

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM122622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM1391948. Well Name and No.  
DOGWOOD 23 FED COM 704H9. API Well No.  
30-025-44095-00-X110. Field and Pool or Exploratory Area  
RED HILLS-WOLFCAMP, WEST (GAS)11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: EMILY FOLLIS

EOG RESOURCES INCORPORATED-Email: emily\_follis@eogresources.com

3a. Address

PO BOX 2267  
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-636-3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T26S R33E SWSE 200FSL 1630FEL  
32.022243 N Lat, 103.539856 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/18/17 20" Conductor @ 115'

11/24/17 17-1/2" HOLE

Surface Hole @ 1,021' MD, 1,021' TVD

Casing shoe @ 1,020' MD

Ran 13-3/8" 54.5# J-55 STC

Lead Cement w/ 565 sx Class C(13.5ppg 1.76 yld), Trail w/ 310 sx Class C

(14.8ppg 1.36 yld)

Test casing to 1,500 psi for 30 min - GOOD Circ 348 sx cement to surface RDMO

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #505836 verified by the BLM Well Information System****For EOG RESOURCES INCORPORATED, sent to the Hobbs****Committed to AFMSS for processing by PRISCILLA PEREZ on 03/06/2020 (20PP1554SE)**

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 03/06/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 03/06/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Well Name: DOGWOOD 23 FED COM	Well Location: T26S / R33E / SEC 23 / SWSE / 32.0222438 / -103.539856	County or Parish/State: LEA / NM
Well Number: 741H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM122622	Unit or CA Name:	Unit or CA Number: NMNM139194
US Well Number: 3002544095	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Notification

Type of Submission:	Notification	Type of Action:	Casing and Cementing
Date Sundry Submitted:	May 19, 2021	Time Sundry Submitted:	7:37:22 AM
Date Operation will begin:	May 6, 2021	Time Operation will begin:	11:00:00 AM
Field Contact Name:	P TAN	Field Contact Number:	4326363600
Rig Name:		Rig Number:	HP379

Well Casing Table:

String Type	Top Setting Depth MD	Top Setting Depth TVD	Top Setting Depth MSL	Bottom Setting Depth MD	Bottom Setting Depth TVD	Bottom Setting Depth MSL
INTERMEDIATE	0	0	3318	1000	1000	2318

Procedure Description:	5-7-2021 8 3/4" HOLE 5-7-2021 Intermediate Hole @ 11,980' MD, 11,855' TVD Casing shoe @ 11,964' MD, 11,939' TVD Ran 7-5/8", 29.7#, ICYP-110 MO-FXL Stage 1: Cement w/ 380 sx Class H (1.18 yld, 15.6 ppg) Bump plug, test casing to 2,700 psi for 30 min - Good. Did not circ cement to surface, TOC @ 7,500' by Calc Stage 2: Bradenhead squeeze w/ 1000 sx Class C (1.52 yld, 14.8 ppg) Stage 3: Top out w/ 389 sx Class C (1.36 yld, 14.8 ppg), Lines flushed w/ 4 bbls FW, TOC @ 0' by Visual Resume drilling
Disposition:	Accepted
Accepted Date:	06/11/2021

**Revisions to Operator-Submitted EC Data for Sundry Notice #505836**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM122622	NMNM122622
Agreement:		NMNM139194 (NMNM139194)
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com  Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com  Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com  Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com  Ph: 432-636-3600
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	RED HILLS WOLFCAMP-WEST	RED HILLS-WOLFCAMP, WEST (GAS)
Well/Facility:	DOGWOOD 23 FED COM 704 Sec 23 T26S R33E 200FSL 1630FEL	DOGWOOD 23 FED COM 704H Sec 23 T26S R33E SWSE 200FSL 1630FEL 32.022243 N Lat, 103.539856 W Lon

Well Name: DOGWOOD 23 FED COM	Well Location: T26S / R33E / SEC 23 / SWSE / 32.0222438 / -103.539856	County or Parish/State: LEA / NM
Well Number: 741H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM122622	Unit or CA Name:	Unit or CA Number: NMNM139194
US Well Number: 300254409500X1	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 05/25/2021	Time Sundry Submitted: 08:32
Date Operation Actually Began: 05/21/2021	
Actual Procedure: 5-21-2021 6 3/4" hole 5-21-2021 Production Hole @ 23,756' MD, 13,057' TVD Casing shoe @ 23,741' MD, 13,057' TVD Ran 5.5", 20.0#, ICYP-110 TLW-SC (MJ @ 12,389' and 23,266') Cement w/ 400 sx Class H (1.18 yld, 14.5 ppg), followed by 730 sx Class H (1.20 yld, 14.5 ppg) Did not test casing . Did not circ cement to surface, TOC @ 7,130' by CBL RR 5-22-2021	

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: EMILY FOLLIS	Signed on: MAY 25, 2021 08:31 AM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

<b>Well Name:</b> DOGWOOD 23 FED COM	<b>Well Location:</b> T26S / R33E / SEC 23 / SWSE / 32.0222438 / -103.539856	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 741H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM122622	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b> NMNM139194
<b>US Well Number:</b> 300254409500X1	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

BLM Point of Contact

<b>BLM POC Name:</b> Jonathon W Shepard	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5752345972	<b>BLM POC Email Address:</b> jshepard@blm.gov
<b>Disposition:</b> Accepted	<b>Disposition Date:</b> 06/23/2021
<b>Signature:</b> Jonathon Shepard	

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 36209

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 36209
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
ksimmons	None	7/14/2021