

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM122619

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DAUNTLESS 7 FED 743H9. API Well No.
30-025-47883-00-X110. Field and Pool or Exploratory Area
WC025G09S253309P-UP WOLFCAMP11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: EMILY FOLLIS

EOG RESOURCES INCORPORATED-Email: emily_follis@eogresources.com

3a. Address

PO BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-636-3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T25S R33E 804FSL 711FWL
32.140068 N Lat, 103.617592 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10-30-2020 20" Conductor @ 115'
 11-03-2020 13-1/2" hole
 11-03-2020 Surface Hole @ 1,150' MD, 1,150' TVD
 Casing shoe @ 1,135' MD
 Ran 10-3/4" 40.5# J-55 STC
 Lead Cement w/ 410 sx Class C (1.79 yld, 13.5 ppg), Trail w/ 125 sx Class C (1.35 yld, 14.8 ppg)
 Test casing to 1,500 psi for 30 min - good. Circ 220 sx cement to surface Resume drilling 9-7/8" hole

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #536938 verified by the BLM Well Information System**For EOG RESOURCES INCORPORATED, sent to the Hobbs****Committed to AFMSS for processing by PRISCILLA PEREZ on 11/10/2020 (21PP0479SE)**

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 11/10/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JEROMY PORTER

Title PETROLEUM ENGINEER

Date 11/15/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Well Name: DAUNTLESS 7 FED	Well Location: T25S / R33E / SEC 7 / LOT 4 / 32.1400689 / -103.6175912	County or Parish/State: LEA / NM
Well Number: 743H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM122619	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254788300X1	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Notification

Type of Submission:	Notification	Type of Action:	Casing and Cementing
Date Sundry Submitted:	Jan 19, 2021	Time Sundry Submitted:	9:39:52 AM
Date Operation will begin:	Jan 2, 2021	Time Operation will begin:	11:00:00 AM
Field Contact Name:	D MOOSE	Field Contact Number:	4326363600
Rig Name:		Rig Number:	HP245

Well Casing Table:

String Type	Top Setting Depth MD	Top Setting Depth TVD	Top Setting Depth MSL	Bottom Setting Depth MD	Bottom Setting Depth TVD	Bottom Setting Depth MSL
PRODUCTION	10680	10680	-7187	11180	11180	-7686
INTERMEDIATE	0	0	3491	11180	11180	-7686
PRODUCTION	0	0	3491	10680	10680	-7186
PRODUCTION	11180	11180	-7687	23051	12812	-9318

Procedure Description: 01-03-2021 9-7/8" hole
Intermediate Hole @ 11,711' MD, 11,659' TVD
Casing shoe @ 11,696' MD
Ran 8-3/4", 38.5#, ECP-110 SLIJ-II
Lead Cement w/ 465 sx Class H (1.20 yld, 15.6 ppg)
Test casing to 2,550 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg)
Stage 3: Top out w/ 174 sx Class C (1.36 yld, 14.8 ppg), Lines flushed w/ 5 bbls FW, TOC @ 36' by Echometer
01-14-2021 7 7/8" hole
Production Hole @ 22,956' MD, 12,894' TVD
Casing shoe @ 22,934' MD, 12,893' TVD
Ran 6", 24.5#, ECP-110 DWC (MJ @ 12,243' and 22,458')
Cement w/ 1,685 sx Class H (1.23 yld, 14.5 ppg)
Test casing to 5,800 psi for 5 min - Good. Did not circ cement to surface, TOC @ 8,600' by Calc
RR 1/14/2021

Revisions to Operator-Submitted EC Data for Sundry Notice #536938

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM122619	NMNM122619
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	98180 WC025 GO9 UPPER WC	WC025G09S253309P-UP WOLFCAMP
Well/Facility:	DAUNTLESS 7 FED 743H Sec 7 T25S R33E 804FSL 711FWL	DAUNTLESS 7 FED 743H Sec 7 T25S R33E 804FSL 711FWL 32.140068 N Lat, 103.617592 W Lon

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 36201

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 36201
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	7/14/2021