

Form 3160-3  
(June 2015)

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No.
1b. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No.
2. Name of Operator <b>[372098]</b>		8. Lease Name and Well No. <b>[331206]</b>
3a. Address	3b. Phone No. (include area code)	9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		10. Field and Pool, or Exploratory <b>[96672]</b>
14. Distance in miles and direction from nearest town or post office*		11. Sec., T. R. M. or Blk. and Survey or Area
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)		12. County or Parish
16. No of acres in lease		13. State
17. Spacing Unit dedicated to this well		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.		20. BLM/BIA Bond No. in file
19. Proposed Depth		
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification.  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM.            |

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NGMP Rec 07/16/2021**

SL



KZ

(Continued on page 2)

\*(Instructions on page 2)

## INSTRUCTIONS

**GENERAL:** This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

**ITEM I:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

**ITEM 4:** Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

**ITEM 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

**ITEMS 15 AND 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

**ITEM 22:** Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**ITEM 24:** If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48( d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

**PRINCIPAL PURPOSES:** The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

**ROUTINE USE:** Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to a new evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

## Additional Operator Remarks

### Location of Well

1. SHL: SWSW / 99 FSL / 1185 FWL / TWSP: 26S / RANGE: 34E / SECTION: 24 / LAT: 32.021875 / LONG: -103.4283294 ( TVD: 0 feet, MD: 0 feet )  
PPP: SESW / 150 FSL / 2310 FWL / TWSP: 26S / RANGE: 34E / SECTION: 24 / LAT: 32.0220086 / LONG: -103.4283294 ( TVD: 12270 feet, MD: 12371 feet )  
BHL: NENW / 150 FNL / 2310 FWL / TWSP: 26S / RANGE: 34E / SECTION: 24 / LAT: 32.0357026 / LONG: -103.4247056 ( TVD: 12535 feet, MD: 17477 feet )

### BLM Point of Contact

Name: Tanja Baca  
Title: Land Law Examiner  
Phone: 5752345940  
Email: tabaca@blm.gov

CONFIDENTIAL

## Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

CONFIDENTIAL

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49206</b>	<sup>2</sup> Pool Code 96672	<sup>3</sup> Pool Name WC-025 G-08 S263412K; BONE SPRING
<sup>4</sup> Property Code <b>331206</b>	<sup>5</sup> Property Name MADERA 24 FEDERAL 26-34-24 TB	
<sup>7</sup> OGRID No. 372098	<sup>8</sup> Operator Name MARATHON OIL PERMIAN LLC	<sup>6</sup> Well Number 10H <sup>9</sup> Elevation 3212'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	24	T26S	R34E		99	SOUTH	1185	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	T26S	R34E		150	NORTH	2310	WEST	LEA

<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>

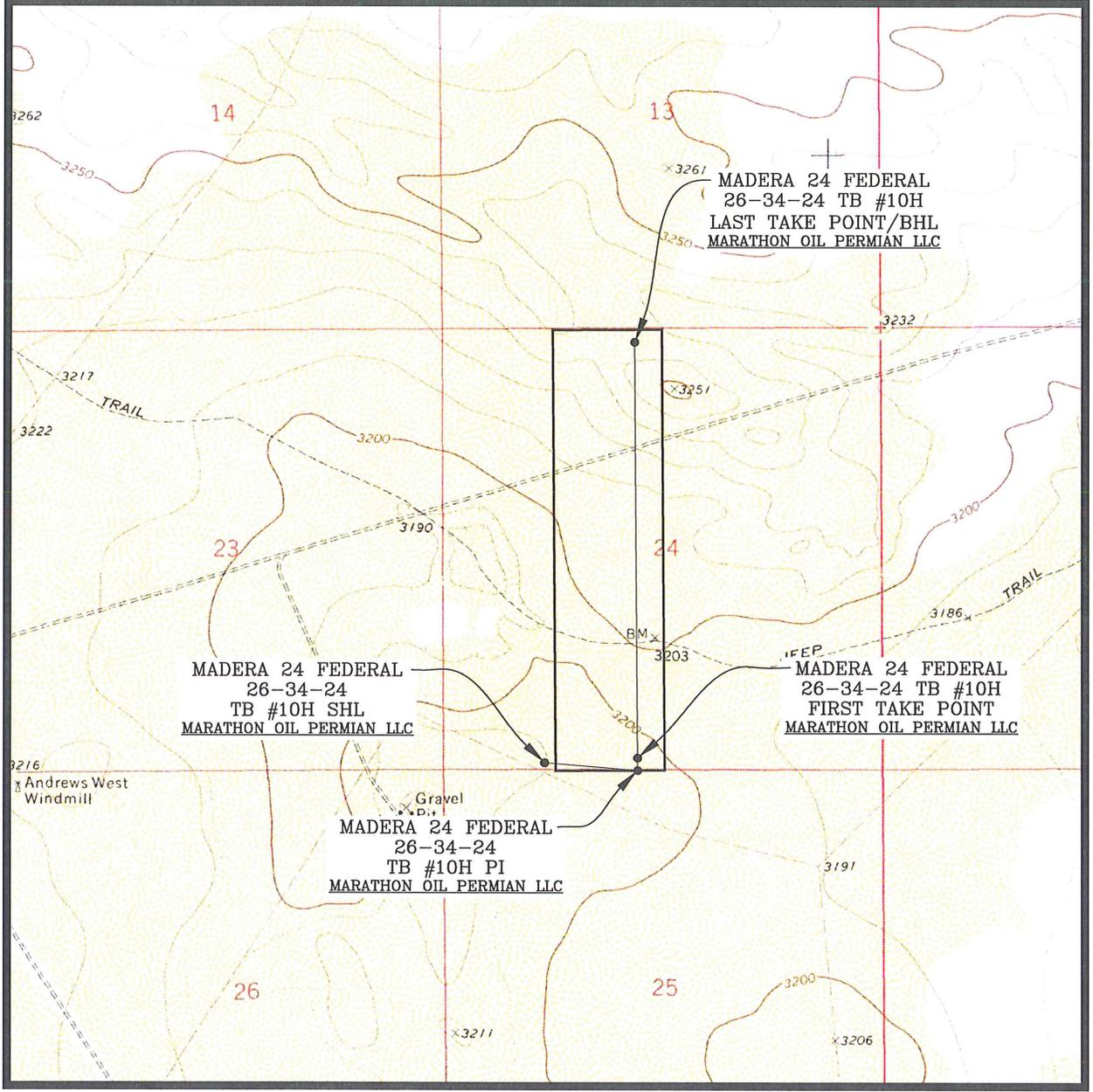
**<sup>17</sup> OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereafter entered by the division.

Signature: *[Signature]* Date: 06/18/2018  
Printed Name: Melissa Szudera  
E-mail Address: mszudera@marathonoil.com

**<sup>18</sup> SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: MAY 30, 2018  
Signature and Seal of Professional Surveyor: *[Signature]*  
Certificate Number: LLOYD P. SHORT 21653

# LOCATION VERIFICATION MAP

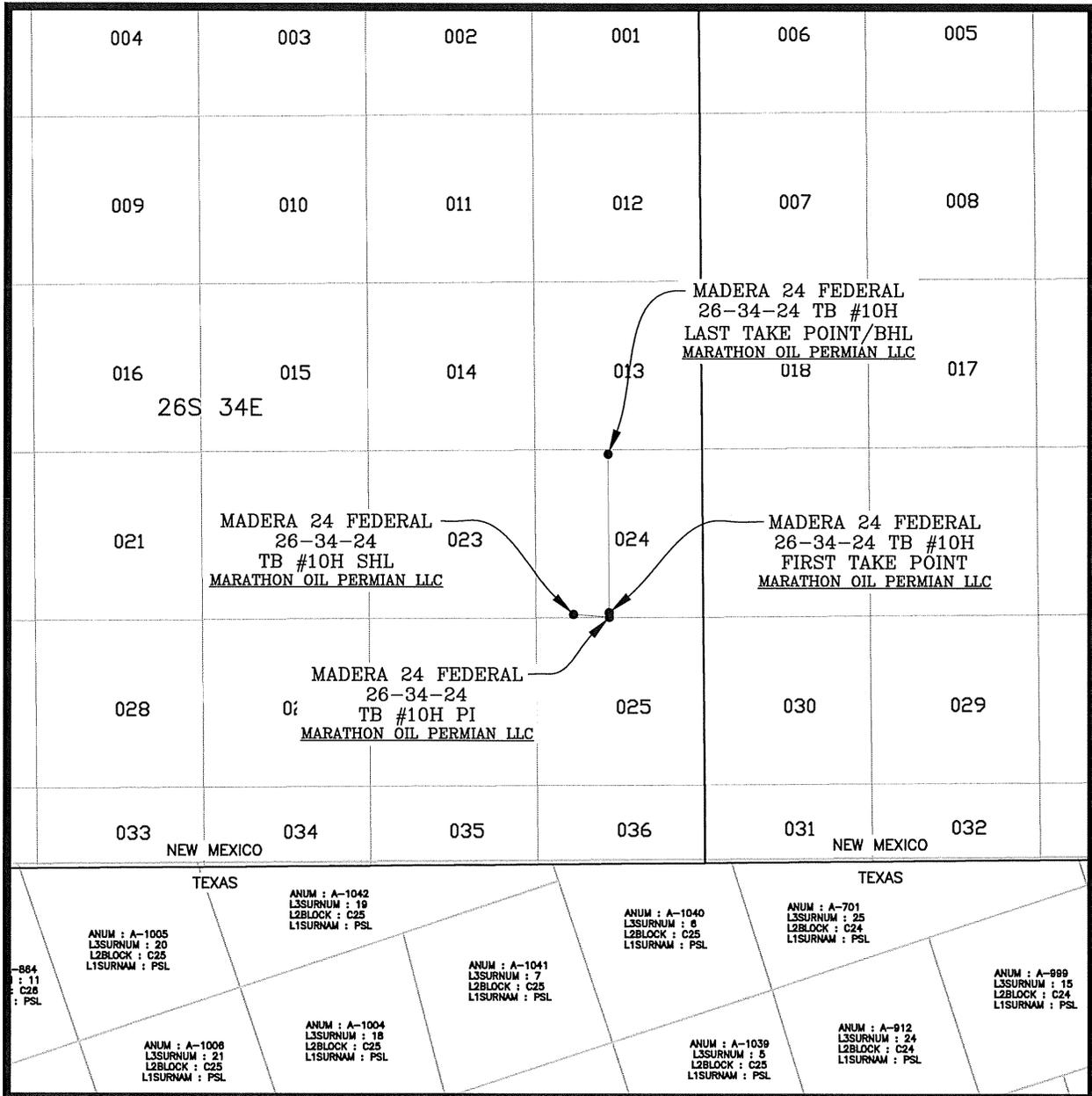


SEC. 24 TWP. 26-S RGE. 34-E  
 SURVEY: N.M.P.M.  
 COUNTY: LEA  
 DESCRIPTION: 99' FSL & 1185' FWL  
 ELEVATION: 3212'  
 OPERATOR: MARATHON OIL PERMIAN LLC  
 LEASE: MADERA 24 FEDERAL 26-34-24  
 U.S.G.S. TOPOGRAPHIC MAP: ANDREW'S PLACE, N.M.

SCALE: 1" = 2000'  
 CONTOUR INTERVAL = 10'

PREPARED BY:  
 R-SQUARED GLOBAL, LLC  
 1309 LOUISVILLE AVENUE, MONROE, LA 71201  
 318-323-6900 OFFICE  
 JOB No. R3617\_015

# VICINITY MAP



SEC. 24 TWP. 26-S RGE. 34-E  
 SURVEY: N.M.P.M.  
 COUNTY: LEA  
 DESCRIPTION: 99' FSL & 1185' FWL  
 ELEVATION: 3212'  
 OPERATOR: MARATHON OIL PERMIAN LLC  
 LEASE: MADERA 24 FEDERAL 26-34-24  
 U.S.G.S. TOPOGRAPHIC MAP: ANDREW'S PLACE, N.M.

SCALE: 1" = 1 MILE

PREPARED BY:  
 R-SQUARED GLOBAL, LLC  
 1309 LOUISVILLE AVENUE, MONROE, LA 71201  
 318-323-6900 OFFICE  
 JOB No. R3817\_015

State of New Mexico  
Energy, Minerals and Natural Resources Department

Submit Electronically  
Via E-permitting

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**NATURAL GAS MANAGEMENT PLAN**

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

**Section 1 – Plan Description**  
**Effective May 25, 2021**

**I. Operator:** Marathon Oil Permian, LLC. **OGRID:** 372098 **Date:** 07 / 12 / 2021

**II. Type:**  Original  Amendment due to  19.15.27.9.D(6)(a) NMAC  19.15.27.9.D(6)(b) NMAC  Other.

If Other, please describe: \_\_\_\_\_

**III. Well(s):** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Madera 24 Federal 26 34 24 WXY 7H	30-025-_____	M-24-26S-34E	100' FSL 1125' FWL	1960	3325	7860
Madera 24 Federal 26 34 24 WB 6H	30-025-_____	M-24-26S-34E	99' FSL 1155' FWL	1960	3325	7860
Madera 24 Federal 26 34 24 TB 10	30-025-_____	M-24-26S-34E	99' FSL 1185' FWL	1250	1570	5025
Madera 24 Federal 26 34 24 TB 1H	30-025-_____	M-24-26S-34E	100' FSL 1065' FWL	1250	1570	5025
Madera 24 Federal 26 34 24 WA 11H	30-025- <b>49206</b>	M-24-26S-34E	99' FSL 1215' FWL	1960	3325	7860
Madera 24 Federal 26 34 24 WA 2H	30-025-_____	M-24-26S-34E	100' FSL 1095' FWL	1960	3325	7860

**IV. Central Delivery Point Name:** MADERA 24 WEST CTB [See 19.15.27.9(D)(1) NMAC]

**V. Anticipated Schedule:** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Madera 24 Federal 26 34 24 WXY 7H	30-025-_____	12/19/2024	1/8/2025	2/26/2025	3/13/2025	3/16/2025
Madera 24 Federal 26 34 24 WB 6H	30-025-_____	1/5/2025	1/25/2025	3/1/2025	3/13/2025	3/16/2025
Madera 24 Federal 26 34 24 TB 10	30-025-_____	1/22/2025	2/11/2025	3/4/2025	3/13/2025	3/16/2025
Madera 24 Federal 26 34 24 TB 1H	30-025-_____	2/8/2025	2/28/2025	3/7/2025	3/13/2025	3/16/2025
Madera 24 Federal 26 34 24 WA 11H	30-025- <b>49206</b>	2/25/2025	3/17/2025	3/10/2025	3/13/2025	3/16/2025
Madera 24 Federal 26 34 24 WA 2H	30-025-_____	3/14/2025	4/3/2025	3/13/2025	3/13/2025	3/16/2025

**VI. Separation Equipment:**  Attach a complete description of how Operator will size separation equipment to optimize gas capture.

**VII. Operational Practices:**  Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

**VIII. Best Management Practices:**  Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

**Section 2 – Enhanced Plan**  
**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

**IX. Anticipated Natural Gas Production:**

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

**X. Natural Gas Gathering System (NGGS):**

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

**XI. Map.**  Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

**XII. Line Capacity.** The natural gas gathering system  will  will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

**XIII. Line Pressure.** Operator  does  does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

Attach Operator’s plan to manage production in response to the increased line pressure.

**XIV. Confidentiality:**  Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

### **Section 3 - Certifications**

**Effective May 25, 2021**

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

***If Operator checks this box, Operator will select one of the following:***

**Well Shut-In.**  Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

**Venting and Flaring Plan.**  Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

### **Section 4 - Notices**

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 

Printed Name: **Melissa Szudera**

Title: **Adv Regulatory Compliance Rep**

E-mail Address: **mszudera@marathonoil.com**

Date: **07/12/2021**

Phone: **713-296-3179**

**OIL CONSERVATION DIVISION**  
**(Only applicable when submitted as a standalone form)**

Approved By:

Title:

Approval Date:

Conditions of Approval:

**APPENDIX**

## Section 1 - Parts VI, VII, and VIII

**VI. Separation Equipment:**  Attach a complete description of how Operator will size separation equipment to optimize gas capture.

- Separation equipment is sized to allow for retention time and velocity to adequately separate oil, gas, and water at anticipated peak rates.
- All central tank battery equipment is designed to efficiently capture the remaining gas from the liquid phase.
- Valves and meters are designed to service without flow interruption or venting of gas.

**VII. Operational Practices:**  Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

- ◆ **19.15.27.8 (A) – Venting and Flaring Of Natural Gas**
  - Marathon Oil Permian’s field operations are designed with the goal of minimizing flaring and preventing venting of natural gas. If capturing the gas is not possible then the gas is combusted/flared using properly sized flares or combustors in accordance with state air permit rules.
- ◆ **19.15.27.8 (B) – Venting and Flaring During Drilling Operations**
  - A properly-sized flare stack will be located at a minimum 100’ from the nearest surface hole location on the pad.
  - All natural gas produced during drilling operations will be flared. Venting will only occur if there is an equipment malfunction and/or to avoid risk of an immediate and substantial adverse impact on safety, public health, or the environment.
- ◆ **19.15.27.8 (C) – Venting and Flaring During Completion or Recompletion Operations**
  - During all phases of flowback, wells will flow through a sand separator, or other appropriate flowback separation equipment, and the well stream will be directed to a central tank battery (CTB) through properly sized flowlines.
  - The CTB will have properly sized separation equipment for maximum anticipated flow rates.
  - Multiple stages of separation will be used to separate gas from liquids. All gas will be routed to a sales outlet. Fluids will be routed to tanks equipped with a closed loop system that will recover any residual gas from the tanks and route such gas to a sales outlet.
- ◆ **19.15.27.8 (D) – Venting and Flaring During Production Operations**
  - During production, the well stream will be routed to the CTB where multiple stages of separation will separate gas from liquids. All gas will be routed to a sales outlet. Fluids will be routed to tanks equipped with a closed loop system that will recover any residual gas from the tanks and route such gas to a sales outlet, minimizing tank emissions.
  - Flares are equipped with auto-ignition systems and continuous pilot operations.
  - Automatic gauging equipment is installed on all tanks.
- ◆ **19.15.27.8 (E) – Performance Standards**
  - Production equipment will be designed to handle maximum anticipated rates and pressure.
  - Automatic gauging equipment is installed on all tanks to minimize venting.
  - All flared gas will be combusted in a flare stack that is properly sized and designed to ensure proper combustion.
  - Flares are equipped with continuous pilots and auto-ignitors along with remote monitoring of the pilot status.
  - Weekly AVOs and monthly LDAR inspections will be performed on all wells and facilities that produce more than 60 MCFD.
  - Gas/H<sub>2</sub>S detectors will be installed throughout the facilities and wellheads to detect leaks and enable timely repairs.

◆ **19.15.27.8 (F) – Measurement or Estimation of Vented and Flared Natural Gas**

- All high pressure flared gas is measured by equipment conforming to API 14.10.
- No meter bypasses are installed.
- When metering is not practical due to low pressure/low rate, the vented or flared volume will be estimated through flare flow curves with the assistance of air emissions consultants, as necessary.

**VIII. Best Management Practices:**  Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

- Marathon Oil Permian will use best management practices to vent as minimally as possible during well intervention operations and downhole well maintenance.
- All natural gas is routed into the gas gathering system and directed to one of Marathon Oil Permian's multiple gas sales outlets.
- All venting events will be recorded and all start-up, shutdown, maintenance logs will be kept for control equipment.
- All control equipment will be maintained to provide highest run-time possible.
- All procedures are drafted to keep venting and flaring to the absolute minimum.



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

# Drilling Plan Data Report

07/15/2021

APD ID: 10400033138

Submission Date: 08/27/2018

Highlighted data  
reflects the most  
recent changes

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: MADERA 24 FEDERAL 26 34 24 TB

Well Number: 10H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

## Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
286464	RUSTLER	2233	979	979	ANHYDRITE, DOLOMITE	OTHER : Brine	N
286465	SALADO	843	1390	1390	ANHYDRITE, SALT	OTHER : Brine	N
286478	CASTILE	-1408	3641	3669	SALT	OTHER : Brine	N
286479	BASE OF SALT	-2802	5035	5085	LIMESTONE, SANDSTONE	OTHER : Brine	N
286468	LAMAR	-3089	5322	5376	OTHER : Sand/Shales	OIL	N
286469	BELL CANYON	-3114	5347	5401	SANDSTONE, SHALE	OIL	N
286470	CHERRY CANYON	-4426	6659	6734	OTHER : Sands/Carbonates	OIL	N
286471	BRUSHY CANYON	-5736	7969	8059	OTHER : Sands/Carbonate	OIL	N
286472	BONE SPRING	-7082	9315	9405	OTHER : Sands/Carbonate	OIL	N
286480	BONE SPRING 1ST	-8395	10628	10718	OTHER : Sands/Carbonate	OIL	N
286481	BONE SPRING 2ND	-8956	11189	11279	OTHER : Sands/Carbonates	OIL	N
286482	BONE SPRING 3RD	-9967	12200	12293	OTHER : Sands/Carbonates	OIL	Y

## Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M

Rating Depth: 15152

**Equipment:** 13 5/8 Annular, Double Ram, Pipe Ram and Blind Ram will be installed and tested before 12 1/4", 8 3/4" and 6 1/8" holes. Min WP for 12 1/4" hole is 5000 PSI and for 8 3/4" and 6 1/8" WP is 10,000 PSI. 3" Choke and Kill Hose, see Choke Line Test Chart for Details.

Requesting Variance? YES

**Variance request:** A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart. BOP variance is requested for the annular to be 5000 psi on 10000 psi BOP stack.

**Testing Procedure:** - BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated on drill plan attachment per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but

Page 1 of 7

**Operator Name:** MARATHON OIL PERMIAN LLC

**Well Name:** MADERA 24 FEDERAL 26 34 24 TB

**Well Number:** 10H

still tested to the working pressure listed in the table attached. If the system is upgraded all the components installed will be functional and tested. The Annular will be tested to 100% of 5000 working pressure (see attached BOP plan). The working pressure of 10000 for the Blind Ram and Double Ram will be tested to 10000 psi. - Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock, full opening safety valve / inside BOP and choke lines and choke manifold. See attached schematics. - Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i. - A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. See attached schematic.

**Choke Diagram Attachment:**

- Drill\_2\_Choke\_\_\_Choke\_Line\_Flex\_III\_Rig\_20180815143939.pdf
- Drill\_2\_Choke\_\_\_Contitech\_Hose\_SN\_663393\_20180815143959.pdf
- Drill\_2\_Choke\_\_\_Choke\_Line\_Test\_Chart\_SN\_63393\_20180815143950.pdf
- Drill\_2\_Choke\_\_\_10M.THREE\_CHOKE\_MANIFOLD.BLM\_20180815143931.pdf

**BOP Diagram Attachment:**

- Drill\_2\_BOP\_\_\_Marathon\_Permian\_\_\_Drilling\_Well\_Control\_Plan\_06\_05\_2018\_20180815144021.pdf
- Drill\_2\_BOP\_\_\_WH\_TH\_Design\_2\_\_\_10K\_10K\_7in\_x\_4.5in\_\_\_20180815144028.pdf
- DRILL\_2\_BOP\_update\_\_\_10M\_Flex.BOPE\_x\_5M\_ANNULAR.BLM\_20200803165013.pdf

**Section 3 - Casing**

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	1000	0	1000	3212	2212	1000	J-55	54.5	ST&C	1.13	1.13	BUOY	1.18	BUOY	1.18
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	5400	0	5345	3212	-2133	5400	J-55	40	LT&C	1.13	1.13	BUOY	1.8	BUOY	1.8
3	INTERMEDIATE	8.75	7.0	NEW	API	N	0	11500	0	11410	3212	-8198	11500	P-110	29	BUTT	1.13	1.13	BUOY	1.8	BUOY	1.8
4	PRODUCTION	6.125	4.5	NEW	API	N	11200	17477	11110	12535	-7898	-9323	6277	P-110	13.5	BUTT	1.13	1.13	BUOY	1.8	BUOY	1.8

**Casing Attachments**

**Operator Name:** MARATHON OIL PERMIAN LLC

**Well Name:** MADERA 24 FEDERAL 26 34 24 TB

**Well Number:** 10H

**Casing Attachments**

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**Casing ID:** 1                    **String Type:** SURFACE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Drill\_3\_\_Red\_Hills\_3\_csg\_\_liner\_\_Surface\_Csg\_20180816095800.pdf

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**Casing ID:** 2                    **String Type:** INTERMEDIATE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Drill\_3\_\_Red\_Hills\_3\_csg\_\_liner\_\_Int\_I\_Csg\_20180815145846.pdf

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**Casing ID:** 3                    **String Type:** INTERMEDIATE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Drill\_3\_\_Red\_Hills\_3\_csg\_\_liner\_\_Int\_II\_Csg\_20180816095927.pdf

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Operator Name: MARATHON OIL PERMIAN LLC

Well Name: MADERA 24 FEDERAL 26 34 24 TB

Well Number: 10H

## Casing Attachments

Casing ID: 4 String Type: PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Drill\_3\_\_Red\_Hills\_3\_csg\_\_liner\_\_Prod\_Liner\_20180816100046.pdf

## Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Lead		0	0	0	0	0	0	0	N/A, tail only.	N/A, tail only.
PRODUCTION	Tail		1120 0	1747 7	627	1.22	14.5	768	30	Class H	0.1% retarder + 3.5% extender + 0.3% fluid loss + 0.1% Dispersant
SURFACE	Lead		0	800	636	1.75	13.5	1111	100	Class C	3 lbm/sk granular LCM + 0.125 lbm/sk Poly-E-Flake
SURFACE	Tail		800	1000	204	1.33	14.8	278	100	Class C	N/A
INTERMEDIATE	Lead		0	4400	1394	1.75	12.8	2412	75	Class C	0.02 Gal/Sx Defoamer + 0.5% Extender + 1% Accelerator
INTERMEDIATE	Tail		4400	5400	353	1.33	14.8	470	50	Class C	0.03 % Retarder
INTERMEDIATE	Lead		5100	1050 0	511	2.7	11	1380	70	Class C	0.85% retarder + 10% extender + 0.02 gal/sk defoamer + 2.0% Extender + 0.15% Viscosifier
INTERMEDIATE	Tail		1050 0	1150 0	179	1.09	15.6	195	30	Class H	3% extender + 0.15% Dispersant + 0.03 gal/sk retarder

**Operator Name:** MARATHON OIL PERMIAN LLC

**Well Name:** MADERA 24 FEDERAL 26 34 24 TB

**Well Number:** 10H

### Section 5 - Circulating Medium

**Mud System Type:** Closed

**Will an air or gas system be Used?** NO

**Description of the equipment for the circulating system in accordance with Onshore Order #2:**

**Diagram of the equipment for the circulating system in accordance with Onshore Order #2:**

**Describe what will be on location to control well or mitigate other conditions:** The necessary mud products for additional weight and fluid loss control will be on location at all times.

**Describe the mud monitoring system utilized:** Losses or gains in the mud system will be monitored visually/manually as well as with an electronic PVT.

### Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
1150 0	1747 7	OIL-BASED MUD	11	12							
1000	5400	OTHER : Brine	9.9	10.2							
0	1000	WATER-BASED MUD	8.4	8.8							
5400	1150 0	OTHER : Cut Brine	8.8	9.3							

### Section 6 - Test, Logging, Coring

**List of production tests including testing procedures, equipment and safety measures:**

None Planned.

**List of open and cased hole logs run in the well:**

GR

**Coring operation description for the well:**

None Planned.

**Operator Name:** MARATHON OIL PERMIAN LLC

**Well Name:** MADERA 24 FEDERAL 26 34 24 TB

**Well Number:** 10H

## Section 7 - Pressure

**Anticipated Bottom Hole Pressure:** 7822

**Anticipated Surface Pressure:** 5064.3

**Anticipated Bottom Hole Temperature(F):** 188

**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** NO

**Describe:**

**Contingency Plans geohazards description:**

**Contingency Plans geohazards attachment:**

**Hydrogen Sulfide drilling operations plan required?** YES

**Hydrogen sulfide drilling operations plan:**

Drill\_7\_\_\_H2S\_Contiengency\_Plan\_Summary\_20180815150813.pdf

Drill\_7\_\_\_Marathon\_Carlsbad\_\_MADERA\_24\_\_\_25\_FED\_26\_34\_24\_Contingency\_Plan\_070518\_20180815150822.pdf

Drill\_7\_\_\_GCP\_\_\_Madera\_25\_Federa\_Com\_\_\_Madera\_24\_Federal\_20180815150804.pdf

## Section 8 - Other Information

**Proposed horizontal/directional/multi-lateral plan submission:**

Drill\_8\_PD\_\_\_MADERA\_25\_FED\_COM\_\_\_MADERA\_24\_FEDERAL\_\_\_Federal\_Minerals\_Map\_20180815150942.pdf

Drill\_8\_PD\_\_\_Madera\_24\_Federal\_26\_34\_24\_TB\_10H\_Directional\_Plan\_20180816100619.pdf

Drill\_8\_PD\_\_\_Madera\_24\_Federal\_26\_34\_24\_TB\_10H\_Drilling\_Plan\_20180824111713.pdf

**Other proposed operations facets description:**

- Kelly cock will be in the drill string at all times.
- A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor unobstructed and readily accessible at all times.
- Hydrogen Sulfide detection equipment will be in operation after drilling out the surface casing shoe until the production casing is cemented. Breathing equipment will be on location upon drilling the surface casing shoe until total depth is reached. If Hydrogen Sulfide is encountered , measured amounts and formations will be reported to the BLM.

**Potential Hazards:**

- H2S detection equipment will be in operation after drilling out the surface casing shoe until the production casing has been cemented. Breathing equipment will be on location from drilling out the surface shoe until production casing is cemented. If H2S is encountered the operator will comply with Onshore Order #6.
- No abnormal temperatures or pressures are anticipated. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. Adequate flare lines will be installed off the mud/gas separator where gas may be flared safely.
- No losses are anticipated at this time.
- All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well.
- Adequate flare lines will be installed off the mud/gas separator where gas may be flared safely.

**Other proposed operations facets attachment:**

Drill\_8\_OF\_\_\_Pad\_Layout\_20180815151014.pdf

Drill\_8\_OF\_\_\_Batch\_Drilling\_Plan\_and\_Surface\_Rig\_Request\_20180815151005.pdf

**Other Variance attachment:**

**Operator Name:** MARATHON OIL PERMIAN LLC

**Well Name:** MADERA 24 FEDERAL 26 34 24 TB

**Well Number:** 10H

DRILL\_8\_Batch\_Drilling\_Plan\_and\_Surface\_Rig\_Request\_20180627112019.pdf

CONFIDENTIAL



**Marathon Oil**  
**Lea County, NM**  
**Madera 24 Fed 26-34-24 (1-2-6-7-10-11)**  
**TB #10H**  
**Prelim Plan A**  
**GL: 3212' + KB: 25' (Prec594)**

US State Plane 1927 (Exact solution)  
 NAD 1927 (NADCON CONUS)  
 Clarke 1866  
 New Mexico East 3001  
 Mean Sea Level

RKB Elevation: Well @ 3237.00usft (GL: 3212' + KB: 25' (Prec594))

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	372814.50	780628.20	32.021749	-103.427868	

**SECTION DETAILS**

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	VSect
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	1500.00	0.00	0.00	1500.00	0.00	0.00	0.00	0.00
3	2000.00	10.00	90.87	1997.47	-0.66	43.52	2.00	-1.04
4	7540.38	10.00	90.87	7453.67	-15.34	1005.48	0.00	-24.11
5	8040.38	0.00	0.00	7951.14	-16.00	1049.00	2.00	-25.15
6	12090.24	0.00	0.00	12001.00	-16.00	1049.00	0.00	-25.15
7	12995.24	90.50	5.90	12573.94	558.90	1108.41	10.00	549.20
8	13208.65	90.50	359.50	12572.08	771.95	1118.45	3.00	762.16
9	17476.66	90.50	359.50	12535.10	5039.64	1081.02	0.00	5030.01
10	17521.66	90.50	359.50	12534.71	5084.64	1080.63	0.00	5075.01

**WELLBORE TARGET DETAILS (MAP CO-ORDINATES)**

Name	TVD	+N/-S	+E/-W	Northing	Easting
[Madera24#10H]FTP	0.00	57.05	1124.31	372871.55	781752.51
[Madera24#10H]KOP	12001.00	-16.00	1049.00	372798.50	781677.20
[Madera24#10H]LTP/BHL	12535.10	5039.64	1081.02	377854.14	781709.22



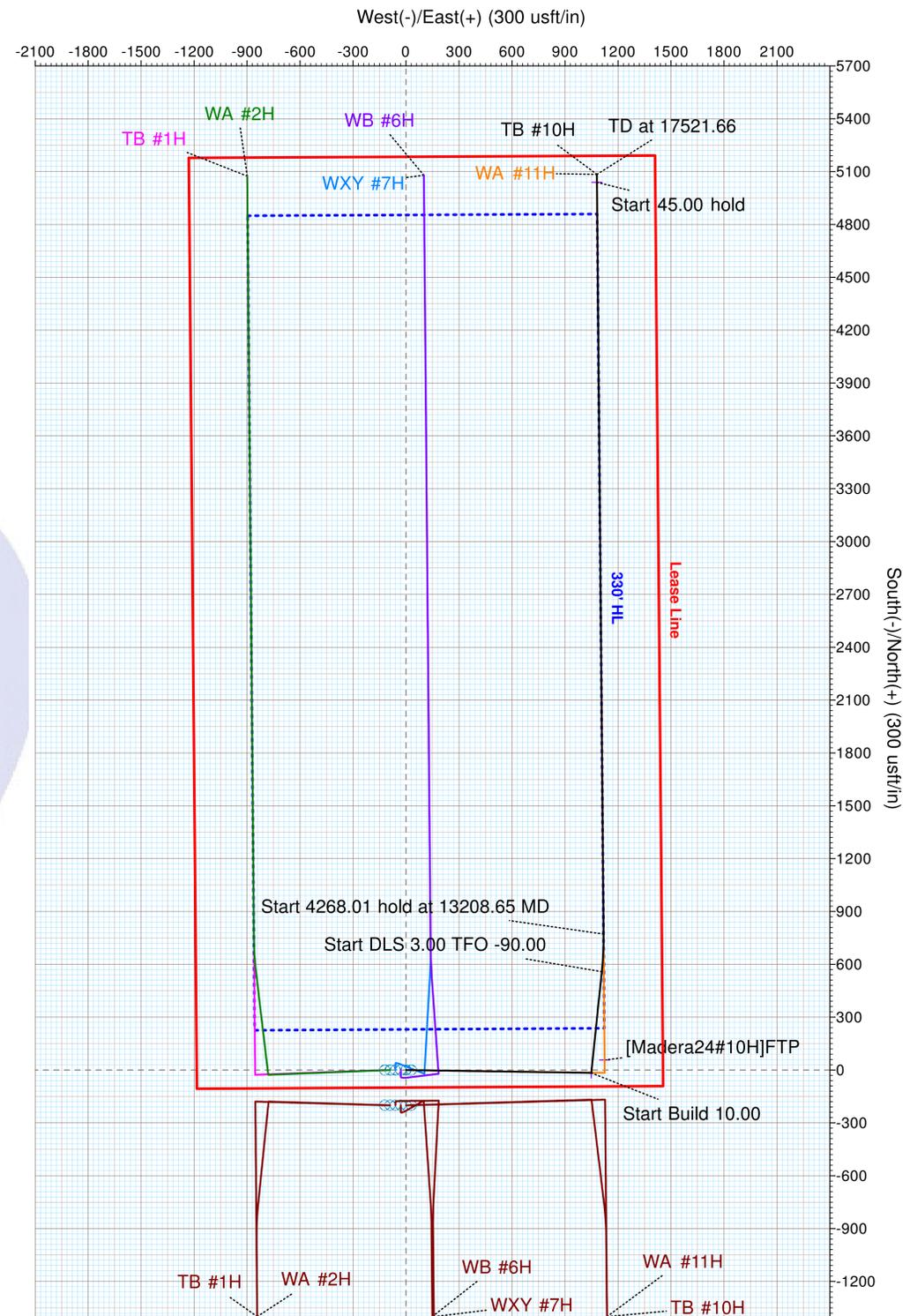
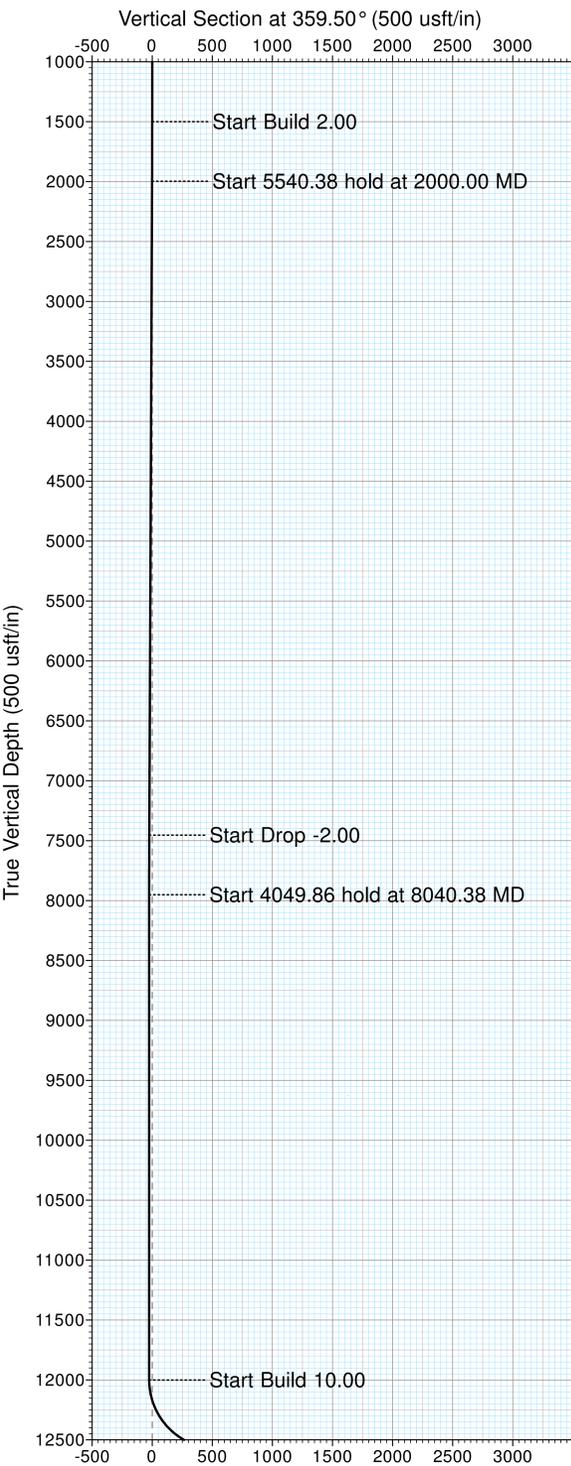
Azimuths to Grid North  
 True North: -0.48°  
 Magnetic North: 6.22°

Magnetic Field  
 Strength: 47752.1snT  
 Dip Angle: 59.70°  
 Date: 6/19/2018  
 Model: HDGM

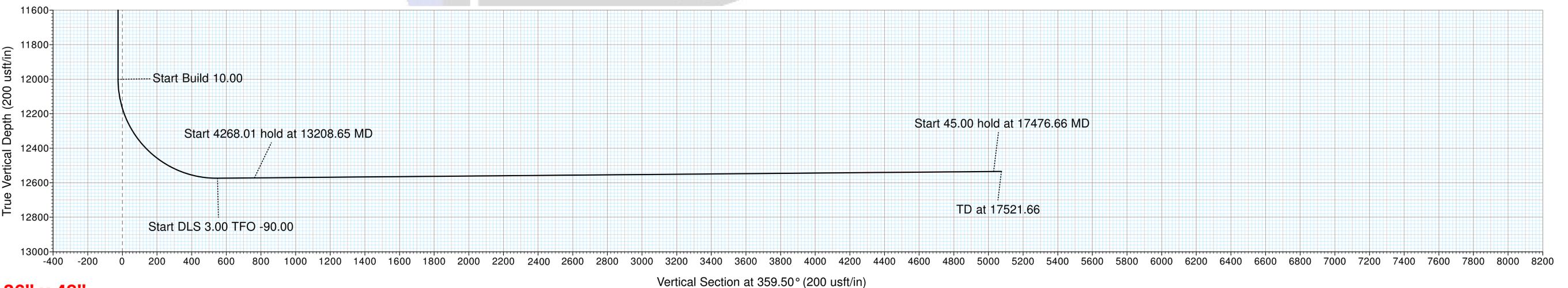
**Azimuth Corrections**

**Total Magnetic Corr. (M to G): 6.22°**

**Declination (M to T): 6.70° East**



**Target Line: 12579' TVD @ 0' VS: 90.5° INC**



**36" x 48"**



**Pro Directional**  
Survey Report



<b>Company:</b>	Marathon Oil	<b>Local Co-ordinate Reference:</b>	Well TB #10H
<b>Project:</b>	Lea County, NM	<b>TVD Reference:</b>	Well @ 3237.00usft (GL: 3212' + KB: 25' (Prec594))
<b>Site:</b>	Madera 24 Fed 26-34-24 (1-2-6-7-10-11)	<b>MD Reference:</b>	Well @ 3237.00usft (GL: 3212' + KB: 25' (Prec594))
<b>Well:</b>	TB #10H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Prelim Plan A	<b>Database:</b>	WellPlanner1

<b>Project</b>	Lea County, NM		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	New Mexico East 3001		

<b>Site</b>	Madera 24 Fed 26-34-24 (1-2-6-7-10-11)				
<b>Site Position:</b>	<b>Northing:</b>	372,814.51 usft	<b>Latitude:</b>	32.021752	
<b>From:</b>	Map	<b>Easting:</b>	780,508.20 usft	<b>Longitude:</b>	-103.428256
<b>Position Uncertainty:</b>	0.00 usft	<b>Slot Radius:</b>	13-3/16 "	<b>Grid Convergence:</b>	0.48 °

<b>Well</b>	TB #10H					
<b>Well Position</b>	<b>+N/-S</b>	0.00 usft	<b>Northing:</b>	372,814.50 usft	<b>Latitude:</b>	32.021749
	<b>+E/-W</b>	0.00 usft	<b>Easting:</b>	780,628.20 usft	<b>Longitude:</b>	-103.427869
<b>Position Uncertainty</b>	0.00 usft	<b>Wellhead Elevation:</b>	usft	<b>Ground Level:</b>	3,212.00 usft	

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	HDGM	6/19/2018	6.70	59.70	47,752.10

<b>Design</b>	Prelim Plan A				
<b>Audit Notes:</b>					
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00	
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>	
	0.00	0.00	0.00	359.50	

<b>Survey Tool Program</b>	<b>Date</b>	6/19/2018			
<b>From (usft)</b>	<b>To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
0.00	1,850.00	Prelim Plan A (OH)	MWD+IFR1	OWSG MWD + IFR1	
1,850.00	5,400.00	Prelim Plan A (OH)	MWD+IFR1	OWSG MWD + IFR1	
5,400.00	10,000.00	Prelim Plan A (OH)	MWD+IFR1	OWSG MWD + IFR1	
10,000.00	17,521.66	Prelim Plan A (OH)	MWD+IFR1	OWSG MWD + IFR1	

<b>Planned Survey</b>										
<b>Measured Depth (usft)</b>	<b>Inclination (°)</b>	<b>Azimuth (°)</b>	<b>Vertical Depth (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Vertical Section (usft)</b>	<b>Dogleg Rate (°/100usft)</b>	<b>Build Rate (°/100usft)</b>	<b>Turn Rate (°/100usft)</b>	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>[Madera24#10H]FTP</b>										
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



**Pro Directional**  
Survey Report



# Marathon Oil

<b>Company:</b>	Marathon Oil	<b>Local Co-ordinate Reference:</b>	Well TB #10H
<b>Project:</b>	Lea County, NM	<b>TVD Reference:</b>	Well @ 3237.00usft (GL: 3212' + KB: 25' (Prec594))
<b>Site:</b>	Madera 24 Fed 26-34-24 (1-2-6-7-10-11)	<b>MD Reference:</b>	Well @ 3237.00usft (GL: 3212' + KB: 25' (Prec594))
<b>Well:</b>	TB #10H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Prelim Plan A	<b>Database:</b>	WellPlanner1

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00	
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,600.00	2.00	90.87	1,599.98	-0.03	1.74	-0.04	2.00	2.00	0.00	
1,700.00	4.00	90.87	1,699.84	-0.11	6.98	-0.17	2.00	2.00	0.00	
1,800.00	6.00	90.87	1,799.45	-0.24	15.69	-0.38	2.00	2.00	0.00	
1,900.00	8.00	90.87	1,898.70	-0.43	27.88	-0.67	2.00	2.00	0.00	
2,000.00	10.00	90.87	1,997.47	-0.66	43.52	-1.04	2.00	2.00	0.00	
2,100.00	10.00	90.87	2,095.95	-0.93	60.88	-1.46	0.00	0.00	0.00	
2,200.00	10.00	90.87	2,194.43	-1.19	78.24	-1.88	0.00	0.00	0.00	
2,300.00	10.00	90.87	2,292.91	-1.46	95.61	-2.29	0.00	0.00	0.00	
2,400.00	10.00	90.87	2,391.39	-1.72	112.97	-2.71	0.00	0.00	0.00	
2,500.00	10.00	90.87	2,489.87	-1.99	130.33	-3.13	0.00	0.00	0.00	
2,600.00	10.00	90.87	2,588.35	-2.25	147.69	-3.54	0.00	0.00	0.00	
2,700.00	10.00	90.87	2,686.83	-2.52	165.06	-3.96	0.00	0.00	0.00	
2,800.00	10.00	90.87	2,785.31	-2.78	182.42	-4.37	0.00	0.00	0.00	
2,900.00	10.00	90.87	2,883.79	-3.05	199.78	-4.79	0.00	0.00	0.00	
3,000.00	10.00	90.87	2,982.27	-3.31	217.15	-5.21	0.00	0.00	0.00	
3,100.00	10.00	90.87	3,080.75	-3.58	234.51	-5.62	0.00	0.00	0.00	
3,200.00	10.00	90.87	3,179.23	-3.84	251.87	-6.04	0.00	0.00	0.00	
3,300.00	10.00	90.87	3,277.72	-4.11	269.23	-6.46	0.00	0.00	0.00	
3,400.00	10.00	90.87	3,376.20	-4.37	286.60	-6.87	0.00	0.00	0.00	
3,500.00	10.00	90.87	3,474.68	-4.64	303.96	-7.29	0.00	0.00	0.00	
3,600.00	10.00	90.87	3,573.16	-4.90	321.32	-7.70	0.00	0.00	0.00	
3,700.00	10.00	90.87	3,671.64	-5.17	338.69	-8.12	0.00	0.00	0.00	
3,800.00	10.00	90.87	3,770.12	-5.43	356.05	-8.54	0.00	0.00	0.00	
3,900.00	10.00	90.87	3,868.60	-5.70	373.41	-8.95	0.00	0.00	0.00	
4,000.00	10.00	90.87	3,967.08	-5.96	390.77	-9.37	0.00	0.00	0.00	
4,100.00	10.00	90.87	4,065.56	-6.23	408.14	-9.79	0.00	0.00	0.00	
4,200.00	10.00	90.87	4,164.04	-6.49	425.50	-10.20	0.00	0.00	0.00	
4,300.00	10.00	90.87	4,262.52	-6.75	442.86	-10.62	0.00	0.00	0.00	
4,400.00	10.00	90.87	4,361.00	-7.02	460.22	-11.04	0.00	0.00	0.00	
4,500.00	10.00	90.87	4,459.48	-7.28	477.59	-11.45	0.00	0.00	0.00	
4,600.00	10.00	90.87	4,557.97	-7.55	494.95	-11.87	0.00	0.00	0.00	



**Pro Directional**  
Survey Report



# Marathon Oil

<b>Company:</b>	Marathon Oil	<b>Local Co-ordinate Reference:</b>	Well TB #10H
<b>Project:</b>	Lea County, NM	<b>TVD Reference:</b>	Well @ 3237.00usft (GL: 3212' + KB: 25' (Prec594))
<b>Site:</b>	Madera 24 Fed 26-34-24 (1-2-6-7-10-11)	<b>MD Reference:</b>	Well @ 3237.00usft (GL: 3212' + KB: 25' (Prec594))
<b>Well:</b>	TB #10H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Prelim Plan A	<b>Database:</b>	WellPlanner1

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
4,700.00	10.00	90.87	4,656.45	-7.81	512.31	-12.28	0.00	0.00	0.00	
4,800.00	10.00	90.87	4,754.93	-8.08	529.68	-12.70	0.00	0.00	0.00	
4,900.00	10.00	90.87	4,853.41	-8.34	547.04	-13.12	0.00	0.00	0.00	
5,000.00	10.00	90.87	4,951.89	-8.61	564.40	-13.53	0.00	0.00	0.00	
5,100.00	10.00	90.87	5,050.37	-8.87	581.76	-13.95	0.00	0.00	0.00	
5,200.00	10.00	90.87	5,148.85	-9.14	599.13	-14.37	0.00	0.00	0.00	
5,300.00	10.00	90.87	5,247.33	-9.40	616.49	-14.78	0.00	0.00	0.00	
5,400.00	10.00	90.87	5,345.81	-9.67	633.85	-15.20	0.00	0.00	0.00	
5,500.00	10.00	90.87	5,444.29	-9.93	651.22	-15.62	0.00	0.00	0.00	
5,600.00	10.00	90.87	5,542.77	-10.20	668.58	-16.03	0.00	0.00	0.00	
5,700.00	10.00	90.87	5,641.25	-10.46	685.94	-16.45	0.00	0.00	0.00	
5,800.00	10.00	90.87	5,739.73	-10.73	703.30	-16.86	0.00	0.00	0.00	
5,900.00	10.00	90.87	5,838.22	-10.99	720.67	-17.28	0.00	0.00	0.00	
6,000.00	10.00	90.87	5,936.70	-11.26	738.03	-17.70	0.00	0.00	0.00	
6,100.00	10.00	90.87	6,035.18	-11.52	755.39	-18.11	0.00	0.00	0.00	
6,200.00	10.00	90.87	6,133.66	-11.79	772.76	-18.53	0.00	0.00	0.00	
6,300.00	10.00	90.87	6,232.14	-12.05	790.12	-18.95	0.00	0.00	0.00	
6,400.00	10.00	90.87	6,330.62	-12.32	807.48	-19.36	0.00	0.00	0.00	
6,500.00	10.00	90.87	6,429.10	-12.58	824.84	-19.78	0.00	0.00	0.00	
6,600.00	10.00	90.87	6,527.58	-12.85	842.21	-20.19	0.00	0.00	0.00	
6,700.00	10.00	90.87	6,626.06	-13.11	859.57	-20.61	0.00	0.00	0.00	
6,800.00	10.00	90.87	6,724.54	-13.38	876.93	-21.03	0.00	0.00	0.00	
6,900.00	10.00	90.87	6,823.02	-13.64	894.29	-21.44	0.00	0.00	0.00	
7,000.00	10.00	90.87	6,921.50	-13.91	911.66	-21.86	0.00	0.00	0.00	
7,100.00	10.00	90.87	7,019.99	-14.17	929.02	-22.28	0.00	0.00	0.00	
7,200.00	10.00	90.87	7,118.47	-14.43	946.38	-22.69	0.00	0.00	0.00	
7,300.00	10.00	90.87	7,216.95	-14.70	963.75	-23.11	0.00	0.00	0.00	
7,400.00	10.00	90.87	7,315.43	-14.96	981.11	-23.53	0.00	0.00	0.00	
7,500.00	10.00	90.87	7,413.91	-15.23	998.47	-23.94	0.00	0.00	0.00	
7,540.38	10.00	90.87	7,453.67	-15.34	1,005.48	-24.11	0.00	0.00	0.00	
7,600.00	8.81	90.87	7,512.49	-15.48	1,015.22	-24.34	2.00	-2.00	0.00	
7,700.00	6.81	90.87	7,611.56	-15.69	1,028.81	-24.67	2.00	-2.00	0.00	
7,800.00	4.81	90.87	7,711.04	-15.85	1,038.92	-24.91	2.00	-2.00	0.00	
7,900.00	2.81	90.87	7,810.82	-15.95	1,045.56	-25.07	2.00	-2.00	0.00	
8,000.00	0.81	90.87	7,910.76	-16.00	1,048.72	-25.15	2.00	-2.00	0.00	
8,040.38	0.00	0.00	7,951.14	-16.00	1,049.00	-25.15	2.00	-2.00	0.00	
8,100.00	0.00	0.00	8,010.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
8,200.00	0.00	0.00	8,110.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
8,300.00	0.00	0.00	8,210.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
8,400.00	0.00	0.00	8,310.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
8,500.00	0.00	0.00	8,410.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
8,600.00	0.00	0.00	8,510.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	



**Pro Directional**  
Survey Report



<b>Company:</b>	Marathon Oil	<b>Local Co-ordinate Reference:</b>	Well TB #10H
<b>Project:</b>	Lea County, NM	<b>TVD Reference:</b>	Well @ 3237.00usft (GL: 3212' + KB: 25' (Prec594))
<b>Site:</b>	Madera 24 Fed 26-34-24 (1-2-6-7-10-11)	<b>MD Reference:</b>	Well @ 3237.00usft (GL: 3212' + KB: 25' (Prec594))
<b>Well:</b>	TB #10H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Prelim Plan A	<b>Database:</b>	WellPlanner1

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
8,700.00	0.00	0.00	8,610.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
8,800.00	0.00	0.00	8,710.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
8,900.00	0.00	0.00	8,810.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
9,000.00	0.00	0.00	8,910.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
9,100.00	0.00	0.00	9,010.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
9,200.00	0.00	0.00	9,110.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
9,300.00	0.00	0.00	9,210.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
9,400.00	0.00	0.00	9,310.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
9,500.00	0.00	0.00	9,410.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
9,600.00	0.00	0.00	9,510.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
9,700.00	0.00	0.00	9,610.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
9,800.00	0.00	0.00	9,710.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
9,900.00	0.00	0.00	9,810.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
10,000.00	0.00	0.00	9,910.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
10,100.00	0.00	0.00	10,010.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
10,200.00	0.00	0.00	10,110.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
10,300.00	0.00	0.00	10,210.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
10,400.00	0.00	0.00	10,310.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
10,500.00	0.00	0.00	10,410.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
10,600.00	0.00	0.00	10,510.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
10,700.00	0.00	0.00	10,610.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
10,800.00	0.00	0.00	10,710.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
10,900.00	0.00	0.00	10,810.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
11,000.00	0.00	0.00	10,910.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
11,100.00	0.00	0.00	11,010.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
11,200.00	0.00	0.00	11,110.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
11,300.00	0.00	0.00	11,210.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
11,400.00	0.00	0.00	11,310.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
11,500.00	0.00	0.00	11,410.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
11,600.00	0.00	0.00	11,510.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
11,700.00	0.00	0.00	11,610.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
11,800.00	0.00	0.00	11,710.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
11,900.00	0.00	0.00	11,810.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
12,000.00	0.00	0.00	11,910.76	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
12,090.24	0.00	0.00	12,001.00	-16.00	1,049.00	-25.15	0.00	0.00	0.00	
<b>[Madera24#10H]KOP</b>										
12,100.00	0.98	5.90	12,010.76	-15.92	1,049.01	-25.07	10.00	10.00	0.00	
12,150.00	5.98	5.90	12,060.65	-12.90	1,049.32	-22.06	10.00	10.00	0.00	
12,200.00	10.98	5.90	12,110.09	-5.57	1,050.08	-14.74	10.00	10.00	0.00	
12,250.00	15.98	5.90	12,158.70	6.01	1,051.27	-3.16	10.00	10.00	0.00	
12,300.00	20.98	5.90	12,206.11	21.77	1,052.90	12.58	10.00	10.00	0.00	
12,350.00	25.98	5.90	12,251.95	41.57	1,054.95	32.37	10.00	10.00	0.00	



**Pro Directional**  
Survey Report



<b>Company:</b>	Marathon Oil	<b>Local Co-ordinate Reference:</b>	Well TB #10H
<b>Project:</b>	Lea County, NM	<b>TVD Reference:</b>	Well @ 3237.00usft (GL: 3212' + KB: 25' (Prec594))
<b>Site:</b>	Madera 24 Fed 26-34-24 (1-2-6-7-10-11)	<b>MD Reference:</b>	Well @ 3237.00usft (GL: 3212' + KB: 25' (Prec594))
<b>Well:</b>	TB #10H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Prelim Plan A	<b>Database:</b>	WellPlanner1

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
12,400.00	30.98	5.90	12,295.89	65.28	1,057.40	56.05	10.00	10.00	0.00	
12,450.00	35.98	5.90	12,337.58	92.71	1,060.23	83.45	10.00	10.00	0.00	
12,500.00	40.98	5.90	12,376.71	123.64	1,063.43	114.36	10.00	10.00	0.00	
12,550.00	45.98	5.90	12,412.98	157.85	1,066.97	148.53	10.00	10.00	0.00	
12,600.00	50.98	5.90	12,446.12	195.07	1,070.81	185.72	10.00	10.00	0.00	
12,650.00	55.98	5.90	12,475.87	235.03	1,074.94	225.64	10.00	10.00	0.00	
12,700.00	60.98	5.90	12,502.00	277.41	1,079.32	267.98	10.00	10.00	0.00	
12,750.00	65.98	5.90	12,524.33	321.90	1,083.92	312.43	10.00	10.00	0.00	
12,800.00	70.98	5.90	12,542.66	368.15	1,088.70	358.63	10.00	10.00	0.00	
12,850.00	75.98	5.90	12,556.88	415.81	1,093.62	406.25	10.00	10.00	0.00	
12,900.00	80.98	5.90	12,566.87	464.53	1,098.66	454.93	10.00	10.00	0.00	
12,950.00	85.98	5.90	12,572.55	513.93	1,103.76	504.28	10.00	10.00	0.00	
12,995.24	90.50	5.90	12,573.94	558.90	1,108.41	549.20	10.00	10.00	0.00	
13,000.00	90.50	5.76	12,573.89	563.63	1,108.89	553.93	3.00	0.00	-3.00	
13,100.00	90.50	2.76	12,573.02	663.34	1,116.32	653.57	3.00	0.00	-3.00	
13,208.65	90.50	359.50	12,572.08	771.95	1,118.45	762.16	3.00	0.00	-3.00	
13,300.00	90.50	359.50	12,571.29	863.29	1,117.65	853.51	0.00	0.00	0.00	
13,400.00	90.50	359.50	12,570.42	963.29	1,116.77	953.50	0.00	0.00	0.00	
13,500.00	90.50	359.50	12,569.55	1,063.28	1,115.90	1,053.50	0.00	0.00	0.00	
13,600.00	90.50	359.50	12,568.69	1,163.27	1,115.02	1,153.50	0.00	0.00	0.00	
13,700.00	90.50	359.50	12,567.82	1,263.26	1,114.14	1,253.49	0.00	0.00	0.00	
13,800.00	90.50	359.50	12,566.96	1,363.26	1,113.27	1,353.49	0.00	0.00	0.00	
13,900.00	90.50	359.50	12,566.09	1,463.25	1,112.39	1,453.48	0.00	0.00	0.00	
14,000.00	90.50	359.50	12,565.22	1,563.24	1,111.51	1,553.48	0.00	0.00	0.00	
14,100.00	90.50	359.50	12,564.36	1,663.23	1,110.63	1,653.48	0.00	0.00	0.00	
14,200.00	90.50	359.50	12,563.49	1,763.23	1,109.76	1,753.47	0.00	0.00	0.00	
14,300.00	90.50	359.50	12,562.62	1,863.22	1,108.88	1,853.47	0.00	0.00	0.00	
14,400.00	90.50	359.50	12,561.76	1,963.21	1,108.00	1,953.47	0.00	0.00	0.00	
14,500.00	90.50	359.50	12,560.89	2,063.20	1,107.13	2,053.46	0.00	0.00	0.00	
14,600.00	90.50	359.50	12,560.02	2,163.19	1,106.25	2,153.46	0.00	0.00	0.00	
14,700.00	90.50	359.50	12,559.16	2,263.19	1,105.37	2,253.45	0.00	0.00	0.00	
14,800.00	90.50	359.50	12,558.29	2,363.18	1,104.50	2,353.45	0.00	0.00	0.00	
14,900.00	90.50	359.50	12,557.42	2,463.17	1,103.62	2,453.45	0.00	0.00	0.00	
15,000.00	90.50	359.50	12,556.56	2,563.16	1,102.74	2,553.44	0.00	0.00	0.00	
15,100.00	90.50	359.50	12,555.69	2,663.16	1,101.86	2,653.44	0.00	0.00	0.00	
15,200.00	90.50	359.50	12,554.83	2,763.15	1,100.99	2,753.44	0.00	0.00	0.00	
15,300.00	90.50	359.50	12,553.96	2,863.14	1,100.11	2,853.43	0.00	0.00	0.00	
15,400.00	90.50	359.50	12,553.09	2,963.13	1,099.23	2,953.43	0.00	0.00	0.00	
15,500.00	90.50	359.50	12,552.23	3,063.13	1,098.36	3,053.42	0.00	0.00	0.00	
15,600.00	90.50	359.50	12,551.36	3,163.12	1,097.48	3,153.42	0.00	0.00	0.00	
15,700.00	90.50	359.50	12,550.49	3,263.11	1,096.60	3,253.42	0.00	0.00	0.00	
15,800.00	90.50	359.50	12,549.63	3,363.10	1,095.73	3,353.41	0.00	0.00	0.00	



**Pro Directional**  
Survey Report



<b>Company:</b>	Marathon Oil	<b>Local Co-ordinate Reference:</b>	Well TB #10H
<b>Project:</b>	Lea County, NM	<b>TVD Reference:</b>	Well @ 3237.00usft (GL: 3212' + KB: 25' (Prec594))
<b>Site:</b>	Madera 24 Fed 26-34-24 (1-2-6-7-10-11)	<b>MD Reference:</b>	Well @ 3237.00usft (GL: 3212' + KB: 25' (Prec594))
<b>Well:</b>	TB #10H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Prelim Plan A	<b>Database:</b>	WellPlanner1

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
15,900.00	90.50	359.50	12,548.76	3,463.10	1,094.85	3,453.41	0.00	0.00	0.00	
16,000.00	90.50	359.50	12,547.89	3,563.09	1,093.97	3,553.41	0.00	0.00	0.00	
16,100.00	90.50	359.50	12,547.03	3,663.08	1,093.09	3,653.40	0.00	0.00	0.00	
16,200.00	90.50	359.50	12,546.16	3,763.07	1,092.22	3,753.40	0.00	0.00	0.00	
16,300.00	90.50	359.50	12,545.29	3,863.07	1,091.34	3,853.39	0.00	0.00	0.00	
16,400.00	90.50	359.50	12,544.43	3,963.06	1,090.46	3,953.39	0.00	0.00	0.00	
16,500.00	90.50	359.50	12,543.56	4,063.05	1,089.59	4,053.39	0.00	0.00	0.00	
16,600.00	90.50	359.50	12,542.70	4,163.04	1,088.71	4,153.38	0.00	0.00	0.00	
16,700.00	90.50	359.50	12,541.83	4,263.04	1,087.83	4,253.38	0.00	0.00	0.00	
16,800.00	90.50	359.50	12,540.96	4,363.03	1,086.95	4,353.38	0.00	0.00	0.00	
16,900.00	90.50	359.50	12,540.10	4,463.02	1,086.08	4,453.37	0.00	0.00	0.00	
17,000.00	90.50	359.50	12,539.23	4,563.01	1,085.20	4,553.37	0.00	0.00	0.00	
17,100.00	90.50	359.50	12,538.36	4,663.00	1,084.32	4,653.36	0.00	0.00	0.00	
17,200.00	90.50	359.50	12,537.50	4,763.00	1,083.45	4,753.36	0.00	0.00	0.00	
17,300.00	90.50	359.50	12,536.63	4,862.99	1,082.57	4,853.36	0.00	0.00	0.00	
17,400.00	90.50	359.50	12,535.76	4,962.98	1,081.69	4,953.35	0.00	0.00	0.00	
17,476.66	90.50	359.50	12,535.10	5,039.64	1,081.02	5,030.01	0.00	0.00	0.00	
<b>[Madera24#10H]LTP/BHL</b>										
17,500.00	90.50	359.50	12,534.90	5,062.97	1,080.82	5,053.35	0.00	0.00	0.00	
17,521.66	90.50	359.50	12,534.71	5,084.64	1,080.63	5,075.01	0.00	0.00	0.00	

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
[Madera24#10H]FTP	0.00	0.00	0.00	57.05	1,124.31	372,871.55	781,752.51	32.021880	-103.424240	
- plan misses target center by 1125.76usft at 0.00usft MD (0.00 TVD, 0.00 N, 0.00 E)										
- Point										
[Madera24#10H]KOP	0.00	0.00	12,001.0	-16.00	1,049.00	372,798.50	781,677.20	32.021681	-103.424485	
0										
- plan hits target center										
- Point										
[Madera24#10H]LTP/BH	0.00	0.00	12,535.1	5,039.64	1,081.02	377,854.14	781,709.22	32.035577	-103.424244	
0										
- plan hits target center										
- Point										

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

## PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

<b>OPERATOR'S NAME:</b>	<b>Marathon Oil</b>
<b>LEASE NO.:</b>	<b>NMNM065441</b>
<b>LOCATION:</b>	Section 24, T.26 S., R.34 E., NMPM
<b>COUNTY:</b>	Lea County, New Mexico

<b>WELL NAME &amp; NO.:</b>	Madera 24 Fed 26 34 24 TB 10H
<b>SURFACE HOLE FOOTAGE:</b>	99'S & 1185'/W
<b>BOTTOM HOLE FOOTAGE:</b>	150'/N & 2310'/W

COA

H2S	<input type="radio"/> Yes	<input checked="" type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Other	<input type="checkbox"/> 4 String Area	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input checked="" type="checkbox"/> Fluid Filled	<input type="checkbox"/> Cement Squeeze	<input type="checkbox"/> Pilot Hole
Special Requirements	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input type="checkbox"/> Unit

### A. HYDROGEN SULFIDE

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

### B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **1004** feet (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8**

- hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
  - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

**Intermediate casing must be kept 1/3<sup>rd</sup> fluid filled to meet BLM minimum collapse requirement.**

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:
  - Cement to surface. If cement does not circulate see B.1.a, c-d above.

**Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**
3. The minimum required fill of cement behind the **7** inch production casing is:
  - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.
4. The minimum required fill of cement behind the **4-1/2** inch production liner is:
  - Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification.

### C. PRESSURE CONTROL

1. **Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).**
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M) psi. Variance is approved to use a 5000 (5M) Annular which shall be tested to 5000 (5M) psi.**
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

- e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

## GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,  
(575) 361-2822

Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)  
393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. **Operator is approve to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).**
  - b. **Operator is approve to set surface casing with Spudder Rig**
    - **Notify the BLM when moving in and removing the Spudder Rig.**
    - **Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.**
    - **BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.**
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a

digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
  - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
  - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the

plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).
- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

**ZS 061521**

## **PECOS DISTRICT SURFACE USE CONDITIONS OF APPROVAL**

OPERATOR'S NAME: Marathon Oil Permian LLC

LEASE NO.: NMNM065441

LOCATION: Section 24; Section 25 T.26 S., R.34 E., NMPM

COUNTY: Lea County, New Mexico

Madera 24 Federal 26-34-24 TB 1H

Surface Hole Location: 100' FSL & 1065' FWL, Section 24, T. 26 S., R. 34 E.

Bottom Hole Location: 150' FNL & 330' FWL, Section 24, T. 26 S, R 34 E.

Madera 24 Federal 26-34-24 WA 2H

Surface Hole Location: 100' FSL & 1095' FWL, Section 24, T. 26 S., R. 34 E.

Bottom Hole Location: 150' FNL & 330' FWL, Section 24, T. 26 S, R 34 E.

Madera 24 Federal 26-34-24 WXY 7H

Surface Hole Location: 100' FSL & 1125' FWL, Section 24, T. 26 S., R. 34 E.

Bottom Hole Location: 150' FNL & 1330' FWL, Section 24, T. 26 S, R 34 E.

Madera 24 Federal 26-34-24 WB 6H

Surface Hole Location: 99' FSL & 1155' FWL, Section 24, T. 26 S., R. 34 E.

Bottom Hole Location: 150' FNL & 1330' FWL, Section 24, T. 26 S, R 34 E.

Madera 24 Federal 26-34-24 TB 10H

Surface Hole Location: 99' FSL & 1185' FWL, Section 24, T. 26 S., R. 34 E.

Bottom Hole Location: 150' FNL & 2310' FWL, Section 24, T. 26 S, R 34 E.

Madera 24 Federal 26-34-24 WA 11H

Surface Hole Location: 99' FSL & 1215' FWL, Section 24, T. 26 S., R. 34 E.

Bottom Hole Location: 150' FNL & 2310' FWL, Section 24, T. 26 S, R 34 E.

Madera 25 Federal 26-34-25 TB 1H

Surface Hole Location: 100' FNL & 1063' FWL, Section 25, T. 26 S., R. 34 E.

Bottom Hole Location: 2328' FNL & 330' FWL, Section 36, T. 26 S, R 34 E.

Madera 25 Federal 26-34-25 WA 2H

Surface Hole Location: 100' FNL & 1093' FWL, Section 25, T. 26 S., R. 34 E.

Bottom Hole Location: 2328' FNL & 330' FWL, Section 36, T. 26 S, R 34 E.

Madera 25 Federal 26-34-25 WXY 7H

Surface Hole Location: 100' FNL & 1123' FWL, Section 25, T. 26 S., R. 34 E.

Bottom Hole Location: 2328' FNL & 1337' FWL, Section 36, T. 26 S, R 34 E.

Madera 25 Federal 26-34-25 WB 6H  
Surface Hole Location: 101' FNL & 1153' FWL, Section 25, T. 26 S., R. 34 E.  
Bottom Hole Location: 2328' FNL & 1327' FWL, Section 36, T. 26 S, R 34 E.

Madera 25 Federal 26-34-25 TB 10H  
Surface Hole Location: 101' FNL & 1183' FWL, Section 25, T. 26 S., R. 34 E.  
Bottom Hole Location: 2323' FNL & 2314' FWL, Section 36, T. 26 S, R 34 E.

Madera 25 Federal 26-34-25 WA 11H  
Surface Hole Location: 101' FNL & 1183' FWL, Section 25, T. 26 S., R. 34 E.  
Bottom Hole Location: 2323' FNL & 2314' FWL, Section 36, T. 26 S, R 34 E.

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Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- General Provisions**
- Permit Expiration**
- Archaeology, Paleontology, and Historical Sites**
- Noxious Weeds**
- Special Requirements**
  - Lesser Prairie-Chicken Timing Stipulations
  - Ground-level Abandoned Well Marker
  - Hydrology
- Construction**
  - Notification
  - Topsoil
  - Closed Loop System
  - Federal Mineral Material Pits
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- Road Section Diagram**
- Production (Post Drilling)**
  - Well Structures & Facilities
  - Electric Lines
- Interim Reclamation**
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### GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be

submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

## **I. PERMIT EXPIRATION**

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

## **II. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES**

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

## **III. NOXIOUS WEEDS**

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

## **IV. SPECIAL REQUIREMENT(S)**

### **Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:**

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00

am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leaks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

**Timing Limitation Exceptions:**

The Carlsbad Field Office will publish an annual map of where the LPC timing and noise stipulations and conditions of approval (Limitations) will apply for the identified year (between March 1 and June 15) based on the latest survey information. The LPC Timing Area map will identify areas which are Habitat Areas (HA), Isolated Population Area (IPA), and Primary Population Area (PPA). The LPC Timing Area map will also have an area in red crosshatch. The red crosshatch area is the only area where an operator is required to submit a request for exception to the LPC Limitations. If an operator is operating outside the red crosshatch area, the LPC Limitations do not apply for that year and an exception to LPC Limitations is not required.

**Ground-level Abandoned Well Marker to avoid raptor perching:** Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

**Hydrology:**

The entire well pad(s) will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The top soil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

**TANK BATTERY:**

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production, whichever is greater. Automatic shut off, check valves, or similar systems

will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

## **V. CONSTRUCTION**

### **A. NOTIFICATION**

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

### **B. TOPSOIL**

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

### **C. CLOSED LOOP SYSTEM**

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

### **D. FEDERAL MINERAL MATERIALS PIT**

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

### **E. WELL PAD SURFACING**

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which

creates the smallest possible surface disturbance, consistent with safety and operational needs.

## **F. EXCLOSURE FENCING (CELLARS & PITS)**

### **Exclosure Fencing**

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

## **G. ON LEASE ACCESS ROADS**

### **Road Width**

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

### **Surfacing**

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

### **Crowning**

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

### **Ditching**

Ditching shall be required on both sides of the road.

### **Turnouts**

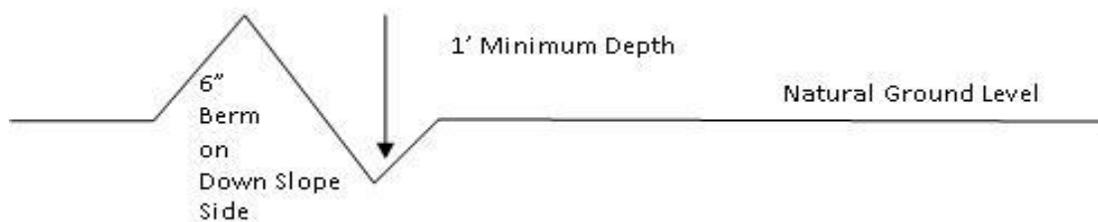
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

### **Drainage**

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

### **Cross Section of a Typical Lead-off Ditch**



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

### **Formula for Spacing Interval of Lead-off Ditches**

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

### **Cattle guards**

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

**Fence Requirement**

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

**Public Access**

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

- Construction Steps**
1. Salvage topsoil
  2. Construct road
  3. Redistribute topsoil
  4. Revegetate slopes

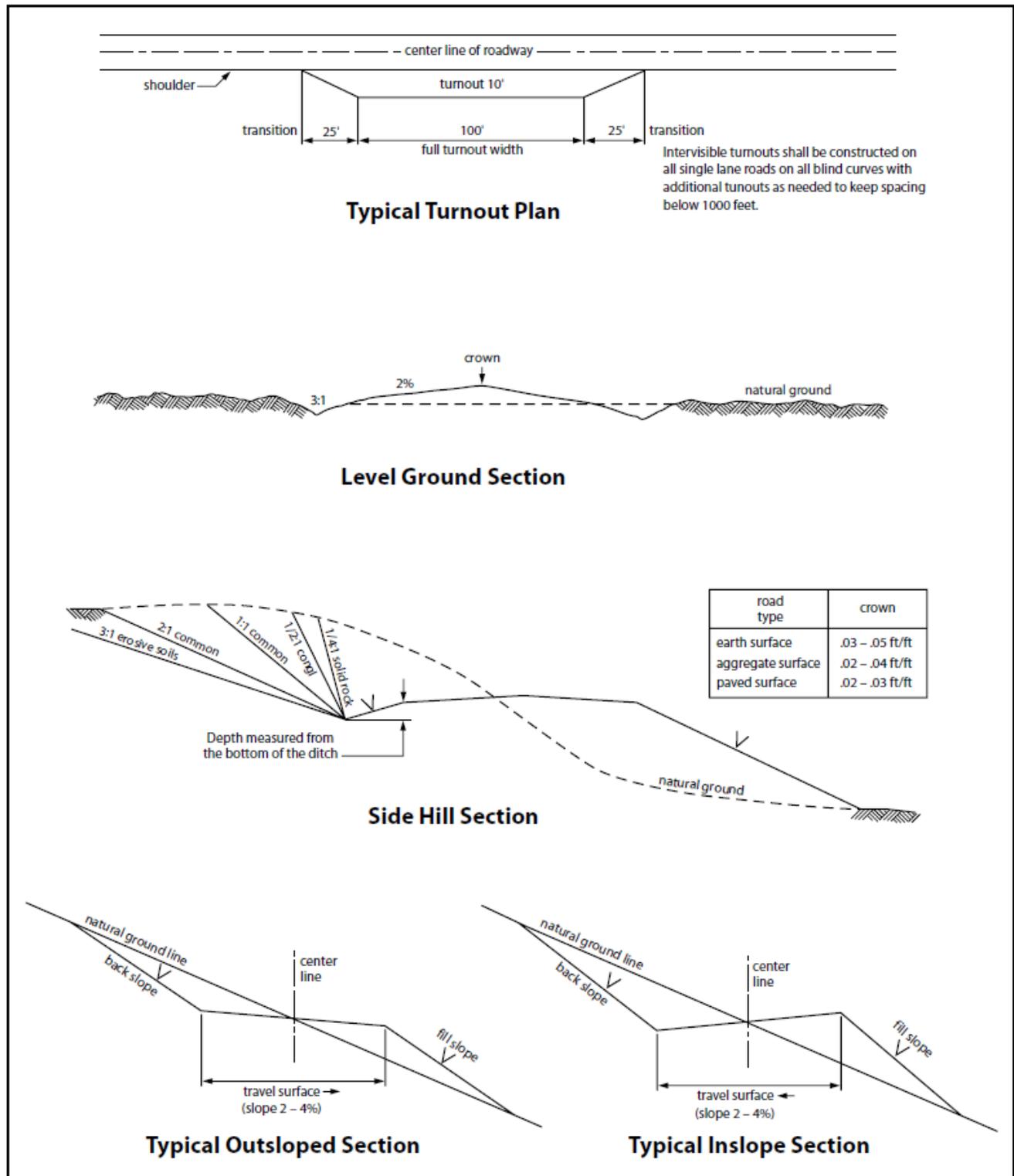


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

## VI. PRODUCTION (POST DRILLING)

### A. WELL STRUCTURES & FACILITIES

#### **Placement of Production Facilities**

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

#### **Exclosure Netting (Open-top Tanks)**

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

#### **Chemical and Fuel Secondary Containment and Exclosure Screening**

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

#### **Open-Vent Exhaust Stack Exclosures**

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

**Containment Structures**

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

**Painting Requirement**

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

**B. OVERHEAD ELECTRIC LINES****STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES**

**A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of

the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.

5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all

operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

**Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:**

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

## **VII. INTERIM RECLAMATION**

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

## **VIII. FINAL ABANDONMENT & RECLAMATION**

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well.

**Seed Mixture 2, for Sandy Sites**

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed\* per acre:

<u>Species</u>	<u>lb/acre</u>
Sand dropseed (Sporobolus cryptandrus)	1.0
Sand love grass (Eragrostis trichodes)	1.0
Plains bristlegrass (Setaria macrostachya)	2.0

\*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
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**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 36688

**CONDITIONS**

Operator: MARATHON OIL PERMIAN LLC 5555 San Felipe St. Houston, TX 77056	OGRID: 372098
	Action Number: 36688
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

**CONDITIONS**

Created By	Condition	Condition Date
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104	7/21/2021
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	7/21/2021