

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/16/21
⁴ API Number 30-015-47129	⁵ Pool Name ; PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 320804	⁸ Property Name SNAPPING 12-1 FED	⁹ Well Number 621H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	12	26	31E		2475	North	780	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
000000	1	26S	31E		47	North	683	West	EDDY
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date 4/16/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
329657	Cotton Draw Midstream, L.L.C. 333 W. Sheridan Ave. Oklahoma City, OK 731702	GAS
371960	LUCID ENERGY DELAWARE, LLC 3100 Mckinnon St. Suite 800, Dallas TX 75201	GAS
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

²¹ Spud Date 10/23/20	²² Ready Date 4/16/21	²³ TD 19238	²⁴ PBDT 19179 MD/ 11677.1 TVD	²⁵ Perforations 11879 - 19124	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1073.9	780		
9.875	8 5/8	10907.5	2355		
7.875	5 1/2	19226.5	2395		
	Tubing: N/A	0			

V. Well Test Data

³¹ Date New Oil 4/18/21	³² Gas Delivery Date 4/18/21	³³ Test Date 4/18/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 3709 bbl	³⁹ Water 2300 bbl	⁴⁰ Gas 1631 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jenny Harms			Approved by: KURT SIMMONS		
Title: Regulatory Specialist			Title: NMOCD, SANTA FE		
E-mail Address: jenny.harms@dvn.com			Approval Date: 07/26/2021		
Date: 5/25/2021		Phone: 405-552-6560			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47129	² Pool Code [98220]	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 320804	⁵ Property Name SNAPPING 12-1 FED	⁶ Well Number 621H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3235.1

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	26 S	31 E		2475	NORTH	780	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	1	26 S	31 E		47	NORTH	683	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
480			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Jenny Harms</i> 5-19-2021 Signature Date JENNY HARMS Printed Name JENNY.HARMS@DVN.COM E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 27, 2021 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor Certificate Number: 12797 SURVEY NO. 6947C
--	--

Intent ☐ As Drilled ☒

API # 30-015-47129		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: SNAPPING 12-1 FED	Well Number 621H

Kick Off Point (KOP)

UL E	Section 12	Township 26S	Range 31 E	Lot	Feet 2631	From N/S NORTH	Feet 636	From E/W WEST	County EDDY
Latitude 32.0576461					Longitude 103.7382392				NAD 83

First Take Point (FTP)

UL E	Section 12	Township 26S	Range 31E	Lot	Feet 2072	From N/S NORTH	Feet 661	From E/W WEST	County EDDY
Latitude 32.0591817					Longitude 103.7381566				NAD 83

Last Take Point (LTP)

UL D	Section 1	Township 26S	Range 31E	Lot	Feet 161	From N/S NORTH	Feet 682	From E/W WEST	County EDDY
Latitude 32.0790644					Longitude 103.7380502				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NOIs this well an infill well? ☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Final MWD Survey Certification

Eddy County, NM

Client: DEVON ENERGY

Well Name: Snapping 12-1 Fed 621H

Total Job No: SW-200532

API No: 30-015-47129

Start Date: October 23, 2020

End Date: November 22, 2020

Start Depth: 0'

End Depth: 19,238'

I, Erikos Lame, MWD Operator, hereby certify that; I am employed by Total Directional Services, LLC and we conducted or supervised the taking of these open hole MWD surveys at the request of this client. This data is true, correct, complete and within the limitations of the tool as set forth by Total Directional Services, LLC. I am authorized and qualified to make this report and have reviewed this report and find that it conforms to the principals and procedures as set forth by Total Directional Services, LLC.

Date: 11/22/2020

Signed: *Erikos Lame*

Project: Eddy County, NM (NAD83)
 Site: Snapping 12-1 Fed
 Well: Snapping 12-1 Fed 621H
 Wellbore: OH
 Design: OH



Azimuths to Grid North
 True North: -0.32°
 Magnetic North: 6.20°

Magnetic Field
 Strength: 47598.9nT
 Dip Angle: 59.62°
 Date: 10/13/2020
 Model: HDGM2020

devon

3235.1' GE + 30' KB @ 3265.10usft

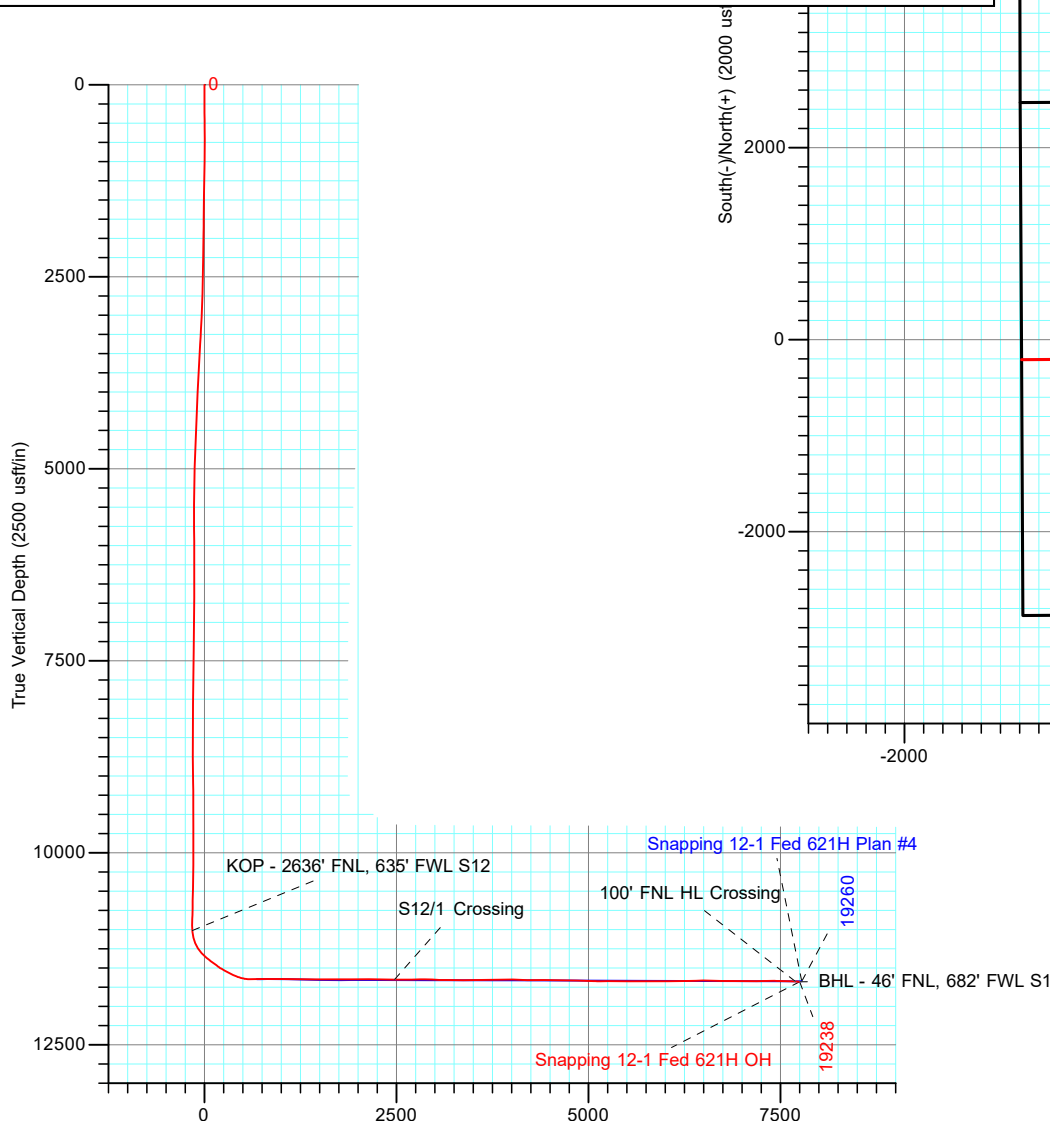
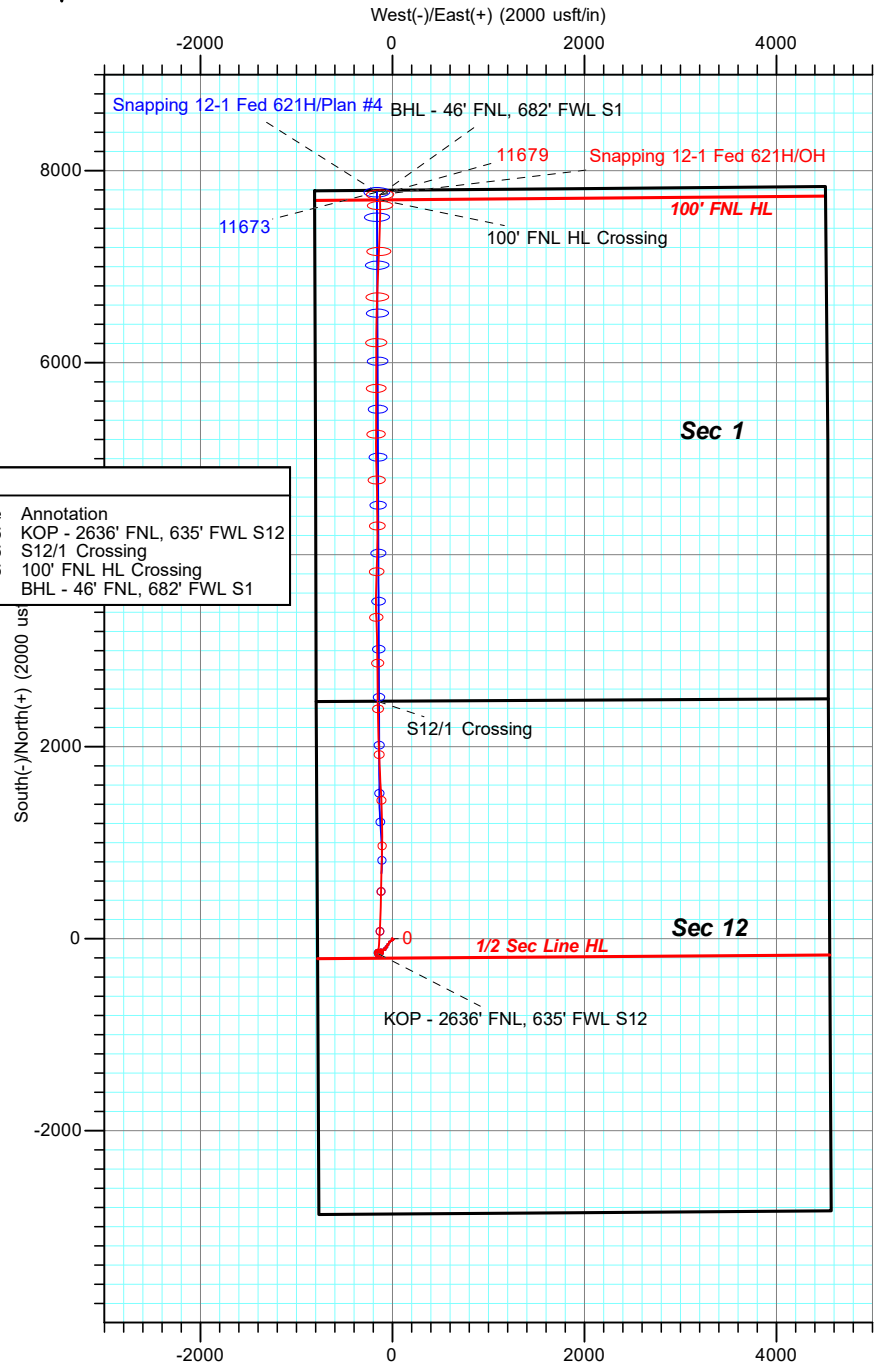
PROJECT DETAILS: Eddy County, NM (NAD83)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone

ACTUAL LINE CALLS
SHL: 2475' FSL, 780' FWL S12
KOP: 2636' FNL, 635' FWL S12
BHL: 46' FSL, 682' FWL S1

ANNOTATIONS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Vsect	Departure	Annotation
11022.00	0.40	262.10	11014.71	-157.89	-143.71	-155.48	309.76	KOP - 2636' FNL, 635' FWL S12
13958.08	87.52	357.37	11652.25	2473.67	-151.50	2475.84	2943.56	S12/1 Crossing
19183.82	88.10	0.00	11677.22	7696.29	-128.30	7697.36	8167.86	100' FNL HL Crossing
19238.00	88.10	0.00	11679.02	7750.44	-128.30	7751.50	8222.01	BHL - 46' FNL, 682' FWL S1





Devon Energy

Eddy County, NM (NAD83)

Snapping 12-1 Fed

Snapping 12-1 Fed 621H

OH

Design: OH

Standard Survey Report

02 December, 2020





Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 621H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3235.1' GE + 30' KB @ 3265.10usft
Site:	Snapping 12-1 Fed	MD Reference:	3235.1' GE + 30' KB @ 3265.10usft
Well:	Snapping 12-1 Fed 621H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Project	Eddy County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Snapping 12-1 Fed			
Site Position:		Northing:	385,380.12 usft	Latitude:	32.058074
From:	Map	Easting:	726,908.91 usft	Longitude:	-103.734320
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.32 °

Well		Snapping 12-1 Fed 621H				
Well Position	+N-S	0.00 usft	Northing:	385,374.57 usft	Latitude:	32.058075
	+E-W	0.00 usft	Easting:	725,839.07 usft	Longitude:	-103.737773
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,235.10 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2020	10/13/2020	6.52	59.62	47,598.90000000

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	359.05	

Survey Program	Date	12/2/2020			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
180.00	19,182.00	Survey #1 - MWD (OH)	OWSG (Rev2) MWD	OWSG MWD - Standard	
19,238.00	19,238.00	Survey #2 - Proj to TD (OH)	BLIND	OWSG BLIND	

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHL (Snapping 12-1 Fed 621H)									
180.00	0.40	312.40	180.00	0.42	-0.46	0.43	0.22	0.22	0.00
274.00	0.70	315.80	273.99	1.06	-1.11	1.07	0.32	0.32	3.62
368.00	0.60	322.30	367.99	1.86	-1.81	1.89	0.13	-0.11	6.91
462.00	0.80	327.00	461.98	2.80	-2.47	2.84	0.22	0.21	5.00
557.00	0.50	339.00	556.97	3.74	-2.98	3.79	0.35	-0.32	12.63
651.00	0.30	335.60	650.97	4.35	-3.22	4.40	0.21	-0.21	-3.62
746.00	0.30	17.30	745.97	4.81	-3.25	4.86	0.22	0.00	43.89
841.00	0.40	92.20	840.97	5.04	-2.85	5.08	0.46	0.11	78.84



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 621H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3235.1' GE + 30' KB @ 3265.10usft
Site:	Snapping 12-1 Fed	MD Reference:	3235.1' GE + 30' KB @ 3265.10usft
Well:	Snapping 12-1 Fed 621H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
935.00	0.90	101.70	934.96	4.87	-1.80	4.90	0.54	0.53	10.11
1,008.00	1.10	111.10	1,007.95	4.51	-0.58	4.51	0.35	0.27	12.88
1,184.00	2.20	127.60	1,183.88	1.84	3.67	1.78	0.67	0.63	9.38
1,279.00	2.00	137.90	1,278.81	-0.51	6.23	-0.61	0.45	-0.21	10.84
1,374.00	1.30	134.70	1,373.77	-2.49	8.10	-2.63	0.74	-0.74	-3.37
1,468.00	1.90	139.00	1,467.74	-4.42	9.88	-4.58	0.65	0.64	4.57
1,563.00	1.20	147.00	1,562.70	-6.44	11.46	-6.63	0.77	-0.74	8.42
1,659.00	0.30	102.50	1,658.69	-7.34	12.25	-7.54	1.05	-0.94	-46.35
1,755.00	1.20	236.10	1,754.69	-7.96	11.66	-8.15	1.48	0.94	139.17
1,849.00	1.60	240.50	1,848.66	-9.15	9.70	-9.31	0.44	0.43	4.68
1,945.00	1.30	238.60	1,944.63	-10.38	7.61	-10.50	0.32	-0.31	-1.98
2,040.00	1.40	239.90	2,039.60	-11.52	5.68	-11.61	0.11	0.11	1.37
2,135.00	1.60	242.60	2,134.57	-12.71	3.50	-12.77	0.22	0.21	2.84
2,231.00	1.70	244.20	2,230.53	-13.95	1.03	-13.97	0.11	0.10	1.67
2,327.00	1.90	244.80	2,326.48	-15.25	-1.69	-15.22	0.21	0.21	0.63
2,422.00	2.30	243.90	2,421.42	-16.76	-4.83	-16.68	0.42	0.42	-0.95
2,518.00	2.80	238.50	2,517.32	-18.83	-8.56	-18.69	0.58	0.52	-5.63
2,613.00	3.20	240.50	2,612.19	-21.35	-12.84	-21.13	0.44	0.42	2.11
2,709.00	3.00	237.30	2,708.05	-24.02	-17.29	-23.74	0.28	-0.21	-3.33
2,804.00	2.70	237.70	2,802.93	-26.56	-21.27	-26.21	0.32	-0.32	0.42
2,900.00	3.60	224.90	2,898.79	-29.91	-25.31	-29.48	1.18	0.94	-13.33
2,995.00	3.70	220.60	2,993.60	-34.35	-29.41	-33.86	0.31	0.11	-4.53
3,091.00	3.70	212.10	3,089.40	-39.32	-33.07	-38.77	0.57	0.00	-8.85
3,186.00	3.20	202.90	3,184.23	-44.36	-35.73	-43.76	0.78	-0.53	-9.68
3,282.00	4.20	207.00	3,280.02	-49.96	-38.37	-49.32	1.08	1.04	4.27
3,377.00	3.90	222.40	3,374.79	-55.45	-42.13	-54.74	1.18	-0.32	16.21
3,473.00	3.50	214.80	3,470.59	-60.27	-46.00	-59.50	0.66	-0.42	-7.92
3,568.00	3.20	207.10	3,565.43	-65.01	-48.87	-64.19	0.57	-0.32	-8.11
3,664.00	3.20	197.20	3,661.28	-69.95	-50.88	-69.10	0.57	0.00	-10.31
3,759.00	3.50	219.60	3,756.12	-74.72	-53.51	-73.82	1.40	0.32	23.58
3,855.00	4.00	220.60	3,851.92	-79.52	-57.56	-78.56	0.53	0.52	1.04
3,950.00	4.00	211.20	3,946.68	-84.87	-61.43	-83.84	0.69	0.00	-9.89
4,046.00	4.00	209.10	4,042.45	-90.66	-64.80	-89.57	0.15	0.00	-2.19
4,141.00	3.40	208.50	4,137.25	-96.03	-67.75	-94.90	0.63	-0.63	-0.63
4,237.00	3.10	213.00	4,233.10	-100.71	-70.52	-99.53	0.41	-0.31	4.69
4,332.00	3.50	232.20	4,327.94	-104.64	-74.21	-103.40	1.23	0.42	20.21
4,427.00	4.80	247.70	4,422.70	-107.93	-80.18	-106.58	1.80	1.37	16.32
4,522.00	5.20	251.50	4,517.33	-110.80	-87.94	-109.33	0.55	0.42	4.00
4,618.00	5.20	249.90	4,612.94	-113.68	-96.15	-112.07	0.15	0.00	-1.67
4,714.00	5.10	246.60	4,708.55	-116.87	-104.16	-115.13	0.33	-0.10	-3.44
4,809.00	4.90	247.50	4,803.19	-120.10	-111.78	-118.23	0.23	-0.21	0.95
4,905.00	3.80	240.30	4,898.91	-123.24	-118.33	-121.27	1.28	-1.15	-7.50
5,000.00	3.70	235.00	4,993.71	-126.56	-123.58	-124.50	0.38	-0.11	-5.58



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 621H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3235.1' GE + 30' KB @ 3265.10usft
Site:	Snapping 12-1 Fed	MD Reference:	3235.1' GE + 30' KB @ 3265.10usft
Well:	Snapping 12-1 Fed 621H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,095.00	2.60	220.90	5,088.57	-129.95	-127.50	-127.82	1.41	-1.16	-14.84	
5,191.00	1.80	189.70	5,184.50	-133.08	-129.18	-130.92	1.47	-0.83	-32.50	
5,286.00	1.70	174.90	5,279.45	-135.95	-129.30	-133.79	0.49	-0.11	-15.58	
5,381.00	1.30	149.40	5,374.42	-138.28	-128.63	-136.14	0.81	-0.42	-26.84	
5,477.00	1.00	64.50	5,470.41	-138.86	-127.32	-136.73	1.63	-0.31	-88.44	
5,572.00	1.40	39.30	5,565.39	-137.61	-125.84	-135.50	0.69	0.42	-26.53	
5,668.00	0.80	49.70	5,661.37	-136.26	-124.58	-134.18	0.66	-0.63	10.83	
5,763.00	0.60	46.30	5,756.36	-135.49	-123.72	-133.43	0.21	-0.21	-3.58	
5,859.00	0.60	38.40	5,852.36	-134.75	-123.04	-132.70	0.09	0.00	-8.23	
5,954.00	0.40	36.50	5,947.35	-134.09	-122.54	-132.05	0.21	-0.21	-2.00	
6,050.00	0.30	25.50	6,043.35	-133.60	-122.23	-131.56	0.13	-0.10	-11.46	
6,146.00	0.30	18.40	6,139.35	-133.13	-122.04	-131.09	0.04	0.00	-7.40	
6,241.00	0.30	345.40	6,234.35	-132.66	-122.02	-130.62	0.18	0.00	-34.74	
6,336.00	0.20	173.00	6,329.35	-132.58	-122.07	-130.54	0.53	-0.11	-181.47	
6,432.00	0.30	151.50	6,425.35	-132.97	-121.93	-130.93	0.14	0.10	-22.40	
6,527.00	0.40	155.30	6,520.35	-133.49	-121.67	-131.45	0.11	0.11	4.00	
6,622.00	0.40	120.70	6,615.34	-133.96	-121.25	-131.93	0.25	0.00	-36.42	
6,718.00	0.30	137.20	6,711.34	-134.31	-120.79	-132.30	0.15	-0.10	17.19	
6,813.00	0.40	159.90	6,806.34	-134.81	-120.50	-132.79	0.18	0.11	23.89	
6,909.00	0.50	182.20	6,902.34	-135.54	-120.40	-133.53	0.21	0.10	23.23	
7,004.00	0.40	187.60	6,997.34	-136.28	-120.46	-134.27	0.11	-0.11	5.68	
7,100.00	0.70	191.10	7,093.33	-137.19	-120.62	-135.17	0.31	0.31	3.65	
7,195.00	0.60	189.30	7,188.32	-138.25	-120.81	-136.23	0.11	-0.11	-1.89	
7,290.00	0.80	171.80	7,283.32	-139.40	-120.80	-137.38	0.31	0.21	-18.42	
7,386.00	0.90	176.10	7,379.31	-140.81	-120.65	-138.80	0.12	0.10	4.48	
7,481.00	0.90	185.10	7,474.30	-142.30	-120.67	-140.28	0.15	0.00	9.47	
7,577.00	1.20	186.20	7,570.28	-144.05	-120.84	-142.03	0.31	0.31	1.15	
7,673.00	0.30	261.10	7,666.27	-145.09	-121.20	-143.06	1.21	-0.94	78.02	
7,768.00	0.30	235.00	7,761.27	-145.27	-121.65	-143.24	0.14	0.00	-27.47	
7,863.00	0.50	223.40	7,856.27	-145.71	-122.14	-143.67	0.23	0.21	-12.21	
7,959.00	0.60	216.40	7,952.26	-146.42	-122.72	-144.37	0.13	0.10	-7.29	
8,054.00	0.80	217.20	8,047.26	-147.35	-123.42	-145.29	0.21	0.21	0.84	
8,150.00	0.90	226.70	8,143.25	-148.40	-124.37	-146.32	0.18	0.10	9.90	
8,245.00	0.90	220.40	8,238.23	-149.48	-125.40	-147.39	0.10	0.00	-6.63	
8,340.00	0.90	228.00	8,333.22	-150.55	-126.44	-148.44	0.13	0.00	8.00	
8,436.00	0.90	221.40	8,429.21	-151.62	-127.50	-149.49	0.11	0.00	-6.88	
8,531.00	0.80	236.20	8,524.20	-152.55	-128.54	-150.40	0.25	-0.11	15.58	
8,626.00	0.50	245.60	8,619.19	-153.09	-129.47	-150.93	0.33	-0.32	9.89	
8,722.00	0.70	266.70	8,715.19	-153.30	-130.44	-151.12	0.31	0.21	21.98	
8,817.00	0.90	301.90	8,810.18	-152.93	-131.65	-150.73	0.55	0.21	37.05	
8,912.00	1.40	300.30	8,905.16	-151.96	-133.29	-149.73	0.53	0.53	-1.68	
9,007.00	2.10	310.10	9,000.12	-150.25	-135.62	-147.98	0.80	0.74	10.32	
9,103.00	1.90	295.80	9,096.06	-148.42	-138.40	-146.11	0.56	-0.21	-14.90	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 621H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3235.1' GE + 30' KB @ 3265.10usft
Site:	Snapping 12-1 Fed	MD Reference:	3235.1' GE + 30' KB @ 3265.10usft
Well:	Snapping 12-1 Fed 621H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,198.00	1.80	286.50	9,191.01	-147.31	-141.25	-144.96	0.33	-0.11	-9.79
9,293.00	1.80	277.00	9,285.96	-146.71	-144.16	-144.30	0.31	0.00	-10.00
9,389.00	0.60	284.30	9,381.94	-146.40	-146.14	-143.96	1.26	-1.25	7.60
9,484.00	0.70	275.10	9,476.93	-146.23	-147.20	-143.77	0.15	0.11	-9.68
9,580.00	1.00	290.20	9,572.92	-145.88	-148.57	-143.41	0.39	0.31	15.73
9,675.00	1.10	284.00	9,667.91	-145.38	-150.23	-142.87	0.16	0.11	-6.53
9,771.00	1.00	290.40	9,763.89	-144.86	-151.91	-142.33	0.16	-0.10	6.67
9,866.00	0.30	265.10	9,858.88	-144.59	-152.94	-142.04	0.78	-0.74	-26.63
9,962.00	0.50	242.70	9,954.88	-144.81	-153.56	-142.25	0.26	0.21	-23.33
10,057.00	0.30	200.40	10,049.88	-145.23	-154.02	-142.66	0.36	-0.21	-44.53
10,153.00	0.80	135.10	10,145.88	-145.94	-153.63	-143.38	0.76	0.52	-68.02
10,248.00	1.10	125.10	10,240.86	-146.94	-152.42	-144.39	0.36	0.32	-10.53
10,343.00	1.10	128.50	10,335.84	-148.03	-150.96	-145.51	0.07	0.00	3.58
10,439.00	1.30	132.90	10,431.82	-149.34	-149.44	-146.85	0.23	0.21	4.58
10,534.00	1.70	140.70	10,526.79	-151.17	-147.76	-148.70	0.47	0.42	8.21
10,630.00	1.40	138.30	10,622.76	-153.14	-146.07	-150.71	0.32	-0.31	-2.50
10,725.00	1.00	137.60	10,717.73	-154.62	-144.74	-152.21	0.42	-0.42	-0.74
10,820.00	0.80	153.50	10,812.72	-155.83	-143.89	-153.43	0.33	-0.21	16.74
10,862.00	0.70	158.90	10,854.72	-156.33	-143.67	-153.93	0.29	-0.24	12.86
10,958.00	0.70	182.30	10,950.71	-157.46	-143.48	-155.07	0.30	0.00	24.38
11,022.00	0.40	262.10	11,014.71	-157.89	-143.71	-155.48	1.16	-0.47	124.69
KOP - 2636' FNL, 635' FWL S12									
11,117.00	13.90	2.20	11,108.78	-146.47	-143.60	-144.07	14.71	14.21	105.37
11,212.00	28.10	2.50	11,197.25	-112.54	-142.18	-110.17	14.95	14.95	0.32
11,307.00	38.10	3.00	11,276.73	-60.79	-139.67	-58.47	10.53	10.53	0.53
11,403.00	47.30	5.30	11,347.21	4.05	-134.85	6.29	9.72	9.58	2.40
11,498.00	53.30	3.80	11,407.87	76.88	-129.09	79.01	6.43	6.32	-1.58
11,593.00	53.50	3.00	11,464.51	153.02	-124.57	155.06	0.71	0.21	-0.84
11,688.00	60.10	0.70	11,516.50	232.42	-122.07	234.40	7.24	6.95	-2.42
11,784.00	61.50	359.20	11,563.34	316.21	-122.15	318.19	2.00	1.46	-1.56
11,879.00	67.50	2.20	11,604.23	401.90	-121.04	403.85	6.93	6.32	3.16
11,905.21	69.96	2.20	11,613.74	426.30	-120.11	428.23	9.37	9.37	0.00
LP (Snapping 12-1 Fed 621H)									
11,974.00	76.40	2.20	11,633.63	492.06	-117.58	493.94	9.37	9.37	0.00
12,069.00	87.80	1.00	11,646.67	585.97	-114.97	587.79	12.06	12.00	-1.26
12,164.00	91.70	2.00	11,647.08	680.92	-112.48	682.69	4.24	4.11	1.05
12,259.00	90.80	0.60	11,645.01	775.87	-110.33	777.59	1.75	-0.95	-1.47
12,355.00	91.30	1.10	11,643.25	871.84	-108.91	873.52	0.74	0.52	0.52
12,450.00	92.20	2.30	11,640.35	966.75	-106.09	968.37	1.58	0.95	1.26
12,545.00	87.70	359.20	11,640.43	1,061.71	-104.85	1,063.30	5.75	-4.74	-3.26
12,640.00	88.50	358.00	11,643.58	1,156.62	-107.17	1,158.24	1.52	0.84	-1.26
12,735.00	88.00	358.80	11,646.49	1,251.54	-109.82	1,253.19	0.99	-0.53	0.84
12,831.00	89.00	359.50	11,649.00	1,347.50	-111.24	1,349.15	1.27	1.04	0.73
12,926.00	89.50	356.70	11,650.24	1,442.43	-114.39	1,444.12	2.99	0.53	-2.95



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 621H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3235.1' GE + 30' KB @ 3265.10usft
Site:	Snapping 12-1 Fed	MD Reference:	3235.1' GE + 30' KB @ 3265.10usft
Well:	Snapping 12-1 Fed 621H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,021.00	90.80	357.60	11,649.99	1,537.30	-119.11	1,539.07	1.66	1.37	0.95
13,116.00	89.70	356.50	11,649.58	1,632.17	-124.00	1,634.00	1.64	-1.16	-1.16
13,211.00	91.10	357.40	11,648.92	1,727.03	-129.06	1,728.93	1.75	1.47	0.95
13,306.00	89.80	357.60	11,648.17	1,821.94	-133.20	1,823.89	1.38	-1.37	0.21
13,402.00	89.80	357.60	11,648.50	1,917.85	-137.22	1,919.86	0.00	0.00	0.00
13,497.00	90.20	357.60	11,648.50	2,012.77	-141.20	2,014.83	0.42	0.42	0.00
13,593.00	89.80	359.30	11,648.50	2,108.73	-143.80	2,110.82	1.82	-0.42	1.77
13,688.00	90.10	359.30	11,648.59	2,203.72	-144.96	2,205.82	0.32	0.32	0.00
13,784.00	89.60	358.70	11,648.84	2,299.71	-146.63	2,301.82	0.81	-0.52	-0.63
13,879.00	89.10	358.70	11,649.92	2,394.68	-148.79	2,396.81	0.53	-0.53	0.00
13,958.08	87.52	357.37	11,652.25	2,473.67	-151.50	2,475.84	2.61	-2.00	-1.68
S12/1 Crossing									
13,974.00	87.20	357.10	11,652.98	2,489.56	-152.27	2,491.74	2.61	-2.00	-1.69
14,070.00	91.60	359.80	11,653.99	2,585.48	-154.86	2,587.69	5.38	4.58	2.81
14,166.00	91.70	0.40	11,651.22	2,681.44	-154.69	2,683.64	0.63	0.10	0.63
14,261.00	90.50	1.40	11,649.40	2,776.41	-153.20	2,778.57	1.64	-1.26	1.05
14,356.00	88.80	359.30	11,649.98	2,871.40	-152.62	2,873.53	2.84	-1.79	-2.21
14,452.00	88.30	358.70	11,652.41	2,967.35	-154.30	2,969.50	0.81	-0.52	-0.63
14,547.00	88.50	358.30	11,655.06	3,062.28	-156.78	3,064.46	0.47	0.21	-0.42
14,642.00	89.90	358.50	11,656.39	3,157.23	-159.43	3,159.44	1.49	1.47	0.21
14,737.00	90.10	357.90	11,656.39	3,252.19	-162.42	3,254.43	0.67	0.21	-0.63
14,833.00	88.40	356.50	11,657.65	3,348.06	-167.11	3,350.37	2.29	-1.77	-1.46
14,928.00	88.80	359.50	11,659.97	3,442.96	-170.42	3,445.31	3.18	0.42	3.16
15,023.00	89.30	359.90	11,661.54	3,537.95	-170.92	3,540.29	0.67	0.53	0.42
15,119.00	93.10	0.90	11,659.53	3,633.90	-170.25	3,636.22	4.09	3.96	1.04
15,214.00	92.60	2.20	11,654.81	3,728.75	-167.68	3,731.01	1.46	-0.53	1.37
15,309.00	90.80	2.80	11,651.99	3,823.61	-163.54	3,825.80	2.00	-1.89	0.63
15,404.00	90.50	2.20	11,650.91	3,918.52	-159.40	3,920.62	0.71	-0.32	-0.63
15,500.00	88.60	0.40	11,651.67	4,014.48	-157.22	4,016.53	2.73	-1.98	-1.88
15,595.00	88.10	0.30	11,654.40	4,109.44	-156.64	4,111.47	0.54	-0.53	-0.11
15,691.00	87.90	0.10	11,657.75	4,205.38	-156.30	4,207.39	0.29	-0.21	-0.21
15,786.00	89.40	359.50	11,659.99	4,300.35	-156.63	4,302.35	1.70	1.58	-0.63
15,882.00	90.60	359.30	11,659.99	4,396.34	-157.64	4,398.35	1.27	1.25	-0.21
15,977.00	90.80	359.30	11,658.83	4,491.33	-158.80	4,493.34	0.21	0.21	0.00
16,073.00	90.30	359.60	11,657.91	4,587.32	-159.72	4,589.33	0.61	-0.52	0.31
16,168.00	88.30	359.20	11,659.07	4,682.30	-160.72	4,684.32	2.15	-2.11	-0.42
16,264.00	87.20	357.90	11,662.84	4,778.19	-163.14	4,780.24	1.77	-1.15	-1.35
16,360.00	88.00	359.10	11,666.86	4,874.07	-165.65	4,876.15	1.50	0.83	1.25
16,455.00	88.80	358.90	11,669.51	4,969.02	-167.31	4,971.11	0.87	0.84	-0.21
16,551.00	88.50	357.90	11,671.77	5,064.96	-169.99	5,067.08	1.09	-0.31	-1.04
16,646.00	90.40	1.00	11,672.68	5,159.93	-170.90	5,162.05	3.83	2.00	3.26
16,742.00	90.60	0.70	11,671.85	5,255.92	-169.48	5,258.00	0.38	0.21	-0.31
16,837.00	88.80	358.70	11,672.34	5,350.91	-169.98	5,352.99	2.83	-1.89	-2.11
16,933.00	89.80	1.00	11,673.52	5,446.89	-170.23	5,448.96	2.61	1.04	2.40



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 621H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3235.1' GE + 30' KB @ 3265.10usft
Site:	Snapping 12-1 Fed	MD Reference:	3235.1' GE + 30' KB @ 3265.10usft
Well:	Snapping 12-1 Fed 621H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,028.00	90.20	0.90	11,673.52	5,541.88	-168.65	5,543.91	0.43	0.42	-0.11
17,124.00	90.00	0.20	11,673.35	5,637.87	-167.73	5,639.88	0.76	-0.21	-0.73
17,219.00	89.30	359.50	11,673.93	5,732.87	-167.98	5,734.86	1.04	-0.74	-0.74
17,315.00	89.40	359.20	11,675.02	5,828.86	-169.07	5,830.86	0.33	0.10	-0.31
17,409.00	91.80	0.80	11,674.03	5,922.84	-169.07	5,924.83	3.07	2.55	1.70
17,504.00	90.60	0.80	11,672.05	6,017.81	-167.74	6,019.76	1.26	-1.26	0.00
17,599.00	89.80	359.60	11,671.71	6,112.81	-167.41	6,114.74	1.52	-0.84	-1.26
17,695.00	90.20	359.50	11,671.71	6,208.80	-168.16	6,210.74	0.43	0.42	-0.10
17,791.00	92.50	0.70	11,669.45	6,304.77	-168.00	6,306.68	2.70	2.40	1.25
17,886.00	92.00	1.80	11,665.72	6,399.67	-165.93	6,401.54	1.27	-0.53	1.16
17,981.00	90.00	2.50	11,664.06	6,494.58	-162.36	6,496.38	2.23	-2.11	0.74
18,076.00	88.50	1.50	11,665.31	6,589.51	-159.05	6,591.24	1.90	-1.58	-1.05
18,171.00	88.90	1.50	11,667.46	6,684.46	-156.56	6,686.13	0.42	0.42	0.00
18,267.00	88.80	1.50	11,669.39	6,780.40	-154.05	6,782.03	0.10	-0.10	0.00
18,363.00	89.30	1.20	11,670.98	6,876.36	-151.79	6,877.93	0.61	0.52	-0.31
18,458.00	89.00	2.00	11,672.39	6,971.32	-149.14	6,972.83	0.90	-0.32	0.84
18,553.00	89.60	2.80	11,673.55	7,066.22	-145.16	7,067.66	1.05	0.63	0.84
18,646.00	90.80	2.90	11,673.23	7,159.11	-140.53	7,160.45	1.29	1.29	0.11
18,744.00	93.10	3.70	11,669.89	7,256.88	-134.90	7,258.12	2.48	2.35	0.82
18,839.00	90.90	1.70	11,666.58	7,351.71	-130.43	7,352.86	3.13	-2.32	-2.11
18,935.00	87.80	0.80	11,667.67	7,447.66	-128.33	7,448.77	3.36	-3.23	-0.94
19,030.00	88.10	0.10	11,671.06	7,542.60	-127.59	7,543.68	0.80	0.32	-0.74
19,125.00	87.30	359.40	11,674.88	7,637.52	-128.00	7,638.59	1.12	-0.84	-0.74
19,182.00	88.10	0.00	11,677.16	7,694.47	-128.30	7,695.54	1.75	1.40	1.05
19,183.82	88.10	0.00	11,677.22	7,696.29	-128.30	7,697.36	0.00	0.00	0.00
100' FNL HL Crossing									
19,238.00	88.10	0.00	11,679.02	7,750.44	-128.30	7,751.50	0.00	0.00	0.00
BHL - 46' FNL, 682' FWL S1 - PBHL (Snapping 12-1 Fed 621H)									

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
11,022.00	11,014.71	-157.89	-143.71	KOP - 2636' FNL, 635' FWL S12
13,958.08	11,652.25	2,473.67	-151.50	S12/1 Crossing
19,183.82	11,677.22	7,696.29	-128.30	100' FNL HL Crossing
19,238.00	11,679.02	7,750.44	-128.30	BHL - 46' FNL, 682' FWL S1

Checked By: _____	Approved By: _____	Date: _____
-------------------	--------------------	-------------

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-015-47129
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SNAPPING 12-1 FED	
8. Well Number	621H
9. OGRID Number	6137
10. Pool name or Wildcat ; PURPLE SAGE; WOLFCAMP (GAS)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102 4. Well Location Unit Letter <u>F</u> : <u>2475</u> feet from the <u>North</u> line and <u>780</u> feet from the <u>West</u> line Section <u>12</u> Township <u>26</u> Range <u>31E</u> NMPM County <u>EDDY</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3235.1	
--	--

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/1/2021-3/9/2021: MIRU WL & PT. TIH & ran CBL, TOC @ SURF'. PT csg for 30min, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 11879-19124'. Frac totals 18189526# prop, 328956 bbl fluid, 61 bbls acid. DO plugs & CO to PBTD with float collar 19179md/11677.1 TVD. CHC, FWB, ND BOP. Tubing set: N/A. TOP:4/16/2021

Rustler-880
 Salt-1225
 Base of Salt-4255
 Delaware-4260
 Bone Spring 1st-9230
 Bone Spring 2nd-9885
 Bone Spring 3rd-11110
 Wolfcamp-11500

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Specialist DATE 5/25/2021

Type or print name Jenny Harms E-mail address: jenny.harms@dvn.com PHONE: 405-552-6560

For State Use Only
 Jenny Harms

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011					
		1. WELL API NO. 30-015-47129		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name SNAPPING 12-1 FED 6. Well Number: 621H							
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER											
8. Name of Operator Devon Energy Production Company, L.P.				9. OGRID 6137							
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102				11. Pool name or Wildcat ; PURPLE SAGE; WOLFCAMP (GAS)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	F	12	26	31E		2475	North	780	West	EDDY	
BH:	D	1	26S	31E		47	North	683	West	EDDY	
13. Date Spudded 10/23/20	14. Date T.D. Reached 11/22/20	15. Date Rig Released 11/24/20		16. Date Completed (Ready to Produce) 4/16/21		17. Elevations (DF and RKB, RT, GR, etc.) 3235.1 GL					
18. Total Measured Depth of Well 19238 MD, 11679 TVD		19. Plug Back Measured Depth 19179 MD/ 11677.1 TVD		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run cbl					
22. Producing Interval(s), of this completion - Top, Bottom, Name 11879-19124, PURPLE SAGE; WOLFCAMP (GAS)											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375		54.5		1073.9		17.5		780			
8 5/8		32		10907.5		9.875		2355			
5 1/2		20		19226.5		7.875		2395			
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
						N/A					
26. Perforation record (interval, size, and number) 11879 - 19124, total 724 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11879-19124 Acidize and frac in 37 stages.						
28. PRODUCTION											
Date First Production 4/16/21		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 4/18/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3709	Gas - MCF 1631	Water - Bbl. 2300	Gas - Oil Ratio 439				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By					
31. List Attachments Directional Survey											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
I hereby certify that		Latitude		Longitude		NAD 1927 1983					
Signature		Jenny Harms		Title		Regulatory Specialist					
E-mail Address		jenny.harms@dv.com		Date		5/25/2021					

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....	to.....	No. 3, from.....	to.....
No. 2, from.....	N/A	No. 4, from.....	N/A
N/A	N/A	N/A	N/A

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 29462

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 29462
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 29462

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 29462
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	7/26/2021