

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural
Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 3/27/2021	
⁴ API Number 30 - 025-46839	⁵ Pool Name WC025 G09 S2433361; UPPER WOLFCAMP		⁶ Pool Code 98092
⁷ Property Code 314178	⁸ Property Name HAWK 35 FEDERAL		⁹ Well Number 705H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	35	24S	33E		412	NORTH	2290'	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	24S	33E		121'	NORTH	2297'	EAST	LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 4/17/2020	²² Ready Date 3/27/2021	²³ TD 17,615'	²⁴ PBDT 17,440'	²⁵ Perforations 12,610'-17,431'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
12 1/4"		9 5/8"	1389'		575 SXS CL C/CIRC
8 3/4"		7 5/8"	11,875'		1580 SXS CL C/CIRC
6 3/4"		5 1/2"	17,440'		590 SXS CL H/CIRC

V. Well Test Data

³¹ Date New Oil 3/27/2021	³² Gas Delivery Date 3/27/2021	³³ Test Date 04/02/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1319
³⁷ Choke Size 64	³⁸ Oil 3481	³⁹ Water 3421	⁴⁰ Gas 6464		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kristina Agee</i>			OIL CONSERVATION DIVISION Approved by: 'KURT SIMMONS Title: NMOCD, SANTA FE Approval Date: 07/12/2021		
Printed name: Kristina Agee					
Title: SENIOR REGULATORY ADMINISTRATOR					
E-mail Address: kristina_agee@eogresources.com					
Date: 4/26/2021		Phone: 432-686-6996			

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⁷ Property Code 314178	⁸ Property Name HAWK 35 FEDERAL		⁹ Well Number 705H

II. ¹⁰ Surface Location

UL or lot no. B	Section 35	Township 24S	Range 33E	Lot Idn	Feet from the 412	North/South Line NORTH	Feet from the 2290'	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. B	Section 26	Township 24S	Range 33E	Lot Idn	Feet from the 121'	North/South line NORTH	Feet from the 2297'	East/West line EAST	County LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

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V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kristina Agee			OIL CONSERVATION DIVISION Approved by: Title: Approval Date:		
Printed name: Kristina Agee					
Title: SENIOR REGULATORY ADMINISTRATOR					
E-mail Address: kristina_agee@eogresources.com					
Date: 4/26/2021		Phone: 432-686-6996			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46839	² Pool Code 98092	³ Pool Name WC-025 G-09 S243336E; Upper Wolfcamp
⁴ Property Code 314178	⁵ Property Name HAWK 35 FED	⁶ Well Number #705H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3519'

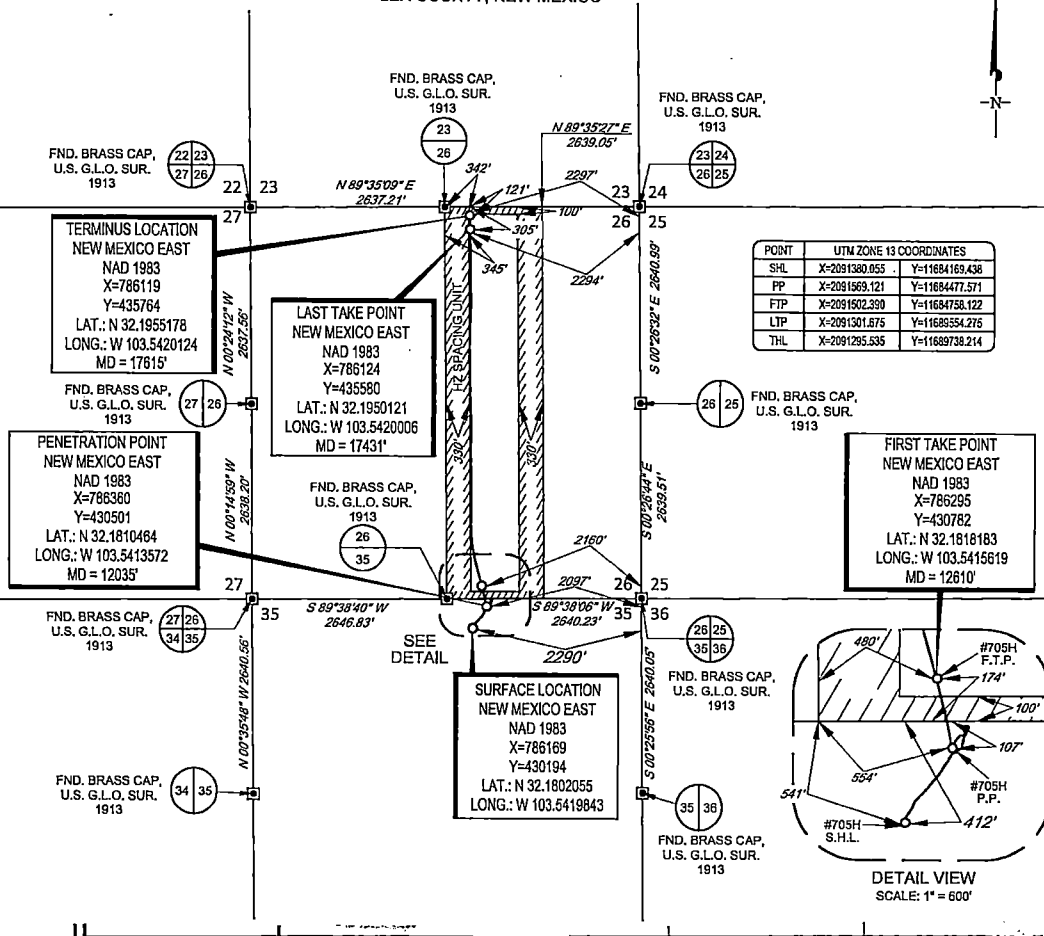
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	35	24-S	33-E	-	412'	NORTH	2290'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	24-S	33-E	-	121'	NORTH	2297'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SECTION 35, TOWNSHIP 24-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kristina Agee 4/26/2021
Signature Date

Kristina Agee
Printed Name

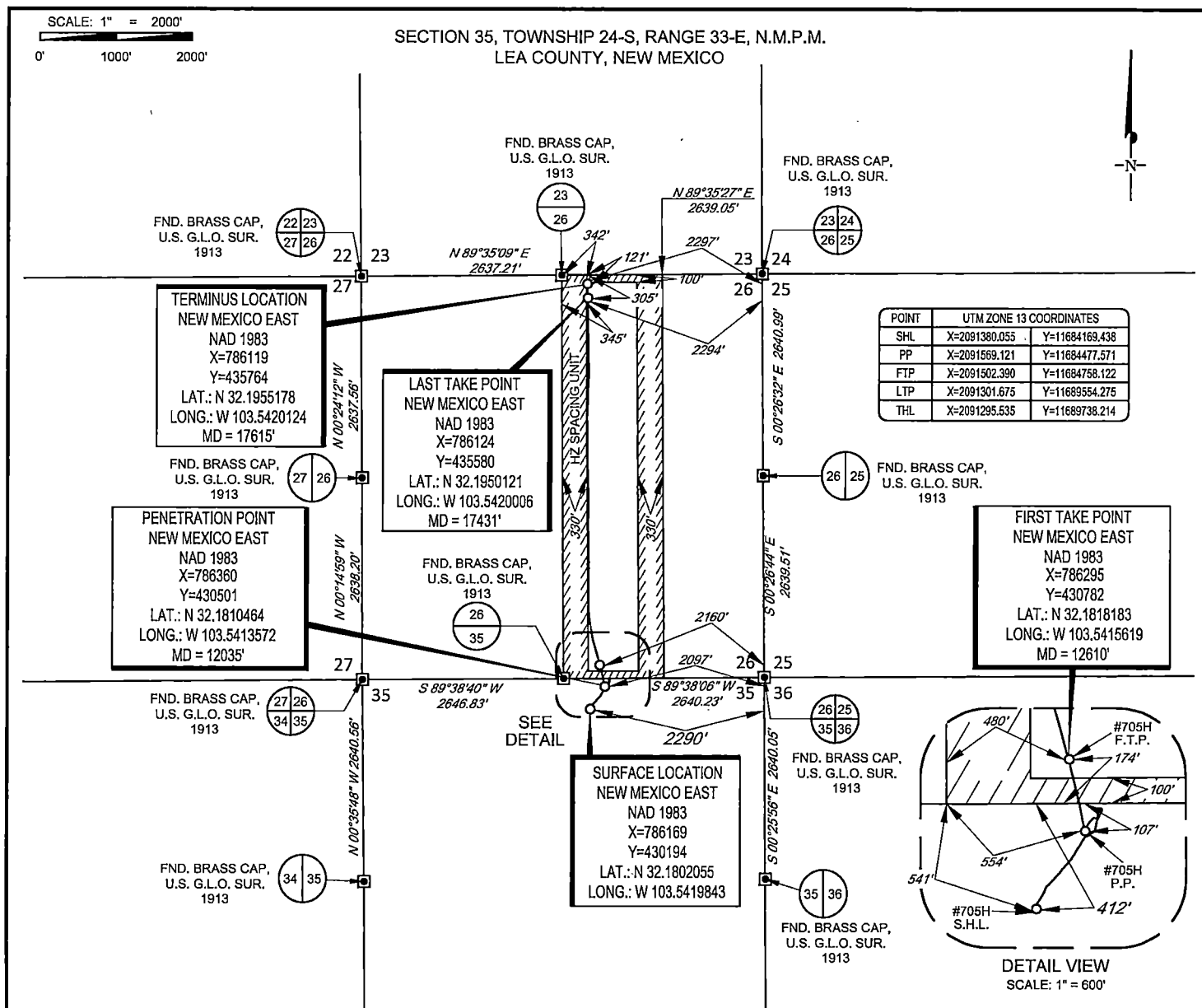
Kristina_agee@egoresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/24/2018
Date of Survey
Signature and Title of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR
Certificate Number



LEASE NAME & WELL NO.: HAWK 35 FED #705H

SECTION 35 TWP 24-S RGE 33-E SURVEY N.M.P.M.

COUNTY LEA STATE NM ELEVATION 3518'

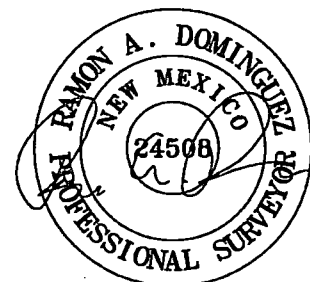
DESCRIPTION 412' FNL & 2290' FEL



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

Geog resources, Inc.



Ramon A. Dominguez, P.S. No. 24508
JULY 08, 2020

HAWK 35 FED #705H AS-COMplete		REVISION:	NOTES:
DATE: 07/21/2020			1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
FILE: AD_HAWK35FED_705H			2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
DRAWN BY: H.B.			3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
SHEET: 1 OF 1			

Z:\SURVEY\EOG_MIDLAND\HAWK_35\FINAL_PRODUCTS\AD_HAWK35FED_705H.DWG 4/27/2021 9:19:43 AM eechoa



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Hawk 35 Fed

#705H

OH

Design: OH

Midland PVA

11 May, 2020



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3544.0usft
Site:	Hawk 35 Fed	MD Reference:	KB = 25' @ 3544.0usft
Well:	#705H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project		Lea County, NM (NAD 83 NME)	
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Hawk 35 Fed								
Site Position:		Northing:		430,092.00	usft	Latitude:	32° 10' 47.900 N			
From:	Map	Easting:		783,830.00	usft	Longitude:	103° 32' 58.362 W			
Position Uncertainty:		0.0	usft	Slot Radius:		13-3/16	"	Grid Convergence:	0.42	°

Well		#705H				
Well Position	+N/-S	0.0 usft	Northing:	430,194.00 usft	Latitude:	32° 10' 48.740 N
	+E/-W	0.0 usft	Easting:	786,169.00 usft	Longitude:	103° 32' 31.139 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,519.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	4/22/2020	6.66	59.90	47,589.85963592

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	359.36

Survey Program		Date	5/11/2020		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
200.0	17,615.0	Driltech MWD (OH)	EOG MWD+IFR1	MWD + IFR1	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3544.0usft
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Well:	#705H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
200.0	0.62	345.18	200.0	1.0	-0.3	0.31	0.31	0.00	-1.1	0.0
295.0	0.53	344.65	295.0	2.0	-0.5	0.09	-0.09	-0.56	-2.0	0.0
384.0	0.62	337.18	384.0	2.8	-0.8	0.13	0.10	-8.39	-2.9	-0.3
470.0	0.44	335.69	470.0	3.5	-1.1	0.21	-0.21	-1.73	-3.7	-0.4
656.0	0.44	14.19	656.0	4.9	-1.3	0.16	0.00	20.70	-4.4	2.4
847.0	0.35	351.95	847.0	6.2	-1.2	0.09	-0.05	-11.64	-6.3	0.3
1,039.0	0.44	6.98	1,039.0	7.5	-1.2	0.07	0.05	7.83	-7.3	2.1
1,135.0	0.26	11.99	1,135.0	8.1	-1.1	0.19	-0.19	5.22	-7.7	2.7
1,230.0	0.35	345.36	1,230.0	8.6	-1.1	0.17	0.09	-28.03	-8.5	-1.1
1,326.0	0.44	336.22	1,326.0	9.2	-1.3	0.11	0.09	-9.52	-8.9	-2.5
1,345.0	0.35	341.31	1,345.0	9.3	-1.4	0.51	-0.47	26.79	-9.2	-1.7
1,508.0	0.18	308.00	1,508.0	9.9	-1.7	0.14	-0.10	-20.44	-7.0	-4.8
1,604.0	2.55	27.10	1,603.9	11.9	-0.9	2.63	2.47	82.40	-2.9	6.0
1,700.0	5.80	33.17	1,699.7	17.9	2.8	3.41	3.39	6.32	-0.9	5.5
1,796.0	7.12	30.70	1,795.1	27.1	8.5	1.40	1.37	-2.57	-1.9	4.4
1,892.0	6.95	33.08	1,890.3	37.0	14.7	0.35	-0.18	2.48	-3.6	3.5
1,988.0	7.12	33.08	1,985.6	46.9	21.1	0.18	0.18	0.00	-5.4	2.2
2,084.0	6.51	29.39	2,080.9	56.6	27.0	0.78	-0.64	-3.84	-6.9	0.9
2,179.0	6.95	27.98	2,175.3	66.4	32.3	0.49	0.46	-1.48	-8.1	0.2
2,275.0	7.03	10.70	2,270.6	77.3	36.2	2.18	0.08	-18.00	-9.6	-1.3
2,371.0	7.03	42.66	2,365.9	87.4	41.2	4.02	0.00	33.29	-10.1	4.2
2,466.0	7.91	45.21	2,460.1	96.3	49.8	0.99	0.93	2.68	-12.9	1.6
2,562.0	7.74	44.94	2,555.2	105.5	59.1	0.18	-0.18	-0.28	-16.5	-1.8
2,658.0	7.56	43.71	2,650.3	114.6	68.0	0.25	-0.19	-1.28	-19.7	-5.3
2,754.0	8.00	41.87	2,745.4	124.2	76.8	0.53	0.46	-1.92	-22.9	-8.9
2,849.0	7.91	41.25	2,839.5	134.0	85.5	0.13	-0.09	-0.65	-26.4	-11.9



EOG Resources

Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Hawk 35 Fed
Well: #705H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #705H
TVD Reference: KB = 25' @ 3544.0usft
MD Reference: KB = 25' @ 3544.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
2,944.0	7.65	39.41	2,933.7	143.8	93.9	0.38	-0.27	-1.94	-29.3	-15.2	
3,040.0	8.09	40.90	3,028.8	153.9	102.3	0.51	0.46	1.55	-33.1	-16.9	
3,136.0	7.65	40.81	3,123.8	163.8	110.9	0.46	-0.46	-0.09	-36.6	-19.5	
3,232.0	7.65	41.60	3,219.0	173.4	119.4	0.11	0.00	0.82	-40.0	-21.6	
3,328.0	7.74	43.98	3,314.1	182.8	128.1	0.34	0.09	2.48	-44.2	-22.8	
3,424.0	7.74	32.90	3,409.3	192.9	136.1	1.55	0.00	-11.54	-41.9	-33.3	
3,519.0	7.91	31.50	3,503.4	203.9	143.0	0.27	0.18	-1.47	-44.1	-35.4	
3,615.0	8.18	31.58	3,598.4	215.3	150.0	0.28	0.28	0.08	-47.6	-36.4	
3,711.0	8.09	31.06	3,693.5	226.9	157.1	0.12	-0.09	-0.54	-50.9	-37.8	
3,807.0	7.21	33.17	3,788.6	237.8	163.8	0.96	-0.92	2.20	-55.1	-36.9	
3,902.0	6.51	33.17	3,882.9	247.3	170.1	0.74	-0.74	0.00	-56.7	-38.1	
3,998.0	5.45	27.80	3,978.4	255.8	175.2	1.25	-1.10	-5.59	-52.8	-44.1	
4,094.0	4.57	28.51	4,074.0	263.2	179.1	0.92	-0.92	0.74	-51.7	-43.8	
4,190.0	3.78	30.35	4,169.8	269.3	182.5	0.83	-0.82	1.92	-50.1	-42.8	
4,286.0	3.17	33.96	4,265.6	274.3	185.6	0.67	-0.64	3.76	-48.5	-40.8	
4,382.0	3.08	35.80	4,361.5	278.6	188.6	0.14	-0.09	1.92	-45.1	-40.8	
4,477.0	3.17	48.55	4,456.3	282.4	192.1	0.74	0.09	13.42	-49.0	-33.2	
4,573.0	3.43	70.26	4,552.2	285.1	196.8	1.32	0.27	22.61	-55.9	-18.7	
4,669.0	3.25	76.23	4,648.0	286.7	202.1	0.41	-0.19	6.22	-56.7	-20.2	
4,764.0	2.90	67.53	4,742.9	288.3	206.9	0.61	-0.37	-9.16	-50.7	-35.6	
4,860.0	5.01	40.90	4,838.6	292.4	211.9	2.86	2.20	-27.74	-26.0	-58.2	
4,956.0	5.10	55.31	4,934.3	298.0	218.2	1.32	0.09	15.01	-39.2	-53.8	
5,051.0	4.57	65.77	5,028.9	301.9	225.1	1.08	-0.56	11.01	-48.6	-51.3	
5,147.0	3.61	24.64	5,124.7	306.2	229.9	3.13	-1.00	-42.84	1.1	-73.0	
5,243.0	4.13	12.25	5,220.5	312.4	231.9	1.02	0.54	-12.91	17.8	-69.8	
5,338.0	4.13	11.46	5,315.2	319.1	233.3	0.06	0.00	-0.83	16.4	-68.5	
5,434.0	4.22	11.81	5,411.0	325.9	234.7	0.10	0.09	0.36	10.3	-68.2	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3544.0usft
Site:	Hawk 35 Fed	MD Reference:	KB = 25' @ 3544.0usft
Well:	#705H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,530.0	4.40	13.04	5,506.7	332.9	236.2	0.21	0.19	1.28	1.7	-68.4
5,626.0	4.31	10.40	5,602.4	340.1	237.7	0.23	-0.09	-2.75	-2.5	-68.4
5,722.0	4.31	8.64	5,698.2	347.2	238.9	0.14	0.00	-1.83	-7.6	-68.5
5,818.0	4.13	6.18	5,793.9	354.2	239.8	0.27	-0.19	-2.56	-11.7	-69.0
5,913.0	3.96	3.28	5,888.7	360.9	240.4	0.28	-0.18	-3.05	-14.8	-69.6
6,009.0	3.87	1.35	5,984.4	367.4	240.6	0.17	-0.09	-2.01	-19.0	-70.2
6,105.0	3.78	0.82	6,080.2	373.8	240.8	0.10	-0.09	-0.55	-24.8	-70.4
6,201.0	3.43	355.72	6,176.0	379.9	240.6	0.49	-0.36	-5.31	-24.5	-72.6
6,297.0	3.34	357.66	6,271.9	385.5	240.3	0.15	-0.09	2.02	-32.6	-71.7
6,393.0	1.67	21.21	6,367.8	389.6	240.7	2.01	-1.74	24.53	-62.5	-51.5
6,489.0	1.76	17.34	6,463.7	392.3	241.6	0.15	0.09	-4.03	-61.7	-55.7
6,585.0	1.49	82.12	6,559.7	393.9	243.3	1.83	-0.28	67.48	-78.6	33.4
6,680.0	2.11	96.71	6,654.7	393.9	246.2	0.81	0.65	15.36	-70.6	52.5
6,776.0	2.11	92.23	6,750.6	393.6	249.8	0.17	0.00	-4.67	-78.0	46.7
6,872.0	2.20	90.47	6,846.5	393.5	253.4	0.12	0.09	-1.83	-83.0	44.2
6,967.0	1.32	109.72	6,941.5	393.1	256.2	1.10	-0.93	20.26	-66.6	69.7
7,063.0	0.88	152.26	7,037.5	392.1	257.6	0.93	-0.46	44.31	-3.5	97.1
7,159.0	0.62	171.86	7,133.5	390.9	258.0	0.38	-0.27	20.42	28.1	92.9
7,255.0	0.62	184.25	7,229.5	389.9	258.1	0.14	0.00	12.91	46.3	84.9
7,351.0	0.70	193.92	7,325.4	388.8	257.9	0.14	0.08	10.07	58.8	76.0
7,447.0	0.79	172.30	7,421.4	387.6	257.8	0.31	0.09	-22.52	25.5	92.1
7,543.0	1.06	197.61	7,517.4	386.1	257.6	0.50	0.28	26.36	60.9	72.6
7,639.0	1.32	209.74	7,613.4	384.3	256.8	0.38	0.27	12.64	72.8	58.4
7,710.2	1.39	205.72	7,684.6	382.8	256.0	0.16	0.09	-5.65	66.9	63.3
Brushy Top (Hawk 35 Fed #705H)										
7,734.0	1.41	204.46	7,708.4	382.3	255.8	0.16	0.10	-5.28	64.9	64.7
7,830.0	1.32	207.19	7,804.4	380.2	254.8	0.12	-0.09	2.84	65.6	61.6



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3544.0usft
Site:	Hawk 35 Fed	MD Reference:	KB = 25' @ 3544.0usft
Well:	#705H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
7,926.0	1.32	220.11	7,900.3	378.4	253.6	0.31	0.00	13.46	75.5	45.7	
8,022.0	1.23	218.26	7,996.3	376.7	252.2	0.10	-0.09	-1.93	71.9	48.0	
8,118.0	1.32	205.08	8,092.3	374.9	251.1	0.32	0.09	-13.73	56.9	62.9	
8,214.0	1.23	207.54	8,188.3	373.0	250.2	0.11	-0.09	2.56	57.5	60.5	
8,310.0	1.23	200.51	8,284.2	371.1	249.3	0.16	0.00	-7.32	47.6	66.9	
8,502.0	1.49	201.21	8,476.2	366.9	247.7	0.14	0.14	0.36	43.8	66.4	
8,598.0	1.41	194.01	8,572.2	364.5	247.0	0.21	-0.08	-7.50	32.7	71.2	
8,694.0	1.49	200.07	8,668.1	362.2	246.3	0.18	0.08	6.31	37.6	67.4	
8,789.0	1.41	203.67	8,763.1	360.0	245.4	0.13	-0.08	3.79	39.4	65.0	
8,884.0	1.58	203.59	8,858.1	357.7	244.4	0.18	0.18	-0.08	36.8	65.1	
8,980.0	1.49	211.41	8,954.0	355.5	243.2	0.24	-0.09	8.15	42.8	59.6	
9,076.0	1.14	231.27	9,050.0	353.8	241.8	0.59	-0.36	20.69	58.4	42.0	
9,171.0	0.79	249.38	9,145.0	353.0	240.5	0.48	-0.37	19.06	67.0	22.0	
9,267.0	0.97	268.18	9,241.0	352.7	239.0	0.35	0.19	19.58	69.1	-0.5	
9,363.0	1.14	298.86	9,337.0	353.1	237.4	0.61	0.18	31.96	57.5	-35.3	
9,459.0	1.49	313.80	9,432.9	354.5	235.6	0.51	0.36	15.56	44.3	-48.7	
9,554.0	1.49	298.07	9,527.9	355.9	233.7	0.43	0.00	-16.56	53.4	-35.2	
9,650.0	1.85	287.52	9,623.9	357.0	231.1	0.49	0.37	-10.99	56.1	-25.0	
9,746.0	1.58	265.90	9,719.8	357.3	228.3	0.72	-0.28	-22.52	58.7	-3.1	
9,842.0	1.58	245.77	9,815.8	356.7	225.8	0.58	0.00	-20.97	53.6	16.8	
9,938.0	1.85	233.46	9,911.7	355.2	223.3	0.47	0.28	-12.82	45.9	27.5	
10,129.0	2.46	220.89	10,102.6	350.3	218.1	0.40	0.32	-6.58	31.7	36.2	
10,225.0	3.08	216.85	10,198.5	346.7	215.2	0.68	0.65	-4.21	24.4	38.2	
10,321.0	3.17	221.77	10,294.4	342.6	211.9	0.29	0.09	5.12	22.4	36.2	
10,417.0	2.90	218.35	10,390.2	338.7	208.7	0.34	-0.28	-3.56	15.1	37.3	
10,513.0	2.37	222.48	10,486.1	335.4	205.8	0.59	-0.55	4.30	13.4	36.3	
10,609.0	1.67	208.77	10,582.1	332.7	203.8	0.88	-0.73	-14.28	1.1	38.0	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3544.0usft
Site:	Hawk 35 Fed	MD Reference:	KB = 25' @ 3544.0usft
Well:	#705H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
10,705.0	1.32	218.44	10,678.0	330.6	202.4	0.45	-0.36	10.07	5.0	37.5
10,800.0	1.76	226.52	10,773.0	328.7	200.7	0.52	0.46	8.51	7.6	36.6
10,896.0	2.11	221.60	10,868.9	326.4	198.5	0.40	0.36	-5.12	1.2	36.9
10,992.0	1.93	225.21	10,964.9	323.9	196.1	0.23	-0.19	3.76	0.2	36.9
11,088.0	1.93	218.00	11,060.8	321.5	194.0	0.25	0.00	-7.51	-7.7	36.4
11,184.0	1.41	196.82	11,156.8	319.1	192.7	0.83	-0.54	-22.06	-23.0	30.6
11,279.0	1.14	188.20	11,251.8	317.1	192.2	0.35	-0.28	-9.07	-29.4	26.7
11,375.0	1.32	178.18	11,347.7	315.0	192.1	0.29	0.19	-10.44	-35.7	21.0
11,471.0	1.14	158.41	11,443.7	313.0	192.5	0.48	-0.19	-20.59	-42.7	7.3
11,567.0	0.44	134.77	11,539.7	311.9	193.1	0.79	-0.73	-24.62	-43.2	-10.8
11,662.0	0.18	132.75	11,634.7	311.5	193.4	0.27	-0.27	-2.13	-43.3	-12.3
11,758.0	0.53	178.54	11,730.7	311.0	193.6	0.44	0.36	47.70	-39.6	22.6
11,821.0	0.97	202.53	11,793.7	310.2	193.4	0.84	0.70	38.08	-27.8	36.8
11,982.0	1.32	191.63	11,954.7	307.1	192.5	0.26	0.22	-6.77	-37.5	30.7
12,035.0	2.18	324.70	12,007.6	307.3	191.8	6.10	1.63	251.07	47.4	6.9
KOP, MD:12035.0', TVD:12007.6', N/S:307.3', E/W:191.8', INC:2.18										
12,078.0	4.75	334.19	12,050.6	309.6	190.5	6.10	5.97	22.08	47.7	-0.5
12,174.0	13.63	348.69	12,145.2	324.3	186.6	9.49	9.25	15.10	48.7	-12.6
12,269.0	17.59	349.05	12,236.7	349.4	181.6	4.17	4.17	0.38	57.6	-15.5
12,365.0	35.00	348.70	12,322.5	390.9	173.4	18.14	18.14	-0.36	66.0	-18.4
12,402.4	41.47	347.88	12,351.8	413.6	168.7	17.36	17.30	-2.20	66.2	-19.0
LL Crossing, MD:12402.4', TVD:12351.8', N/S:413.6', E/W:168.7', INC:41.47										
12,461.0	51.62	346.94	12,392.1	455.0	159.4	17.36	17.32	-1.60	63.1	-20.2
12,493.1	58.97	346.54	12,410.3	480.7	153.4	22.92	22.89	-1.25	59.1	-20.9
AC Target(Hawk 35 Fed #705H)										
12,530.9	67.62	346.14	12,427.3	513.5	145.4	22.92	22.90	-1.06	51.5	-21.9
FTP Crossing, MD:12530.9', TVD:12427.3', N/S:513.5', E/W:145.4', INC:67.62										



EOG Resources

Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Hawk 35 Fed
Well: #705H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #705H
TVD Reference: KB = 25' @ 3544.0usft
MD Reference: KB = 25' @ 3544.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,557.0	73.60	345.89	12,436.0	537.4	139.5	22.92	22.90	-0.95	44.5	-22.5
12,581.8	74.73	345.57	12,442.7	560.5	133.6	4.70	4.53	-1.27	37.6	-22.7
FTP (Hawk 35 Fed #705H)										
12,652.0	77.91	344.70	12,459.3	626.4	116.1	4.70	4.54	-1.25	21.6	-22.9
12,747.0	85.74	344.53	12,472.8	717.0	91.1	8.24	8.24	-0.18	6.0	-23.1
12,836.3	86.55	343.13	12,478.8	802.6	66.3	1.80	0.91	-1.56	1.2	-22.3
TGT#1(Hawk 35 Fed #705H)										
12,843.0	86.61	343.03	12,479.2	809.0	64.4	1.80	0.91	-1.56	1.5	-22.1
12,939.0	90.57	345.14	12,481.6	901.2	38.1	4.67	4.12	2.20	3.5	-19.5
13,034.0	92.33	350.15	12,479.2	994.0	17.8	5.59	1.85	5.27	0.8	-18.0
13,130.0	92.24	351.03	12,475.4	1,088.6	2.1	0.92	-0.09	0.92	-3.4	-16.7
13,242.0	87.93	353.67	12,475.2	1,199.6	-12.8	4.51	-3.85	2.36	-3.9	-12.3
13,321.0	88.55	356.74	12,477.6	1,278.3	-19.4	3.96	0.78	3.89	-1.7	-9.2
13,417.0	85.30	357.53	12,482.8	1,374.0	-24.2	3.48	-3.39	0.82	3.1	-5.5
13,512.0	90.04	0.00	12,486.6	1,468.9	-26.3	5.62	4.99	2.60	6.7	-4.2
13,608.0	89.34	359.38	12,487.2	1,564.8	-26.8	0.97	-0.73	-0.65	6.9	-4.5
13,704.0	92.42	359.82	12,485.7	1,660.8	-27.4	3.24	3.21	0.46	5.2	-4.6
13,800.0	92.68	1.31	12,481.4	1,756.7	-26.5	1.57	0.27	1.55	0.6	-6.3
13,895.0	91.89	0.52	12,477.6	1,851.6	-25.0	1.18	-0.83	-0.83	-3.5	-8.6
13,991.0	89.60	359.03	12,476.4	1,947.6	-25.4	2.85	-2.39	-1.55	-5.0	-9.0
14,087.0	91.54	359.12	12,475.4	2,043.6	-26.9	2.02	2.02	0.09	-6.3	-8.3
14,182.0	91.54	358.59	12,472.9	2,138.5	-28.8	0.56	0.00	-0.56	-9.1	-7.2
14,279.0	91.80	359.29	12,470.0	2,235.5	-30.6	0.77	0.27	0.72	-12.3	-6.2
14,375.0	90.31	358.99	12,468.3	2,331.4	-32.0	1.58	-1.55	-0.31	-14.3	-5.5
14,470.0	90.13	0.17	12,467.9	2,426.4	-32.7	1.26	-0.19	1.24	-15.0	-5.6
14,504.4	89.63	0.30	12,468.0	2,460.8	-32.6	1.51	-1.47	0.36	-15.0	-6.0
TGT#2(Hawk 35 Fed #705H)										
14,566.0	88.72	0.52	12,468.9	2,522.4	-32.2	1.51	-1.47	0.36	-13.8	-6.9



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3544.0usft
Site:	Hawk 35 Fed	MD Reference:	KB = 25' @ 3544.0usft
Well:	#705H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,662.0	88.81	0.35	12,470.9	2,618.4	-31.4	0.20	0.09	-0.18	-11.1	-8.4
14,758.0	91.63	1.05	12,470.6	2,714.4	-30.3	3.03	2.94	0.73	-10.8	-10.3
14,853.0	88.29	359.03	12,470.6	2,809.4	-30.2	4.11	-3.52	-2.13	-10.1	-11.0
14,949.0	92.07	359.03	12,470.3	2,905.3	-31.8	3.94	3.94	0.00	-9.7	-10.1
15,045.0	89.25	357.45	12,469.2	3,001.3	-34.8	3.37	-2.94	-1.65	-10.2	-7.9
15,141.0	89.60	357.27	12,470.2	3,097.2	-39.2	0.41	0.36	-0.19	-8.6	-4.2
15,237.0	90.04	357.62	12,470.5	3,193.1	-43.5	0.59	0.46	0.36	-7.6	-0.6
15,333.0	91.71	357.62	12,469.0	3,289.0	-47.4	1.74	1.74	0.00	-8.4	2.6
15,429.0	92.77	357.62	12,465.3	3,384.8	-51.4	1.10	1.10	0.00	-11.5	5.9
15,525.0	92.86	358.77	12,460.6	3,480.7	-54.5	1.20	0.09	1.20	-15.6	8.2
15,620.0	92.51	0.43	12,456.1	3,575.5	-55.1	1.78	-0.37	1.75	-19.4	8.1
15,716.0	90.48	0.87	12,453.6	3,671.5	-54.0	2.16	-2.11	0.46	-21.2	6.3
15,812.0	89.43	1.93	12,453.7	3,767.5	-51.7	1.55	-1.09	1.10	-20.5	3.3
15,908.0	88.37	1.93	12,455.5	3,863.4	-48.4	1.10	-1.10	0.00	-18.0	-0.7
16,004.0	88.99	1.75	12,457.7	3,959.3	-45.4	0.67	0.65	-0.19	-15.1	-4.5
16,100.0	90.57	1.58	12,458.1	4,055.3	-42.6	1.66	1.65	-0.18	-14.1	-8.0
16,195.0	91.63	2.46	12,456.3	4,150.2	-39.2	1.45	1.12	0.93	-15.2	-12.0
16,291.0	92.86	4.21	12,452.5	4,246.0	-33.6	2.23	1.28	1.82	-18.3	-18.4
16,386.0	91.71	0.00	12,448.7	4,340.8	-30.2	4.59	-1.21	-4.43	-21.5	-22.5
16,482.0	90.92	359.20	12,446.5	4,436.8	-30.8	1.17	-0.82	-0.83	-23.0	-22.6
16,578.0	90.04	358.94	12,445.7	4,532.7	-32.4	0.96	-0.92	-0.27	-23.2	-21.7
16,674.0	90.66	358.94	12,445.1	4,628.7	-34.2	0.65	0.65	0.00	-23.1	-20.7
16,708.0	90.50	359.28	12,444.8	4,662.7	-34.7	1.11	-0.46	1.01	-23.2	-20.4
TGT#3(Hawk 35 Fed #705H)										
16,770.0	90.22	359.91	12,444.4	4,724.7	-35.1	1.11	-0.46	1.01	-22.5	-20.4
16,865.0	90.57	0.08	12,443.8	4,819.7	-35.1	0.41	0.37	0.18	-20.8	-21.2
16,961.0	90.92	0.08	12,442.5	4,915.7	-35.0	0.36	0.36	0.00	-19.7	-22.0



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3544.0usft
Site:	Hawk 35 Fed	MD Reference:	KB = 25' @ 3544.0usft
Well:	#705H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
17,057.0	91.10	357.89	12,440.8	5,011.7	-36.7	2.29	0.19	-2.28	-19.1	-21.0
17,152.0	90.48	358.41	12,439.5	5,106.6	-39.8	0.85	-0.65	0.55	-18.1	-18.7
17,248.0	91.63	358.85	12,437.7	5,202.6	-42.1	1.28	1.20	0.46	-17.5	-17.1
17,344.0	94.44	359.73	12,432.7	5,298.4	-43.3	3.07	2.93	0.92	-20.2	-16.6
17,440.0	89.96	358.41	12,429.0	5,394.3	-44.8	4.86	-4.67	-1.37	-21.6	-15.8
Last MWD Survey (MD=17440.0')										
17,615.0	89.96	358.41	12,429.1	5,569.2	-49.7	0.00	0.00	0.00	-17.2	-12.2
Projection to Bit (MD=17615.0') - PBHL (Hawk 35 Fed #705H)										

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
12,035.0	12,007.6	307.3	191.8	KOP, MD:12035.0', TVD:12007.6', N/S:307.3', E/W:191.8', INC:2.18
12,402.4	12,351.8	413.6	168.7	LL Crossing, MD:12402.4', TVD:12351.8', N/S:413.6', E/W:168.7', INC:41.47
12,530.9	12,427.3	513.5	145.4	FTP Crossing, MD:12530.9', TVD:12427.3', N/S:513.5', E/W:145.4', INC:67.62
17,440.0	12,429.0	5,394.3	-44.8	Last MWD Survey (MD=17440.0')
17,615.0	12,429.1	5,569.2	-49.7	Projection to Bit (MD=17615.0')

Checked By: _____ Approved By: _____ Date: _____

I certify this survey to be true and correct to the best of my belief and knowledge.
Kristina Agee 4/26/2021



Lea County, NM (NAD 83 NME)

Hawk 35 Fed #705H

Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

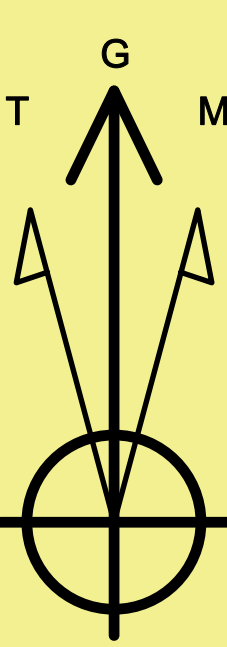
WELL DETAILS: #705H

KB = 25' @ 3544.0usft 3519.0
Northing 430194.00 Easting 786169.00 Latitude 32° 10' 48.740 N Longitude 103° 32' 31.139 W

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target	Annotation
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0		
2	1400.0	0.00	0.00	1400.0	0.0	0.0	0.00	0.00	0.0		
3	1699.8	6.00	25.91	1699.2	14.1	6.8	2.00	25.91	14.0		
4	5125.1	6.00	25.91	5105.8	335.9	163.2	0.00	0.00	334.1		
5	5424.8	0.00	0.00	5405.0	350.0	170.0	2.00	180.00	348.1		
6	12020.2	0.00	0.00	12000.4	350.0	170.0	0.00	0.00	348.1		
7	12768.7	89.82	344.35	12477.9	808.3	41.6	12.00	344.35	807.8		
8	13274.7	89.82	359.53	12479.4	1307.8	-29.1	3.00	90.01	1308.1		
9	14427.6	89.82	359.53	12483.0	2460.7	-38.6	0.00	0.00	2461.0	TGT#2(Hawk 35 Fed #705H)	
10	14456.2	90.39	359.57	12482.9	2489.3	-38.8	2.00	4.12	2489.6	TGT#3(Hawk 35 Fed #705H)	
11	16629.7	90.39	359.57	12468.0	4662.7	-55.1	0.00	0.00	4663.0		
12	16680.0	91.40	359.57	12467.2	4713.0	-55.5	2.00	-0.02	4713.3		
13	17548.3	91.40	359.57	12446.0	5581.0	-62.0	0.00	0.00	5581.3	PBHL (Hawk 35 Fed #705H)	

To convert a Magnetic Direction to a Grid Direction, Add 6.24°
To convert a Magnetic Direction to a True Direction, Add 6.66° East
To convert a True Direction to a Grid Direction, Subtract 0.42°



Azimuths to Grid North
True North: -0.42°
Magnetic North: 6.24°

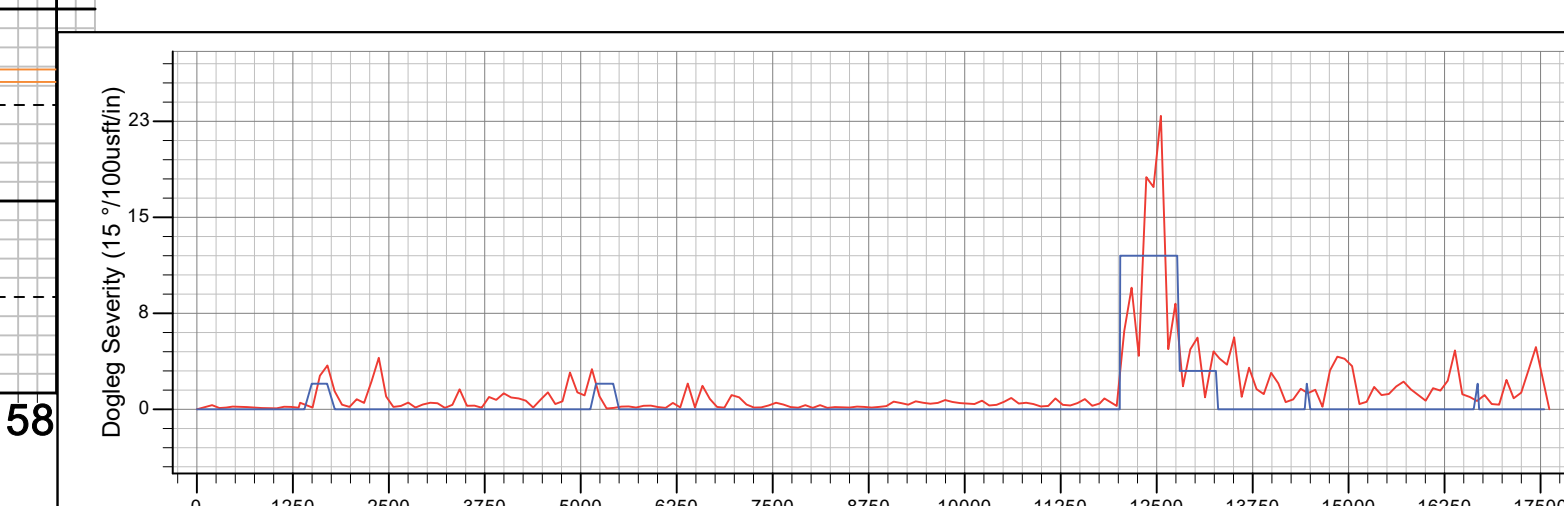
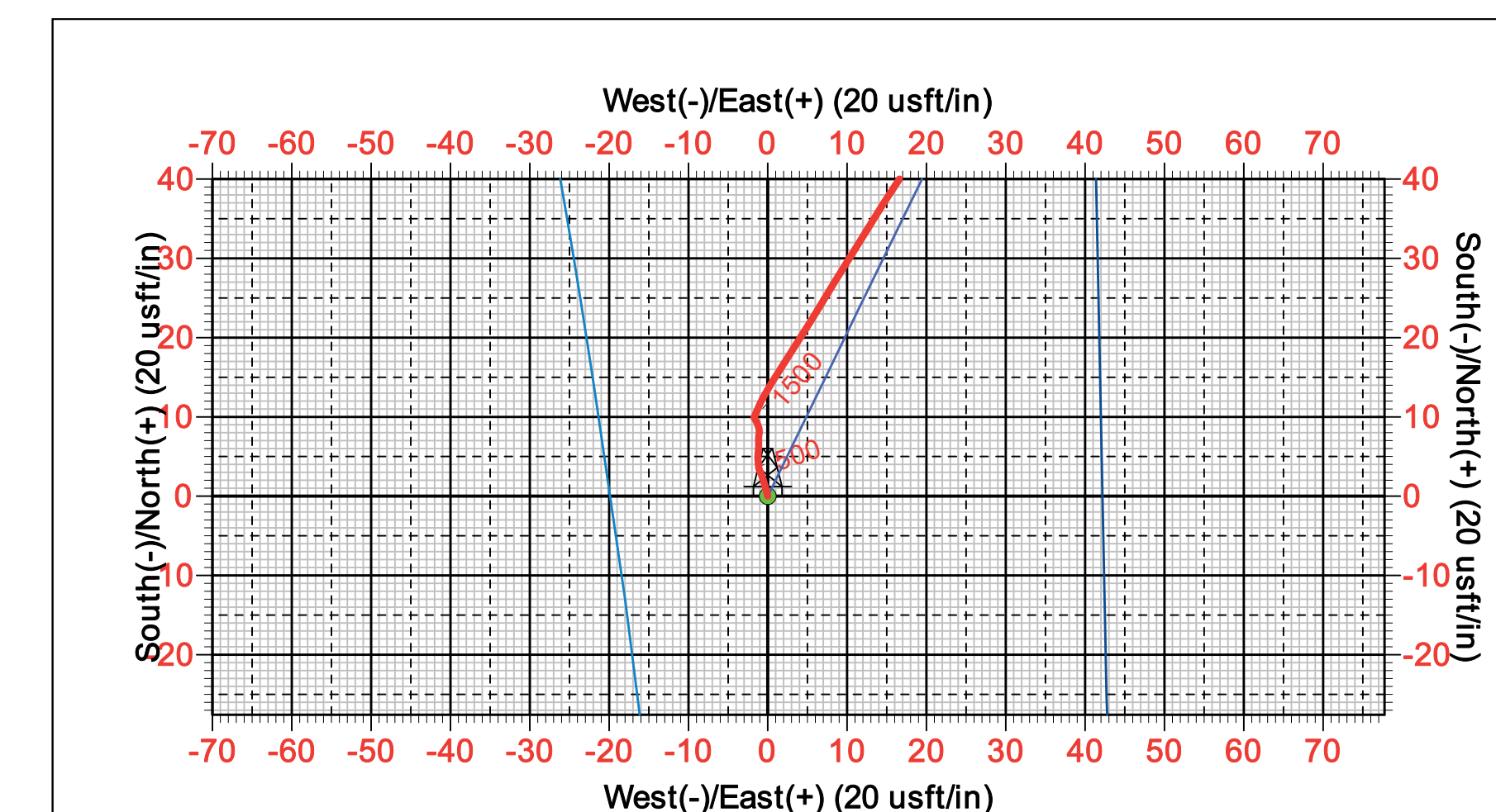
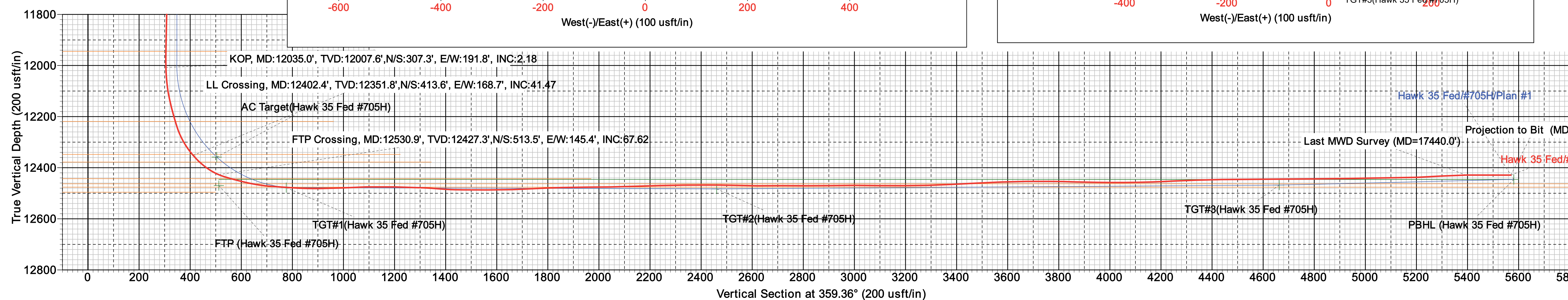
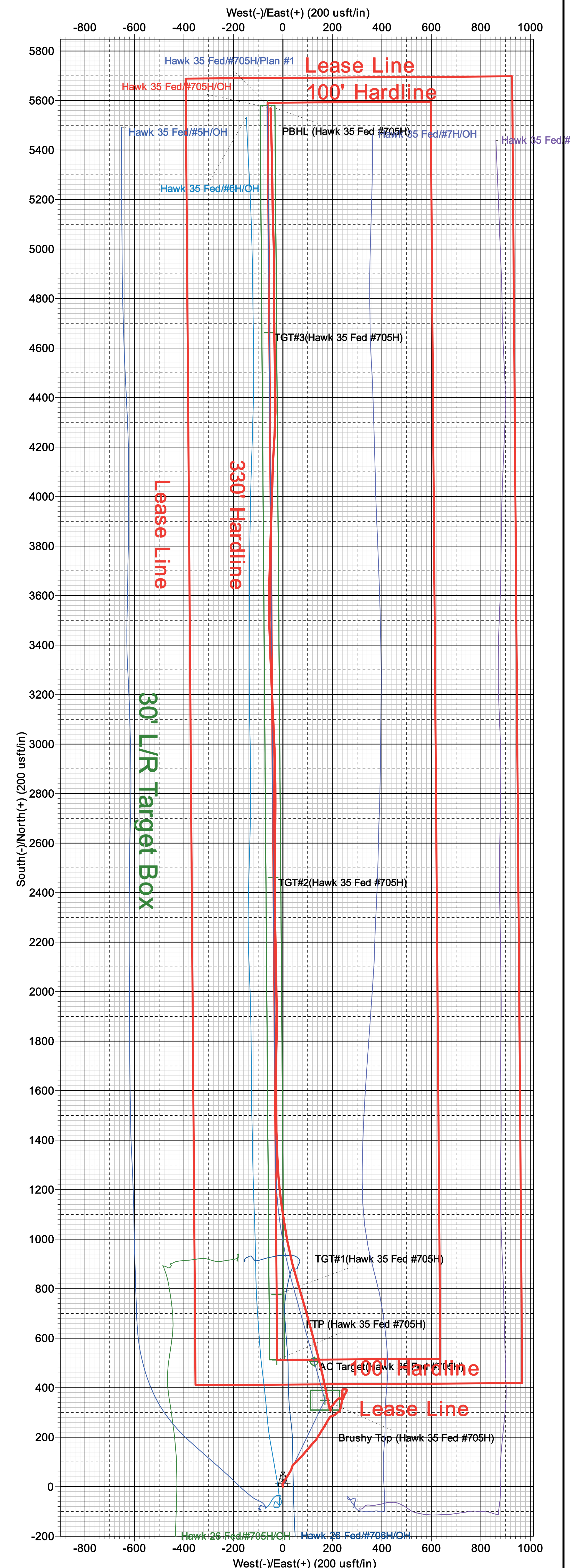
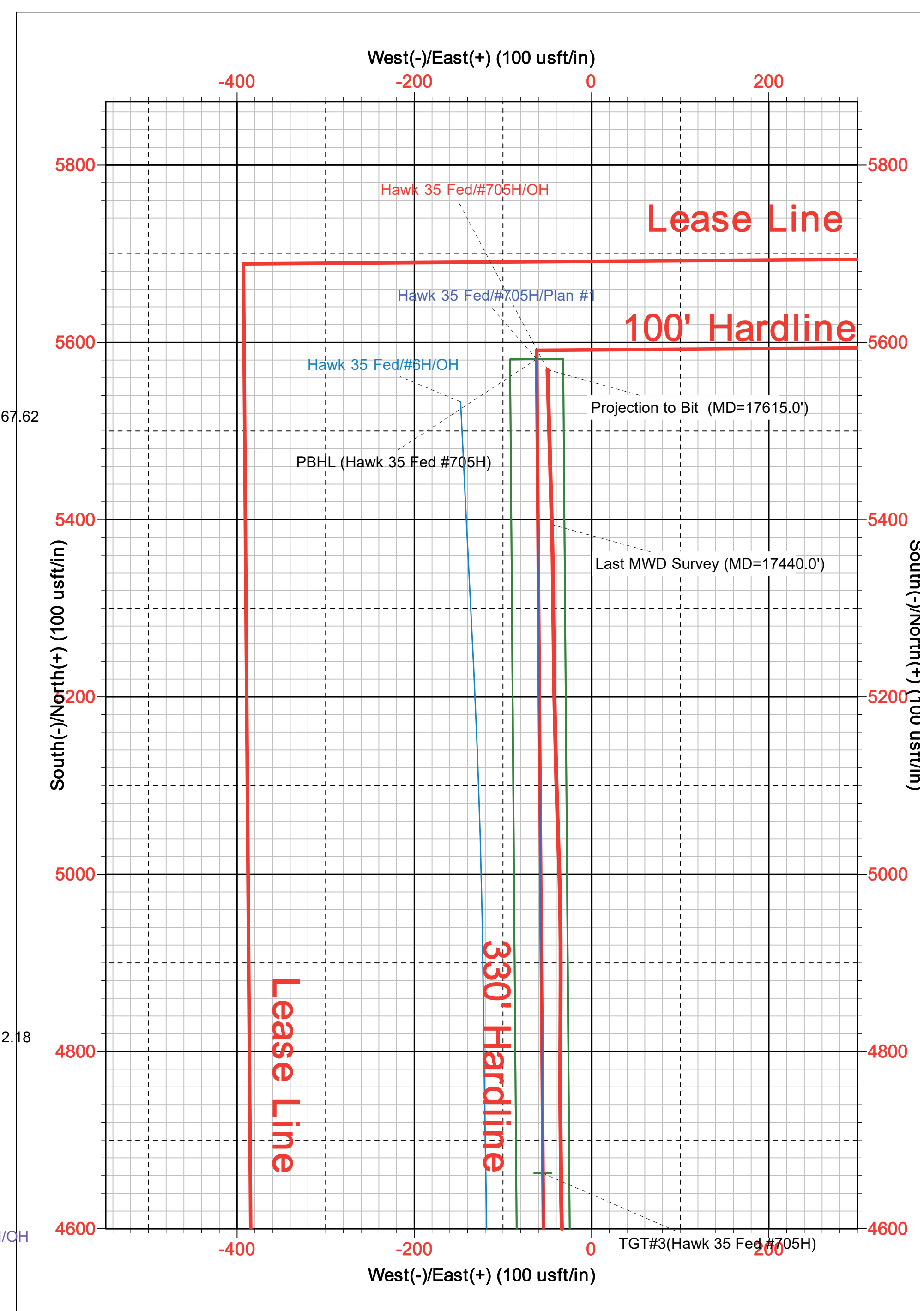
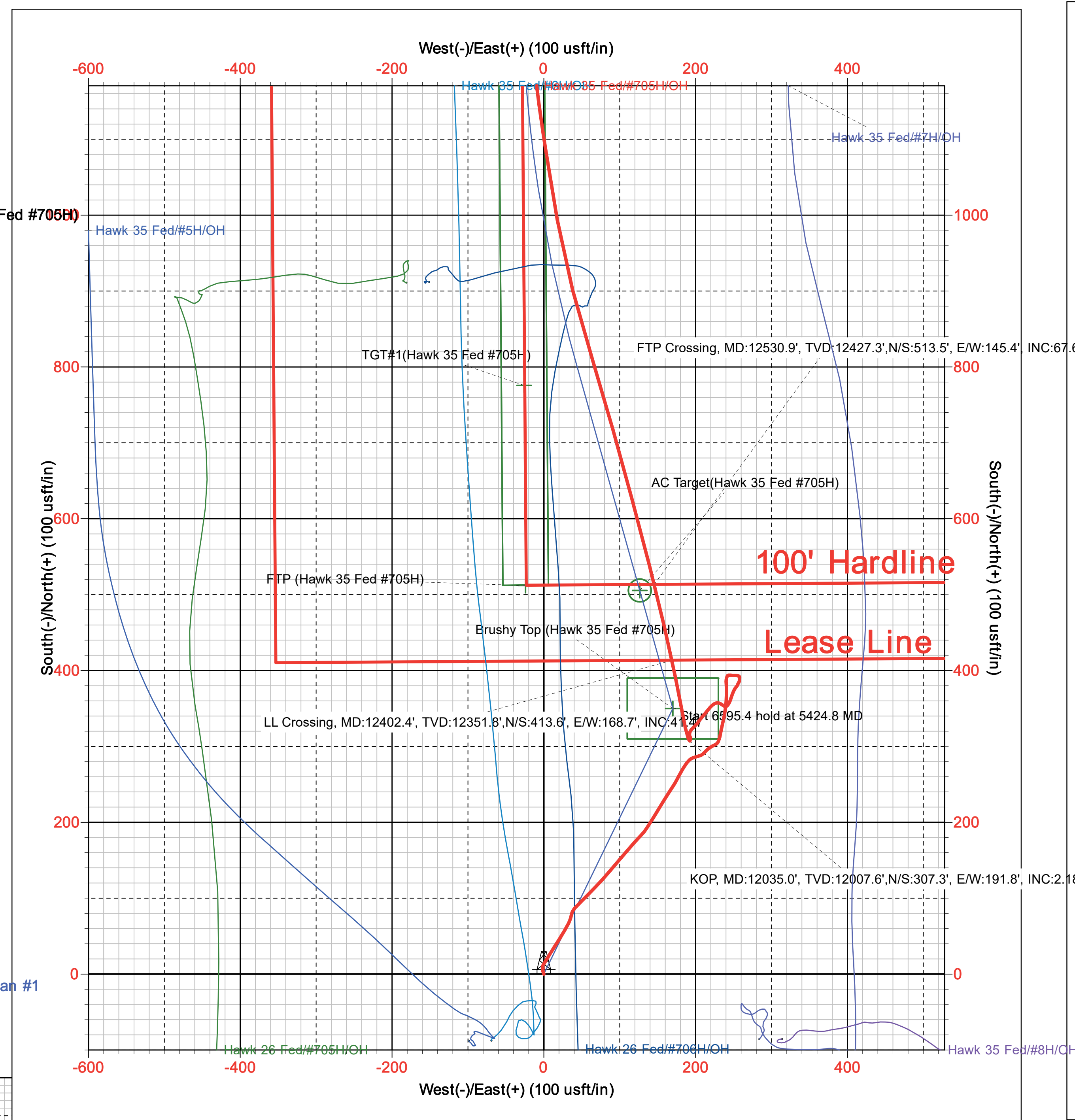
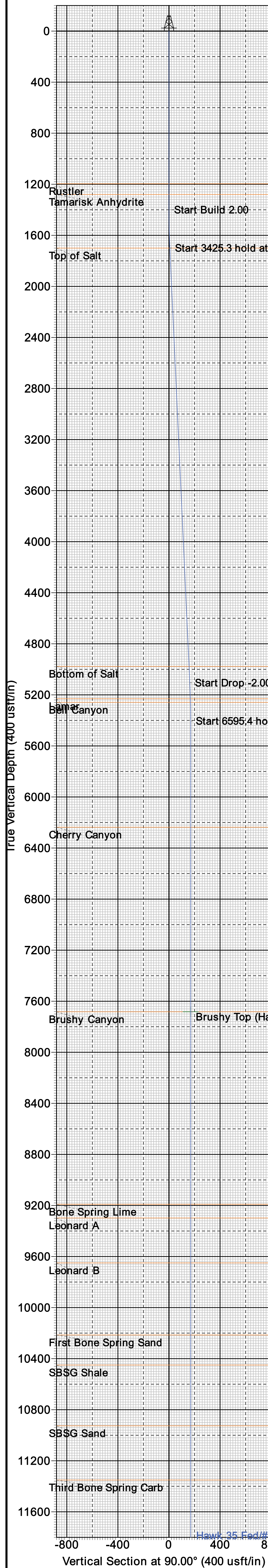
Magnetic Field
Strength: 47589.9nT
Dip Angle: 59.90°
Date: 4/22/2020
Model: IGRF2020

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
TGT#2(Hawk 35 Fed #705H)	12483.0	2460.7	-38.6	432654.70	786130.40
TGT#3(Hawk 35 Fed #705H)	12468.0	4662.7	-55.1	434856.70	786113.89
PBHL (Hawk 35 Fed #705H)	12446.0	5581.0	-62.0	435775.00	786107.00
AC Target(Hawk 35 Fed #705H)	12358.4	505.6	126.4	430699.55	786295.42
Brushy Top (Hawk 35 Fed #705H)	7683.0	350.0	170.0	430544.00	786339.00
FTP (Hawk 35 Fed #705H)	12470.0	512.0	-24.0	430706.00	786145.00
TGT#1(Hawk 35 Fed #705H)	12478.0	775.8	-26.0	430969.80	786143.03



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-46839		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN 3. State Oil & Gas Lease No. NMNM19858		
5. Lease Name or Unit Agreement Name HAWK 35 FED								6. Well Number: 705H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377				
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat WC025 G09 S2433361; UPPER WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	35	24S	33E		412'	NORTH	2290'	EAST	LEA
BH:	B	26	24S	33E		121'	NORTH	2297'	EAST	LEA
13. Date Spudded 4/17/2020	14. Date T.D. Reached 5/8/2020		15. Date Rig Released 5/11/2020		16. Date Completed (Ready to Produce) 3/27/2021			17. Elevations (DF and RKB, RT, GR, etc.) 3518GL		
18. Total Measured Depth of Well MD 17,615 TVD 12,429'			19. Plug Back Measured Depth MD 17,440' TVD 12,429'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP - 12,610'-17,431'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40# J-55		1389'		12 1/4"		575 CL C/CIRC		
7 5/8"		29.7# ICP 110		11,875'		8 3/4"		1,580 C/CIRC		
5 1/2"		20# HCP 110		17,440'		6 3/4"		590 CL H/CIRC		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 12,610'-17,431' 3 1/8", 1008 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						12,610'-17,431'		FRAC W/8,118,360 lbs proppant, 193,294 bbls load fld		
28. PRODUCTION										
Date First Production 3/27/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 4/2/2021	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 3481	Gas - MCF 6464	Water - Bbl. 3421	Gas - Oil Ratio 1857			
Flow Tubing Press.	Casing Pressure 1319	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 46				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing, Gas capture										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____				Longitude _____				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Kristina Agee</i>			Name Kristina Agee			Title Senior Regulatory Administrator			Date 4/26/2021	
E-mail Address kristina_agee@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1196'	T. Canyon Brushy 7683'	T. Ojo Alamo	T. Penn A"
T. Salt 1700'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4977'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1st BS Sand 10,215'	T. Entrada	
T. Wolfcamp 12,348'	T. 2nd BS Sand 10,926'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 25845

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 25845
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☐	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☐	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 25845

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 25845
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	7/12/2021