



U.S. Department of the Interior

Well Information System

Sarah Chapman



Process Number: 3160-5
Process Name: Sundry Notices and Reports on Wells
Process Instance Identifier:

Editing Section 1 of 7

- close Process
- print Process
- Process details
- attachments
- reset
- fill
- save
- to bottom

Form 3160-5
(August 2007)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well.
 Use Form 3160-3 (APD) for such proposals.

Bold* fields are required.

Section 1 - Completed by Operator	
1. BLM Office* Carlsbad, NM <input type="button" value="v"/>	2. Well Type* OIL <input type="button" value="v"/>
3. Submission Type* <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report	4. Action* Hydraulic Fracturing <input type="button" value="v"/>
Operating Company Information	
5. Company Name* SPUR ENERGY PARTNERS	
6. Address* 9655 KATY FREEWAY SUITE 500 HOUSTON TX 77024	7. Phone Number* 832-930-8502
Administrative Contact Information	
8. Contact Name*	9. Title*

SARAH	E	CHAPMAN	REGULATORY DIRECTOR
10. Address*		11. Phone Number*	
9655 KATY FREEWAY		832-930-8613	
SUITE 500		12. Mobile Number	
HOUSTON	TX	77024	281-642-5503
13. E-mail*		14. Fax Number	
schapman@spurepllc.com			

Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
15. Contact Name*	16. Title*
17. Address*	18. Phone Number*
	19. Mobile Number
20. E-mail*	21. Fax Number

Lease and Agreement	
22. Lease Serial Number*	
NMNM60341	
24. If Unit or CA/Agreement, Name and/or Number	25. Field and Pool, or Exploratory Area*
	N. SEVEN RIVERS; GLORIETA

County and State for Well	
26. County or Parish, State*	
EDDY	NM

Associated Well Information			
27. Specify well using one of the following methods: a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description			
Well Name*	Well Number*	API Number	
OSAGE BOYD 15 FEDERAL COM	14H	30-015-46072	
Section	Township	Range	Meridian
22	19S	25E	NEW MEXICO PRINCIPAL ▾
Qtr/Qtr	N/S Footage		E/W Footage
NENW	801 FNL ▾		1707 FWL ▾
Latitude	Longitude	Metes and Bounds	
32.651605	104.475636		

28. Describe Proposed or Completed Operation
Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new

interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

RUPU 11/27/2020. RIH & cleanout to PBTD @ 8327'. Pressure test csg to 6000# for 30 minutes, good test. RIH & perf from 8218-8053, 8020-7855, 7822-7657, 7624-7459, 7426-7261, 7228-7063, 7030-6865, 6832-6667, 6634-6469, 6436-6271, 6238-6073, 6040-5875, 5842-5677, 5644-5479, 5446-5281, 5248-5083, 5050-4885, 4852-4687, 4654-4489, 4456-4291, 4258-4093, 4060-3895, 3862-6397, 3664-3499, 3466-3301. Frac in 25 stages w/ 12623940gal slickwater and 5002965# sand. 12/4/20 rig down and cleanout. RIH w/ 3-1/2" J-55 tbg @ 2899'. Put well on submersible pump.

I hereby certify that the foregoing is true and correct.

29. Name* SARAH <input type="checkbox"/> E CHAPMAN		30. Title REGULATORY DIRECTOR
31. Date* (MM/DD/YYYY) 12/10/2020 <input type="button" value="Today"/>		32. Signature* <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i> Sign

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation

33. Transaction _____	34. Date Sent _____	35. Processing Office _____
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Section 3 - Internal Review #1 Status

36. Review Category _____	37. Date Completed _____	38. Reviewer Name _____
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39. Comments

Section 4 - Internal Review #2 Status		
40. Review Category _____	41. Date Completed _____	42. Reviewer Name _____
43. Comments		

Section 5 - Internal Review #3 Status		
44. Review Category _____	45. Date Completed _____	46. Reviewer Name _____
47. Comments		

Section 6 - Internal Review #4 Status		
48. Review Category _____	49. Date Completed _____	50. Reviewer Name _____
51. Comments		

Section 7 - Final Approval Status			
52. Disposition _____	53. Date Completed _____	54. Reviewer Name _____	55. Reviewer Title _____
56. Comments			

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

- Item 27* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.
- Item 28* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with

present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240

								Process Actions:	Route <input type="text" value=""/>	<input type="button" value="OK"/>
close Process	print Process	Process details	attachments	reset	fill	save	to top			

Disclaimer

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Osage Boyd Fed Com 14H

FIELD	N Seven Rivers Glorieta-Yeso	API #	30-015-46072
COUNTY	Eddy Co	SPUD DATE	10/18/2020
STATE	New Mexico	RIG RELEASE	10/24/2020
LATITUDE	32.652008°	COMPLETION	11/25/2020
LONGITUDE	104.477283°		

Surface	
9 5/8" J-55 36# BTC	
0-1,250'	
134 bbl 12.2 ppg lead 325sx	
37 bbls of 13.2 ppg tail 115sx	
TOC Surface	

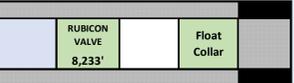
Production	
7" L-80 32# BTC	
0-3,174'	
X/O	
5 1/2" L-80 20# BK-HT	
3,174'-8,327'	
78 bbl 11.2 PPG Lead 140sx	
407 bbl 13.2 ppg Tail 1250sx	
TOC surface	

LATERAL DETAILS	
STAGES	25
TOP PERF	3301'
BOTTOM PERF	8218'
CLUSTERS	6
STAGE LENGTH	192'
PBTD	8,257'
TD	8,327'

CASING						
	CONDUCTOR	SURFACE	INTERMEDIATE	PRODUCTION 1	PRODUCTION 2	TUBING
HOLE		12 1/4"		8 3/4"	8 3/4"	
CASING		9 5/8"		7"	5 1/2"	3 1/2"
WEIGHT		36		32	20	
GRADE		J-55		L-80	L-80	
TOP		0		0	3,174'	
BOTTOM		1,250'		3,174'	8,327'	2818'
ID		8.921		6.094	4.778	
DRIFT		8.765		5.969	4.653	
BURST		3520		9060	9190	
COLLAPSE		2020		8830	8830	
BBL/FT		0.0773		0.0361	0.0222	

2788'	TVD	GROUND ELEV.	3,468'	LOG ELEV. (RKB)	20'
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TOP PERF	3301'	←	→	BOTTOM PERF	8218'
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PBTD	8,257'
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TD	8,327'
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District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 27292

ACKNOWLEDGMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 27292
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS
 Action 27292

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Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 27292
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	7/19/2021