59	4,100.40	1.18	0.32	-1.14
14,445.00	90.73	359.49	10,298.86	4,149.85	669.55	4,191.96	0.31	-0.09	0.29
14,537.00	90.59	359.75	10,297.80	4,241.84	668.94	4,283.56	0.32	-0.15	0.28
14,629.00	90.37	359.66	10,297.03	4,333.83	668.47	4,375.18	0.26	-0.24	-0.10
14,722.00	90.77	359.57	10,296.10	4,426.83	667.84	4,467.78	0.44	0.43	-0.10
14,814.00	90.42	359.05	10,295.14	4,518.82	666.73	4,559.33	0.68	-0.38	-0.57
14,907.00	90.46	0.10	10,294.43	4,611.81	666.04	4,651.92	1.13	0.04	1.13
15,000.00	91.21	0.10	10,293.08	4,704.80	666.21	4,744.58	0.81	0.81	0.00
15,093.00	91.21	359.57	10,291.11	4,797.78	665.94	4,837.20	0.57	0.00	-0.57
15,186.00	91.30	359.49	10,289.07	4,890.75	665.18	4,929.76	0.13	0.10	-0.09
15,279.00	90.81	359.66	10,287.36	4,983.73	664.49	5,022.34	0.56	-0.53	0.18
15,371.00	90.55	0.54	10,286.27	5,075.73	664.65	5,114.01	1.00	-0.28	0.96
15,465.00	91.03	0.28	10,284.97	5,169.71	665.32	5,207.71	0.58	0.51	-0.28
15,558.00	91.16	0.28	10,283.20	5,262.70	665.77	5,300.39	0.14	0.14	0.00
15,652.00	91.56	359.93	10,280.97	5,356.67	665.95	5,394.03	0.57	0.43	-0.37
15,744.00	91.38	359.66	10,278.61	5,448.64	665.62	5,485.64	0.35	-0.20	-0.29
15,838.00	91.38	359.57	10,276.34	5,542.61	664.98	5,579.21	0.10	0.00	-0.10
15,930.00	91.69	359.75	10,273.88	5,634.57	664.44	5,670.79	0.39	0.34	0.20
16,024.00	91.12	0.36	10,271.57	5,728.54	664.53	5,764.42	0.89	-0.61	0.65
16,117.00	91.60	359.57	10,269.37	5,821.52	664.47	5,857.05	0.99	0.52	-0.85
16,209.00	91.08	0.10	10,267.21	5,913.49	664.21	5,948.66	0.81	-0.57	0.58
16,299.00	91.21	0.01	10,265.42	6,003.47	664.29	6,038.32	0.18	0.14	-0.10
16,392.00	91.56	0.36	10,263.17	6,096.45	664.59	6,130.97	0.53	0.38	0.38
16,484.00	91.82	359.66	10,260.45	6,188.40	664.61	6,222.59	0.81	0.28	-0.76
16,577.00	91.21	359.57	10,258.00	6,281.37	663.99	6,315.16	0.66	-0.66	-0.10
16,670.00	90.77	0.10	10,256.39	6,374.35	663.72	6,407.78	0.74	-0.47	0.57



Altitude Energy Partners

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well B2PI State Com 1H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	KB=28' @ 3707.00usft
Site:	Inland 26-23	MD Reference:	KB=28' @ 3707.00usft
Well:	B2PI State Com 1H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
16,762.00	90.64	359.93	10,255.26	6,466.35	663.74	6,499.44	0.23	-0.14	-0.18	
16,856.00	90.77	359.66	10,254.10	6,560.34	663.41	6,593.06	0.32	0.14	-0.29	
16,949.00	90.68	359.75	10,252.92	6,653.33	662.93	6,685.67	0.14	-0.10	0.10	
17,042.00	90.86	0.01	10,251.67	6,746.32	662.73	6,778.30	0.34	0.19	0.28	
17,135.00	90.68	359.75	10,250.42	6,839.31	662.54	6,870.93	0.34	-0.19	-0.28	
17,227.00	90.81	0.01	10,249.23	6,931.31	662.34	6,962.57	0.32	0.14	0.28	
17,321.00	90.90	0.36	10,247.82	7,025.29	662.65	7,056.24	0.38	0.10	0.37	
17,414.00	90.90	359.13	10,246.36	7,118.28	662.23	7,148.85	1.32	0.00	-1.32	
17,507.00	91.03	359.49	10,244.80	7,211.26	661.11	7,241.39	0.41	0.14	0.39	
17,599.00	90.51	0.19	10,243.56	7,303.25	660.86	7,333.02	0.95	-0.57	0.76	
17,692.00	90.99	359.22	10,242.34	7,396.24	660.38	7,425.62	1.16	0.52	-1.04	
17,785.00	92.09	358.78	10,239.84	7,489.19	658.76	7,518.09	1.27	1.18	-0.47	
17,877.00	90.77	359.22	10,237.55	7,581.15	657.15	7,609.57	1.51	-1.43	0.48	
17,909.00	90.68	359.22	10,237.14	7,613.14	656.72	7,641.41	0.28	-0.28	0.00	
Last Survey										
17,936.00	90.68	359.22	10,236.82	7,640.14	656.35	7,668.28	0.00	0.00	0.00	
PTB @ 17936'										

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N-S (usft)	+E-W (usft)	Comment	
1,838.00	1,836.28	-47.29	49.73	First AEP Survey	
17,909.00	10,237.14	7,613.14	656.72	Last Survey	
17,936.00	10,236.82	7,640.14	656.35	PTB @ 17936'	

Checked By: _____	Approved By: _____	Date: _____
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Intent ☐ As Drilled ☒

API # 30-025-45283		
Operator Name: Mewbourne Oil Co.	Property Name: Inland 26/23 B2PI St Com	Well Number 1H

Kick Off Point (KOP)

UL P	Section 26	Township 21S	Range 34E	Lot	Feet 24	From N/S S	Feet 510	From E/W E	County Lea
Latitude 32.4427929					Longitude -103.4337390				NAD 83

First Take Point (FTP)

UL P	Section 26	Township 21S	Range 34E	Lot	Feet 410	From N/S S	Feet 508	From E/W E	County Lea
Latitude 32.4438530					Longitude -103.4337317				NAD 83

Last Take Point (LTP)

UL I	Section 23	Township 21S	Range 34E	Lot	Feet 2497	From N/S S	Feet 499	From E/W E	County Lea
Latitude 32.4641101					Longitude -103.4337006				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-45283
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Inland 26/23 B2PI State Com
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat Grama Ridge; Bone Spring NE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3677' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs NM 88240

4. Well Location
 Unit Letter P : 205' feet from the South line and 1220' feet from the East line
 Section 26 Township 21S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: Completion Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/23/2021 Frac Horizontal Bone Spring from 10500' MD to 17879' MD w/15,078,714 gals SW, carrying 18,427,860# local 100 mesh sand. Flowback well for cleanup.

03/12/2021 Drill out frac plugs to 17894'.

03/16/2021 Put well on production.

Formation Top Bottom Descriptions, Contents, etc.
 Name Top (MD) 8388' - 17936' WATER, OIL & GAS

Rustler 1740' Top of salt 2190', Base of salt 3531' Yates 3708' Capitan Reef 3976' Delaware 5696'
 Bone Spring 8388' 1st Bone Spring 9524', 2nd Bone Spring 10095'

We are asking for an exemption from tubing at this time.

Spud Date: 12/04/2020

Rig Release Date: 12/27/2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 03/08/2021

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER							
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744			
10. Address of Operator PO Box 5270 Hobbs, NM 88240				11. Pool name or Wildcat Grama Ridge; Bone Spring NE 28435			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	P	26	21S	34E		205	
BH:	I	23	21S	34E		2554	
13. Date Spudded 12/04/2020		14. Date T.D. Reached 12/25/2020		15. Date Rig Released 12/27/2020		16. Date Completed (Ready to Produce) 03/16/2021	
17. Elevations (DF and RKB, RT, GR, etc.) 3677 GL							
18. Total Measured Depth of Well 17936 MD		19. Plug Back Measured Depth 17894 MD		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10500' – 17879' Bone Spring							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	54.5	1802'	17 1/2"	1500	0		
9 5/8"	36 & 40	5745'	12 1/4"	1425	0		
7"	29	10699'	8 3/4"	900	0		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
4 1/2"	9732'	17935'	650				
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
26. Perforation record (interval, size, and number) 10500' – 17879' (37 stages, 0.39" EHD, 1332 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
10500' – 17879'				15,078,714 gals of SW, carrying 18,427,860# local 100 Mesh sand			
28. PRODUCTION							
Date First Production 03/16/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 03/22/2021	Hours Tested 24	Choke Size 52/64	Prod'n For Test Period	Oil - Bbl 1495	Gas - MCF 1926	Water - Bbl. 3551	
Flow Tubing Press. NA	Casing Pressure 6050	Calculated 24-Hour Rate	Oil - Bbl. 1495	Gas - MCF 1926	Water - Bbl. 3551	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Robin Terrell	
31. List Attachments C104, completion sundry, Directional Survey, Final C-102							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 12/27/2020	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude			NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Printed Name: Jackie Lathan				Signature: 			
Title: Regulatory	Date: 04/19/2021	E-mail Address: jlathan@mewbourne.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2190	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3531	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3708	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Capitan Reef 3976	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 5696	T. Morrison	
T. Drinkard	T. Bone Springs 8388	T. Todilto	
T. Abo	T. 1 st Bone Spring 9524	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring 10095	T. Wingate	
T. Penn	B. Cherry Canyon	T. Chinle	
T. Brushy Canyon	T. Rustler 1740	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Mewbourne Oil Company

Well Name: Inland 26/23 B2PI St Com #1H

Updated by: Andy Taylor

Spud Date: 12/4/2020

Date Updated: 4/8/2021

Surface

17 1/2" x 13 3/4" 54.5# J55

Set @ 1802'

Cmt w/ 1500 sx

Circ. 282 sx to pit

Intermediate

12 1/4" x 9 3/4" 36# J55, 40# J55, HCL80

Set @ 5745'

Cmt Stg 2 w/ 900 sx

Circ. 25 sx to pit

ECP/DV Tool @ 3709'

Cmt Stg 1 w/ 625 sx

Circ. 0 sx off DV tool

Production

8 3/4" x 7" 29# HCP110

Set @ 10,699'

Cmt w/ 900 sx

Circ. 133 sx to pit

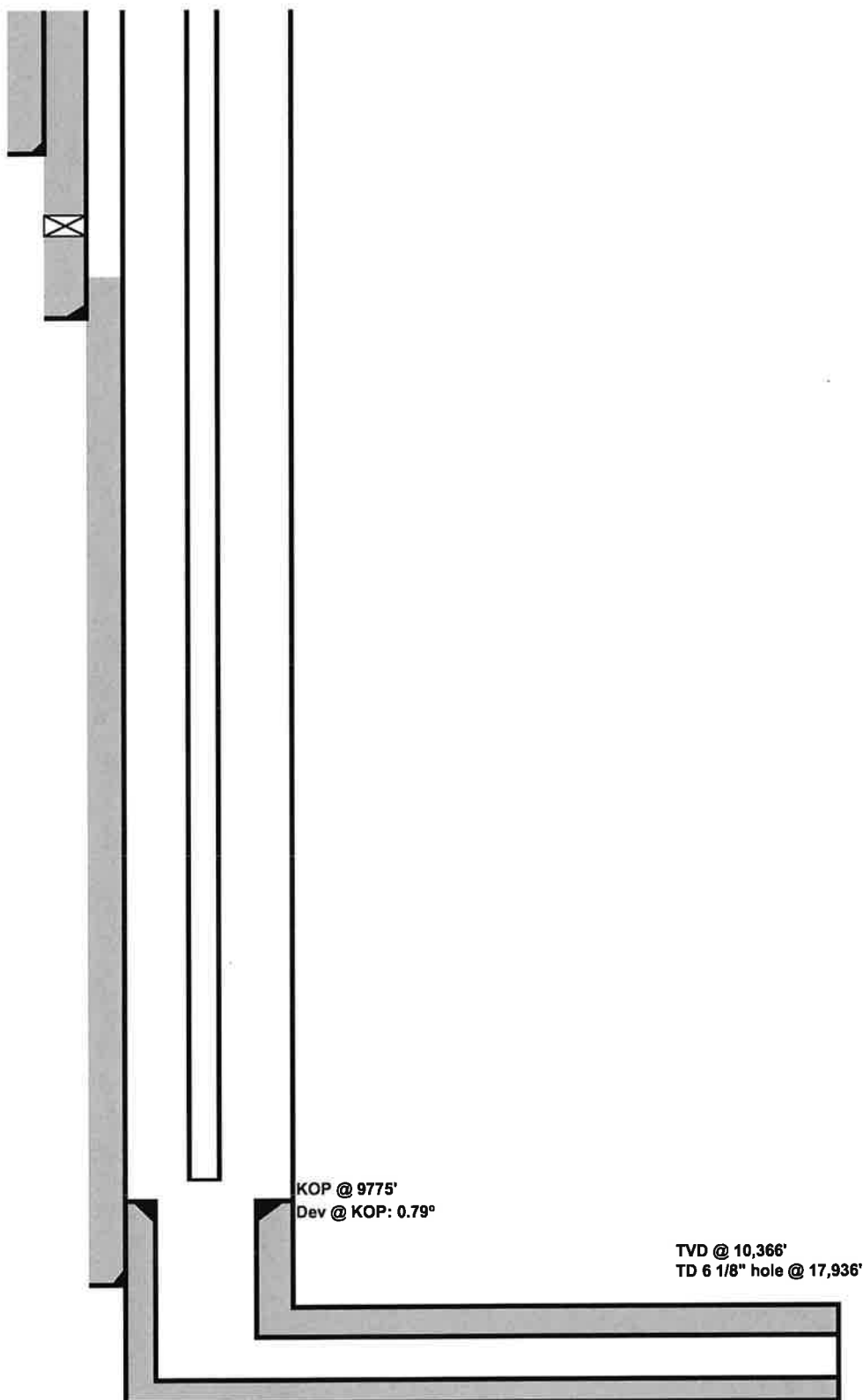
Liner

6 1/8" x 4 1/2" 13.5# HCP110

Set @ 9732' - 17,935'

Cmt w/ 650 sx

TOC @ 9732'



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 24661

ACKNOWLEDGMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 24661
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☐	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☐	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 24661

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 24661
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	7/8/2021