

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/19/21
⁴ API Number 30-015-47172	⁵ Pool Name ; PURPLE SAGE; WOLFCAMP (GAS	⁶ Pool Code 98220
⁷ Property Code 328255	⁸ Property Name SHETLAND 2 11 STATE FEDERAL COM	⁹ Well Number 613H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	26S	31E		170	North	1130	East	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	11	26S	31E		42	South	1635	East	EDDY
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date 4/19/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
329657	Cotton Draw Midstream, L.L.C. 333 W. Sheridan Ave. Oklahoma City, OK 731702	GAS
371960	LUCID ENERGY DELAWARE, LLC 3100 Mckinnon St. Suite 800, Dallas TX 75201	GAS
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

²¹ Spud Date 9/19/20	²² Ready Date 4/19/21	²³ TD 22089	²⁴ BBL/D 22023 MD/11674.2 TVD	²⁵ Perforations 12000 - 21964	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
17.5		13.375		1207.6	
9.875		8 5/8		11092.5	
7.875		5.5		22074.9	
		Tubing: N/A			

V. Well Test Data

³¹ Date New Oil 4/21/21	³² Gas Delivery Date 4/21/21	³³ Test Date 4/21/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 941 bbl	³⁹ Water 5194 bbl	⁴⁰ Gas 9776 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jenny Harms			Approved by: KURT SIMMONS		
Title: Regulatory Specialist			Title: NMOCD, SANTA FE		
E-mail Address: jenny.harms@dnv.com			Approval Date: 07/28/2021		
Date: 6/8/2021		Phone: 405-552-6560			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1,
2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED

¹ API Number 30-015-47172	² Pool Code [98220]	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 328255	⁵ Property Name SHETLAND 2-11 STATE FED COM	⁶ Well Number 613H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3292.9

¹⁰ Surface Location

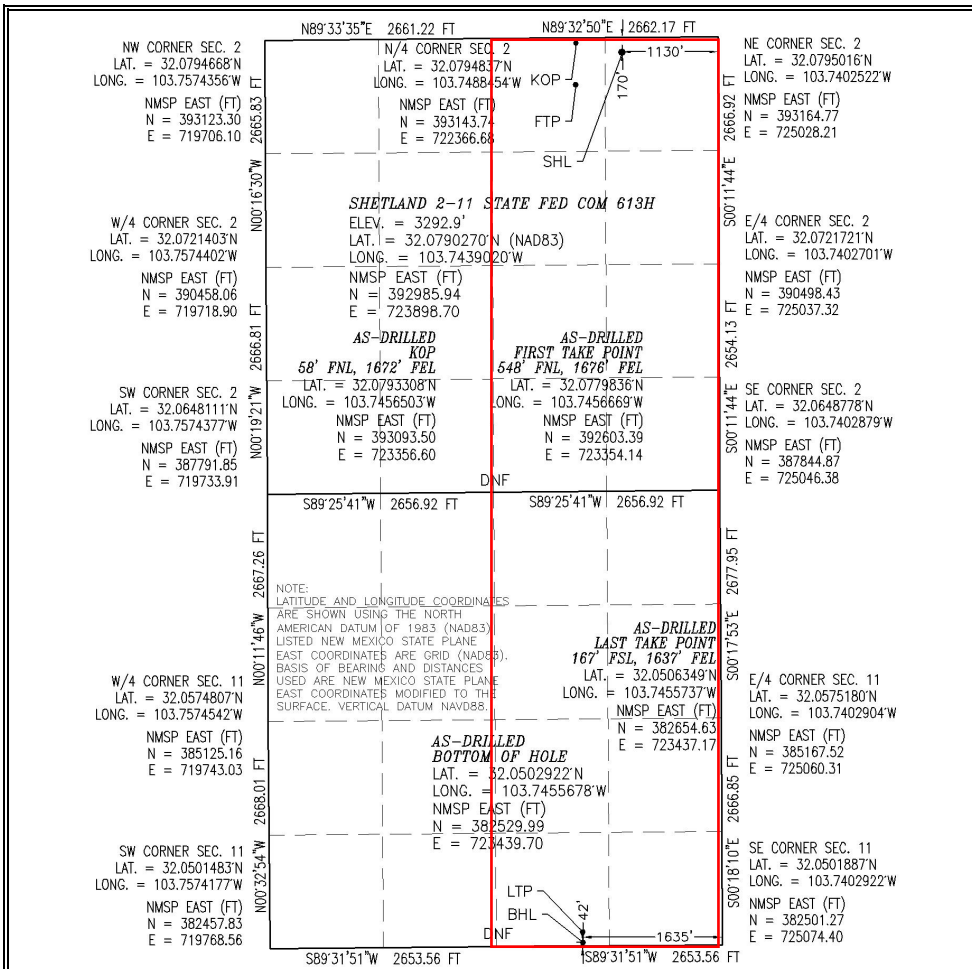
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	26 S	31 E		170	NORTH	1130	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	11	26 S	31 E		42	SOUTH	1635	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 5-24-2021
Signature Date

JENNY HARMS

Printed Name

JENNY.HARMS@DVN.COM

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 4, 2021

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number: *ELIMON F. JARAMILLO, PLS 12797*
Survey No. 7475B

Intent ☐ As Drilled ☒

API #		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: SHETLAND 2-11 STATE FED COM	Well Number 613H

Kick Off Point (KOP)

UL B	Section 2	Township 26S	Range 31E	Lot	Feet 58	From N/S NORTH	Feet 1672	From E/W EAST	County EDDY
Latitude 32.0793308					Longitude 103.7456503				NAD 83

First Take Point (FTP)

UL B	Section 2	Township 26S	Range 31E	Lot	Feet 548	From N/S NORTH	Feet 1676	From E/W EAST	County EDDY
Latitude 32.0779836					Longitude 103.7456669				NAD 83

Last Take Point (LTP)

UL O	Section 11	Township 26S	Range 31E	Lot	Feet 167	From N/S SOUTH	Feet 1637	From E/W EAST	County EDDY
Latitude 32.0506349					Longitude 103.7455737				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☐ YES

Is this well an infill well?

☐ NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Operator: Devon Energy
Well Name: Shetland 2-11 State Fed Com #613H
County: Eddy
State: New Mexico
Rig Name: Cactus 167
API Number: 30-015-47172

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 226' MD – 22007' MD
Projection to Bit: 22089' MD
Dates Performed: 09/17/2020 – 09/27/2020 & 10/05/2020 – 10/21/2020
Type of Survey: MWD

Sincerely,

A handwritten signature in blue ink, appearing to read "JB", with a stylized flourish at the end.

James Burleson
Vice President of MWD Operations
Intrepid Directional Drilling Specialists





Devon Energy

**Eddy County, NM (NAD 83 NME)
(Shetland 2-11 State Fed) Sec-2_T-26-S_R-31-E
Shetland 2-11 State Fed Com #613H
API# 30-015-47172
OWB**

Design: AWB

Standard Survey Report

20 October, 2020





Intrepid Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Shetland 2-11 State Fed Com #613H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3317.4usft (Cactus 167)
Site:	(Shetland 2-11 State Fed) Sec-2_T-26-S_R-31-E	MD Reference:	KB @ 3317.4usft (Cactus 167)
Well:	Shetland 2-11 State Fed Com #613H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Project	Eddy County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	(Shetland 2-11 State Fed) Sec-2_T-26-S_R-31-E		
Site Position:		Northing:	392,986.32 usft
From:	Map	Easting:	723,958.69 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 4' 44.498 N
		Longitude:	103° 44' 37.350 W
		Grid Convergence:	0.31 °

Well	Shetland 2-11 State Fed Com #613H		
Well Position	+N/-S	0.0 usft	Northing: 392,985.94 usft
	+E/-W	0.0 usft	Easting: 723,898.70 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft
		Latitude:	32° 4' 44.497 N
		Longitude:	103° 44' 38.047 W
		Ground Level:	3,292.9 usft

Wellbore	OWB				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM	09/22/20	6.55	59.65	47,636.25768783

Design	AWB				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	182.59	

Survey Program	Date	10/20/20			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
226.0	22,089.0	Intrepid MWD (OWB)	MWD	OWSG MWD - Standard	

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
226.0	0.26	113.73	226.0	-0.2	0.5	0.2	0.12	0.12	0.00
409.0	0.22	163.04	409.0	-0.7	1.0	0.7	0.11	-0.02	26.95
589.0	0.18	84.55	589.0	-1.0	1.3	1.0	0.14	-0.02	-43.61
770.0	0.22	313.24	770.0	-0.7	1.4	0.7	0.20	0.02	-72.55
951.0	2.42	313.59	950.9	2.1	-1.7	-2.0	1.22	1.22	0.19
1,134.0	4.35	324.40	1,133.6	10.4	-8.5	-10.0	1.11	1.05	5.91
1,160.0	4.22	323.88	1,159.5	12.0	-9.6	-11.6	0.52	-0.50	-2.00
1,277.8	4.03	326.39	1,277.0	19.0	-14.5	-18.3	0.22	-0.16	2.13
Rustler									
1,322.0	3.96	327.39	1,321.1	21.5	-16.2	-20.8	0.22	-0.16	2.27



Intrepid Survey Report



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Well:	Shetland 2-11 State Fed Com #613H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,413.0	2.20	327.66	1,412.0	25.7	-18.8	-24.8	1.93	-1.93	0.30
1,505.1	2.50	334.81	1,504.0	29.0	-20.6	-28.0	0.46	0.33	7.77
Salado									
1,603.0	2.86	340.66	1,601.8	33.2	-22.3	-32.2	0.46	0.36	5.97
1,793.0	3.38	263.06	1,791.6	37.0	-29.4	-35.6	2.07	0.27	-40.84
1,983.0	3.34	266.04	1,981.3	35.9	-40.5	-34.1	0.09	-0.02	1.57
2,173.0	3.21	276.50	2,171.0	36.2	-51.3	-33.8	0.32	-0.07	5.51
2,363.0	2.86	268.24	2,360.7	36.6	-61.4	-33.8	0.29	-0.18	-4.35
2,553.0	2.81	267.36	2,550.5	36.3	-70.7	-33.0	0.03	-0.03	-0.46
2,743.0	3.03	269.91	2,740.2	36.0	-80.4	-32.4	0.13	0.12	1.34
2,933.0	2.81	274.22	2,930.0	36.4	-90.1	-32.3	0.16	-0.12	2.27
3,123.0	2.51	271.85	3,119.8	36.9	-98.9	-32.3	0.17	-0.16	-1.25
3,313.0	5.45	276.94	3,309.3	38.1	-112.0	-33.0	1.56	1.55	2.68
3,501.0	4.88	276.24	3,496.5	40.0	-128.8	-34.2	0.31	-0.30	-0.37
3,692.0	3.60	272.20	3,687.0	41.1	-142.9	-34.6	0.69	-0.67	-2.12
3,883.0	3.08	267.28	3,877.7	41.1	-154.0	-34.1	0.31	-0.27	-2.58
4,073.0	2.07	239.33	4,067.5	39.1	-162.1	-31.8	0.83	-0.53	-14.71
4,262.8	4.57	276.76	4,257.0	38.3	-172.5	-30.4	1.68	1.32	19.72
Base of Salt - Delaware									
4,263.0	4.57	276.77	4,257.2	38.3	-172.5	-30.4	1.68	1.54	8.32
4,453.0	4.13	275.10	4,446.6	39.8	-186.9	-31.3	0.24	-0.23	-0.88
4,643.0	4.26	275.54	4,636.1	41.1	-200.7	-31.9	0.07	0.07	0.23
4,833.0	4.40	277.56	4,825.6	42.7	-214.9	-32.9	0.11	0.07	1.06
5,024.0	4.13	277.12	5,016.0	44.5	-229.0	-34.1	0.14	-0.14	-0.23
5,215.0	4.00	281.51	5,206.6	46.7	-242.4	-35.7	0.18	-0.07	2.30
5,245.5	3.96	280.71	5,237.0	47.1	-244.5	-36.0	0.22	-0.12	-2.61
Cherry Canyon									
5,404.0	3.78	276.33	5,395.1	48.7	-255.0	-37.1	0.22	-0.12	-2.77
5,595.0	3.74	275.89	5,585.7	50.0	-267.5	-37.9	0.03	-0.02	-0.23
5,785.0	6.02	287.40	5,775.0	53.7	-283.2	-40.8	1.30	1.20	6.06
5,976.0	5.85	283.01	5,965.0	58.8	-302.2	-45.1	0.25	-0.09	-2.30
6,167.0	5.85	282.04	6,155.0	63.1	-321.2	-48.5	0.05	0.00	-0.51
6,356.0	5.93	283.36	6,343.0	67.3	-340.1	-51.9	0.08	0.04	0.70
6,547.0	5.45	284.41	6,533.1	71.9	-358.5	-55.6	0.26	-0.25	0.55
6,631.3	5.21	285.41	6,617.0	73.9	-366.1	-57.2	0.30	-0.28	1.18
Brushy Canyon									
6,737.0	4.92	286.79	6,722.3	76.5	-375.1	-59.4	0.30	-0.28	1.31
6,928.0	4.84	281.43	6,912.6	80.4	-390.8	-62.7	0.24	-0.04	-2.81
7,118.0	4.13	277.21	7,102.0	82.9	-405.4	-64.5	0.41	-0.37	-2.22
7,307.0	3.03	282.13	7,290.6	84.8	-417.1	-65.8	0.60	-0.58	2.60
7,497.0	4.40	289.60	7,480.2	88.3	-428.8	-68.8	0.76	0.72	3.93
7,687.0	4.35	294.87	7,669.7	93.8	-442.3	-73.7	0.21	-0.03	2.77
7,876.0	3.91	285.64	7,858.2	98.5	-455.0	-77.8	0.42	-0.23	-4.88
8,050.2	3.42	283.72	8,032.0	101.3	-465.7	-80.2	0.29	-0.28	-1.10



Intrepid Survey Report



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Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
Lower Brushy									
8,065.0	3.38	283.53	8,046.8	101.5	-466.6	-80.3	0.29	-0.28	-1.28
8,255.0	2.81	284.41	8,236.5	104.0	-476.5	-82.4	0.30	-0.30	0.46
8,285.5	2.73	283.21	8,267.0	104.4	-478.0	-82.6	0.33	-0.26	-3.95
Base of Delaware - 1st BSPG Lime									
8,410.6	2.41	277.44	8,392.0	105.4	-483.5	-83.4	0.33	-0.25	-4.60
Leonard A									
8,446.0	2.33	275.54	8,427.3	105.6	-484.9	-83.5	0.33	-0.24	-5.38
8,637.0	2.11	260.07	8,618.2	105.3	-492.3	-83.0	0.33	-0.12	-8.10
8,730.9	2.32	265.49	8,712.0	104.9	-495.9	-82.3	0.31	0.22	5.78
Leonard B									
8,827.0	2.55	270.09	8,808.0	104.7	-499.9	-82.0	0.31	0.24	4.78
8,988.1	2.21	269.01	8,969.0	104.7	-506.6	-81.7	0.21	-0.21	-0.67
Leonard C									
9,018.0	2.15	268.77	8,998.9	104.7	-507.8	-81.6	0.21	-0.21	-0.80
9,208.0	1.85	254.88	9,188.8	103.8	-514.3	-80.4	0.30	-0.16	-7.31
9,236.2	1.70	260.59	9,217.0	103.6	-515.1	-80.2	0.83	-0.55	20.22
1st BSPG Sand									
9,397.0	1.36	310.96	9,377.7	104.5	-518.9	-80.9	0.83	-0.21	31.33
9,551.4	1.83	311.95	9,532.0	107.3	-522.1	-83.6	0.31	0.30	0.64
2nd BSPG Lime									
9,584.0	1.93	312.10	9,564.6	108.0	-522.9	-84.3	0.31	0.30	0.45
9,773.0	1.93	316.14	9,753.5	112.5	-527.5	-88.5	0.07	0.00	2.14
9,896.5	1.83	305.76	9,877.0	115.1	-530.6	-91.0	0.29	-0.08	-8.40
2nd BSPG Sand									
9,962.0	1.80	299.88	9,942.4	116.2	-532.3	-92.0	0.29	-0.04	-8.98
10,150.0	1.76	306.56	10,130.3	119.4	-537.2	-95.0	0.11	-0.02	3.55
10,340.0	0.35	331.08	10,320.3	121.7	-539.8	-97.1	0.76	-0.74	12.91
10,392.7	0.19	200.71	10,373.0	121.7	-539.9	-97.2	0.94	-0.30	-247.33
3rd BSPG Lime									
10,530.0	1.45	172.09	10,510.3	119.8	-539.7	-95.3	0.94	0.92	-20.85
10,721.0	1.45	183.25	10,701.2	115.0	-539.5	-90.5	0.15	0.00	5.84
10,911.0	0.92	201.45	10,891.2	111.2	-540.2	-86.6	0.34	-0.28	9.58
11,043.0	1.27	210.41	11,023.1	108.9	-541.4	-84.3	0.29	0.27	6.79
11,105.0	1.41	214.72	11,085.1	107.7	-542.2	-83.1	0.28	0.23	6.95
11,105.9	1.41	214.55	11,086.0	107.7	-542.2	-83.0	0.69	0.50	-19.65
3rd BSPG Sand									
11,154.0	1.67	206.54	11,134.1	106.6	-542.8	-81.9	0.69	0.53	-16.64
11,215.0	5.89	188.96	11,195.0	102.7	-543.7	-78.0	7.09	6.92	-28.82
11,249.0	7.78	188.09	11,228.7	98.7	-544.3	-74.0	5.57	5.56	-2.56
11,296.0	9.14	183.34	11,275.2	91.8	-545.0	-67.1	3.25	2.89	-10.11
11,344.0	9.67	181.93	11,322.6	84.0	-545.3	-59.2	1.20	1.10	-2.94
11,439.0	15.74	174.99	11,415.2	63.1	-544.5	-38.4	6.58	6.39	-7.31
11,534.0	31.12	178.33	11,502.1	25.5	-542.6	-1.0	16.24	16.19	3.52



Intrepid Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Shetland 2-11 State Fed Com #613H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3317.4usft (Cactus 167)
Site:	(Shetland 2-11 State Fed) Sec-2_T-26-S_R-31-E	MD Reference:	KB @ 3317.4usft (Cactus 167)
Well:	Shetland 2-11 State Fed Com #613H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,545.7	33.80	178.78	11,512.0	19.2	-542.5	5.3	22.92	22.83	3.80
Wolfcamp									
11,629.0	52.84	180.79	11,572.3	-37.6	-542.4	62.1	22.92	22.87	2.42
11,639.0	55.30	181.58	11,578.2	-45.7	-542.6	70.2	25.42	24.60	7.90
11,722.0	65.89	182.64	11,618.9	-117.9	-545.3	142.4	12.81	12.76	1.28
11,772.8	67.11	181.59	11,639.1	-164.4	-547.0	189.0	3.06	2.40	-2.06
FTP @ 11772.8'MD, 330'FNL & 1677.3'FEL									
11,777.6	67.23	181.50	11,641.0	-168.9	-547.1	193.4	3.06	2.41	-2.04
Wolfcamp Y Sand									
11,817.0	68.18	180.70	11,655.9	-205.3	-547.8	229.9	3.06	2.42	-2.02
11,900.3	75.34	179.00	11,682.0	-284.4	-547.6	308.8	8.81	8.60	-2.04
Wolfcamp 100									
11,912.0	76.35	178.77	11,684.9	-295.7	-547.4	320.2	8.81	8.61	-1.96
12,007.0	87.21	177.71	11,698.4	-389.5	-544.5	413.8	11.48	11.43	-1.12
12,102.0	86.81	177.01	11,703.4	-484.3	-540.1	508.2	0.85	-0.42	-0.74
12,197.0	89.93	177.36	11,706.1	-579.1	-535.4	602.8	3.30	3.28	0.37
12,292.0	89.05	178.51	11,706.9	-674.1	-532.0	697.4	1.52	-0.93	1.21
12,388.0	91.65	178.86	11,706.3	-770.0	-529.8	793.2	2.73	2.71	0.36
12,483.0	91.30	178.15	11,703.9	-865.0	-527.3	887.9	0.83	-0.37	-0.75
12,578.0	92.88	178.42	11,700.4	-959.9	-524.5	982.6	1.69	1.66	0.28
12,672.0	92.44	178.59	11,696.1	-1,053.7	-522.0	1,076.3	0.50	-0.47	0.18
12,767.0	90.86	179.65	11,693.3	-1,148.7	-520.6	1,171.0	2.00	-1.66	1.12
12,862.0	90.64	179.91	11,692.1	-1,243.7	-520.2	1,265.9	0.36	-0.23	0.27
12,958.0	88.35	179.03	11,692.9	-1,339.7	-519.3	1,361.8	2.56	-2.39	-0.92
13,053.0	87.91	179.03	11,696.0	-1,434.6	-517.7	1,456.5	0.46	-0.46	0.00
13,148.0	87.38	179.12	11,699.9	-1,529.5	-516.2	1,551.3	0.57	-0.56	0.09
13,243.0	90.07	178.51	11,702.1	-1,624.4	-514.2	1,646.0	2.90	2.83	-0.64
13,337.0	91.03	180.44	11,701.2	-1,718.4	-513.4	1,739.9	2.29	1.02	2.05
13,433.0	91.78	182.81	11,698.8	-1,814.4	-516.1	1,835.8	2.59	0.78	2.47
13,527.0	92.13	183.52	11,695.6	-1,908.2	-521.3	1,929.8	0.84	0.37	0.76
13,623.0	90.95	182.20	11,693.0	-2,004.0	-526.1	2,025.7	1.84	-1.23	-1.38
13,717.0	92.04	182.46	11,690.6	-2,097.9	-529.9	2,119.7	1.19	1.16	0.28
13,812.0	89.58	180.00	11,689.2	-2,192.8	-531.9	2,214.7	3.66	-2.59	-2.59
13,908.0	89.58	180.09	11,689.9	-2,288.8	-532.0	2,310.6	0.09	0.00	0.09
14,003.0	89.45	180.00	11,690.7	-2,383.8	-532.1	2,405.5	0.17	-0.14	-0.09
14,099.0	89.93	180.18	11,691.2	-2,479.8	-532.2	2,501.4	0.53	0.50	0.19
14,194.0	91.47	181.41	11,690.1	-2,574.8	-533.5	2,596.3	2.07	1.62	1.29
14,289.0	89.49	180.97	11,689.3	-2,669.8	-535.5	2,691.3	2.14	-2.08	-0.46
14,384.0	89.14	180.62	11,690.4	-2,764.8	-536.8	2,786.2	0.52	-0.37	-0.37
14,479.0	91.25	181.76	11,690.1	-2,859.7	-538.8	2,881.2	2.52	2.22	1.20
14,574.0	90.77	181.23	11,688.4	-2,954.7	-541.3	2,976.1	0.75	-0.51	-0.56
14,669.0	88.97	178.95	11,688.6	-3,049.7	-541.4	3,071.0	3.06	-1.89	-2.40
14,764.0	94.20	182.72	11,686.0	-3,144.6	-542.8	3,165.9	6.78	5.51	3.97
14,860.0	90.24	179.74	11,682.3	-3,240.5	-544.9	3,261.8	5.16	-4.13	-3.10



Intrepid Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Shetland 2-11 State Fed Com #613H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3317.4usft (Cactus 167)
Site:	(Shetland 2-11 State Fed) Sec-2_T-26-S_R-31-E	MD Reference:	KB @ 3317.4usft (Cactus 167)
Well:	Shetland 2-11 State Fed Com #613H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,954.0	88.22	178.51	11,683.6	-3,334.4	-543.4	3,355.6	2.52	-2.15	-1.31
15,049.0	86.64	177.54	11,687.8	-3,429.3	-540.2	3,450.2	1.95	-1.66	-1.02
15,144.0	86.15	178.15	11,693.8	-3,524.0	-536.6	3,544.7	0.82	-0.52	0.64
15,238.0	88.00	177.89	11,698.6	-3,617.8	-533.3	3,638.3	1.99	1.97	-0.28
15,333.0	90.11	176.75	11,700.2	-3,712.7	-528.9	3,732.8	2.52	2.22	-1.20
15,429.0	90.42	177.01	11,699.7	-3,808.6	-523.7	3,828.4	0.42	0.32	0.27
15,524.0	90.99	177.10	11,698.5	-3,903.4	-518.8	3,922.9	0.61	0.60	0.09
15,619.0	88.66	176.13	11,698.8	-3,998.3	-513.2	4,017.4	2.66	-2.45	-1.02
15,715.0	91.16	176.66	11,699.0	-4,094.1	-507.2	4,112.8	2.66	2.60	0.55
15,810.0	88.48	174.99	11,699.3	-4,188.8	-500.2	4,207.1	3.32	-2.82	-1.76
15,905.0	91.30	177.10	11,699.5	-4,283.6	-493.7	4,301.5	3.71	2.97	2.22
16,000.0	91.65	179.03	11,697.0	-4,378.5	-490.5	4,396.2	2.06	0.37	2.03
16,095.0	92.40	179.65	11,693.7	-4,473.4	-489.4	4,491.0	1.02	0.79	0.65
16,190.0	94.07	181.41	11,688.3	-4,568.2	-490.3	4,585.7	2.55	1.76	1.85
16,285.0	89.71	180.79	11,685.2	-4,663.1	-492.1	4,680.6	4.64	-4.59	-0.65
16,381.0	87.87	180.53	11,687.2	-4,759.1	-493.2	4,776.6	1.94	-1.92	-0.27
16,476.0	87.43	181.85	11,691.1	-4,854.0	-495.2	4,871.4	1.46	-0.46	1.39
16,571.0	89.89	180.62	11,693.3	-4,949.0	-497.2	4,966.4	2.89	2.59	-1.29
16,667.0	91.82	180.97	11,691.9	-5,044.9	-498.5	5,062.3	2.04	2.01	0.36
16,761.0	92.44	181.67	11,688.4	-5,138.8	-500.7	5,156.2	0.99	0.66	0.74
16,856.0	91.08	182.55	11,685.5	-5,233.7	-504.2	5,251.2	1.70	-1.43	0.93
16,951.0	90.68	182.46	11,684.0	-5,328.6	-508.3	5,346.2	0.43	-0.42	-0.09
16,990.0	89.23	182.20	11,684.0	-5,367.6	-509.9	5,385.2	3.78	-3.72	-0.67
17,046.0	89.01	183.08	11,684.9	-5,423.5	-512.5	5,441.2	1.62	-0.39	1.57
17,142.0	87.82	182.72	11,687.6	-5,519.4	-517.4	5,537.1	1.30	-1.24	-0.38
17,236.0	87.56	182.99	11,691.3	-5,613.2	-522.0	5,631.0	0.40	-0.28	0.29
17,331.0	91.03	182.72	11,692.5	-5,708.0	-526.8	5,726.0	3.66	3.65	-0.28
17,427.0	92.75	182.11	11,689.3	-5,803.9	-530.8	5,822.0	1.90	1.79	-0.64
17,522.0	91.65	180.88	11,685.7	-5,898.8	-533.3	5,916.9	1.74	-1.16	-1.29
17,617.0	88.62	179.91	11,685.5	-5,993.8	-534.0	6,011.8	3.35	-3.19	-1.02
17,712.0	88.57	179.91	11,687.8	-6,088.7	-533.8	6,106.7	0.05	-0.05	0.00
17,808.0	89.93	180.09	11,689.1	-6,184.7	-533.8	6,202.5	1.43	1.42	0.19
17,903.0	91.38	179.74	11,688.0	-6,279.7	-533.7	6,297.4	1.57	1.53	-0.37
17,998.0	89.80	178.86	11,687.0	-6,374.7	-532.5	6,392.3	1.90	-1.66	-0.93
18,092.0	90.73	179.47	11,686.6	-6,468.7	-531.1	6,486.1	1.18	0.99	0.65
18,188.0	92.00	180.35	11,684.3	-6,564.7	-531.0	6,582.0	1.61	1.32	0.92
18,283.0	91.38	180.44	11,681.5	-6,659.6	-531.6	6,676.8	0.66	-0.65	0.09
18,378.0	88.79	180.18	11,681.3	-6,754.6	-532.1	6,771.8	2.74	-2.73	-0.27
18,472.0	92.79	182.28	11,680.0	-6,848.6	-534.2	6,865.7	4.81	4.26	2.23
18,491.0	91.91	182.11	11,679.3	-6,867.5	-534.9	6,884.7	4.72	-4.63	-0.89
18,586.0	87.43	181.32	11,679.8	-6,962.5	-537.7	6,979.7	4.79	-4.72	-0.83
18,681.0	86.59	177.19	11,684.8	-7,057.3	-536.5	7,074.3	4.43	-0.88	-4.35
18,775.0	86.95	176.66	11,690.1	-7,151.0	-531.5	7,167.7	0.68	0.38	-0.56



Intrepid Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Shetland 2-11 State Fed Com #613H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3317.4usft (Cactus 167)
Site:	(Shetland 2-11 State Fed) Sec-2_T-26-S_R-31-E	MD Reference:	KB @ 3317.4usft (Cactus 167)
Well:	Shetland 2-11 State Fed Com #613H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
18,869.0	85.71	176.57	11,696.1	-7,244.7	-525.9	7,261.0	1.32	-1.32	-0.10
18,963.0	87.91	177.10	11,701.3	-7,338.4	-520.7	7,354.4	2.41	2.34	0.56
19,058.0	89.67	176.92	11,703.3	-7,433.2	-515.8	7,448.9	1.86	1.85	-0.19
19,153.0	89.58	176.22	11,703.9	-7,528.0	-510.1	7,543.4	0.74	-0.09	-0.74
19,248.0	90.77	175.69	11,703.6	-7,622.8	-503.4	7,637.8	1.37	1.25	-0.56
19,342.0	91.08	174.73	11,702.1	-7,716.5	-495.6	7,731.0	1.07	0.33	-1.02
19,438.0	90.24	174.11	11,701.0	-7,812.0	-486.2	7,826.0	1.09	-0.88	-0.65
19,533.0	90.15	174.11	11,700.7	-7,906.5	-476.5	7,919.9	0.09	-0.09	0.00
19,628.0	90.15	180.26	11,700.4	-8,001.3	-471.8	8,014.5	6.47	0.00	6.47
19,724.0	89.80	182.02	11,700.5	-8,097.3	-473.7	8,110.4	1.87	-0.36	1.83
19,819.0	89.49	184.39	11,701.1	-8,192.1	-479.0	8,205.4	2.52	-0.33	2.49
19,914.0	91.21	183.08	11,700.5	-8,286.9	-485.2	8,300.4	2.28	1.81	-1.38
20,009.0	95.12	181.41	11,695.3	-8,381.7	-488.9	8,395.2	4.47	4.12	-1.76
20,104.0	94.99	181.41	11,686.9	-8,476.3	-491.3	8,489.8	0.14	-0.14	0.00
20,199.0	92.92	182.37	11,680.3	-8,571.0	-494.4	8,584.6	2.40	-2.18	1.01
20,294.0	89.80	182.46	11,678.1	-8,665.9	-498.4	8,679.6	3.29	-3.28	0.09
20,389.0	89.85	184.31	11,678.4	-8,760.7	-504.0	8,774.6	1.95	0.05	1.95
20,485.0	85.49	182.99	11,682.3	-8,856.4	-510.1	8,870.4	4.74	-4.54	-1.38
20,580.0	86.51	181.93	11,688.9	-8,951.1	-514.2	8,965.2	1.55	1.07	-1.12
20,675.0	88.00	179.21	11,693.4	-9,046.0	-515.1	9,060.0	3.26	1.57	-2.86
20,770.0	91.30	178.59	11,694.0	-9,140.9	-513.3	9,154.8	3.53	3.47	-0.65
20,866.0	91.25	178.07	11,691.9	-9,236.9	-510.5	9,250.5	0.54	-0.05	-0.54
20,961.0	90.90	177.63	11,690.1	-9,331.8	-506.9	9,345.2	0.59	-0.37	-0.46
21,056.0	90.02	177.10	11,689.3	-9,426.7	-502.6	9,439.8	1.08	-0.93	-0.56
21,151.0	90.55	177.10	11,688.9	-9,521.6	-497.8	9,534.3	0.56	0.56	0.00
21,246.0	91.03	177.36	11,687.6	-9,616.4	-493.2	9,628.9	0.57	0.51	0.27
21,341.0	89.23	176.75	11,687.3	-9,711.3	-488.3	9,723.5	2.00	-1.89	-0.64
21,436.0	88.79	177.19	11,689.0	-9,806.2	-483.3	9,818.0	0.65	-0.46	0.46
21,532.0	90.37	177.63	11,689.7	-9,902.1	-478.9	9,913.6	1.71	1.65	0.46
21,627.0	90.73	177.63	11,688.8	-9,997.0	-475.0	10,008.2	0.38	0.38	0.00
21,722.0	90.68	177.19	11,687.6	-10,091.9	-470.7	10,102.8	0.47	-0.05	-0.46
21,798.3	90.58	177.19	11,686.8	-10,168.1	-467.0	10,178.8	0.14	-0.14	0.00
LTP @ 21798.3'MD, 330'FSL & 1641'FEL									
21,817.0	90.55	177.19	11,686.6	-10,186.8	-466.1	10,197.4	0.14	-0.14	0.00
21,912.0	94.59	178.77	11,682.3	-10,281.6	-462.7	10,292.0	4.57	4.25	1.66
22,007.0	93.93	178.86	11,675.3	-10,376.3	-460.8	10,386.5	0.70	-0.69	0.09
LAST SVY									
22,089.0	93.93	178.86	11,669.7	-10,458.1	-459.1	10,468.1	0.00	0.00	0.00
Projection to TD @ 22089'MD, 40'FSL & 1634.7'FEL									



Intrepid Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Shetland 2-11 State Fed Com #613H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3317.4usft (Cactus 167)
Site:	(Shetland 2-11 State Fed) Sec-2_T-26-S_R-31-E	MD Reference:	KB @ 3317.4usft (Cactus 167)
Well:	Shetland 2-11 State Fed Com #613H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Design Targets

Target Name

- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
PBHL (Shetland 2-11	-0.37	179.75	11,661.8	-10,478.2	-474.4	382,507.76	723,424.33	32° 3' 0.833 N	103° 44' 44.224 W
- actual wellpath misses target center by 26.4usft at 22089.0usft MD (11669.7 TVD, -10458.1 N, -459.1 E)									
- Rectangle (sides W100.0 H5,719.5 D0.0)									
FTP (Shetland 2-11 S	0.00	0.00	11,703.0	65.8	-520.2	393,051.73	723,378.51	32° 4' 45.176 N	103° 44' 44.089 W
- actual wellpath misses target center by 168.1usft at 11629.0usft MD (11572.3 TVD, -37.6 N, -542.4 E)									
- Point									

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,277.8	1,277.0	Rustler			
1,505.1	1,504.0	Salado			
4,262.8	4,257.0	Base of Salt			
4,262.8	4,257.0	Delaware			
5,245.5	5,237.0	Cherry Canyon			
6,631.3	6,617.0	Brushy Canyon			
8,050.2	8,032.0	Lower Brushy			
8,285.5	8,267.0	Base of Delaware			
8,285.5	8,267.0	1st BSPG Lime			
8,410.6	8,392.0	Leonard A			
8,730.9	8,712.0	Leonard B			
8,988.1	8,969.0	Leonard C			
9,236.2	9,217.0	1st BSPG Sand			
9,551.4	9,532.0	2nd BSPG Lime			
9,896.5	9,877.0	2nd BSPG Sand			
10,392.7	10,373.0	3rd BSPG Lime			
11,105.9	11,086.0	3rd BSPG Sand			
11,545.7	11,512.0	Wolfcamp			
11,777.6	11,641.0	Wolfcamp Y Sand			
11,900.3	11,682.0	Wolfcamp 100			

Design Annotations

	Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
			+N/-S (usft)	+E/-W (usft)	
	11,772.8	11,639.1	-164.4	-547.0	FTP @ 11772.8'MD, 330'FNL & 1677.3'FEL
	21,798.3	11,686.8	-10,168.1	-467.0	LTP @ 21798.3'MD, 330'FSL & 1641'FEL
	22,007.0	11,675.3	-10,376.3	-460.8	LAST SVY
	22,089.0	11,669.7	-10,458.1	-459.1	Projection to TD @ 22089'MD, 40'FSL & 1634.7'FEL

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102 4. Well Location Unit Letter <u>A</u> : <u>170</u> feet from the <u>North</u> line and <u>1130</u> feet from the <u>East</u> line Section <u>2</u> Township <u>26S</u> Range <u>31E</u> NMPM County <u>EDDY</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		WELL API NO. 30-015-47172 5. Indicate Type of Lease STATE ☐ FEE ☐ 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name SHETLAND 2 11 STATE FEDERAL COM 8. Well Number 613H 9. OGRID Number 6137 10. Pool name or Wildcat ; PURPLE SAGE; WOLFCAMP (GAS)
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GL: 3292.9

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/11/2021-3/21/2021: MIRU WL & PT. PT csg for 30min, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 12000-21964. Frac totals 25051340# prop, 457967 bbl fluid, 70 bbls acid. DO plugs & CO to PBTD with cmt plug 10/21/2020:22023 MD/11674.2 TVD. CHC, FWB, ND BOP. Tubing set:N/A TOP: 4/19/2021

Rustler850

Salt1205

Base of Salt4185

Lamar4185

Delaware4185

Cherry Canyon5195

Brushy Canyon6545

1st Bone Spring Lime8160

Bone Spring 1st9225

Bone Spring 2nd9835

3rd Bone Spring Lime10330

Bone Spring 3rd11085

Wolfcamp11480

Strawn14050

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Specialist DATE 6/8/2021

Type or print name Jenny Harms E-mail address: jenny.harms@dvn.com PHONE: 405-552-6560

For State Use Only

Jenny Harms

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011							
		1. WELL API NO. 30-015-47172									
		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN									
		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name SHETLAND 2 11 STATE FEDERAL COM 6. Well Number: 613H							
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER											
8. Name of Operator Devon Energy Production Company, L.P.				9. OGRID 6137							
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102				11. Pool name or Wildcat ; PURPLE SAGE; WOLFCAMP (GAS							
12. Location	Unit Ltr	Section	Township	Range	Feet from the	N/S Line	Feet from the	E/W Line	County		
Surface:	A	2	26S	31E	170	North	1130	East	EDDY		
BH:	O	11	26S	31E	42	South	1635	East	EDDY		
13. Date Spudded 9/19/20	14. Date T.D. Reached 10/19/20	15. Date Rig Released 10/22/20		16. Date Completed (Ready to Produce) 4/19/21		17. Elevations (DF and RKB, RT, GR, etc.) 3292.9 GL					
18. Total Measured Depth of Well 22089 MD, 11669.7 TVD		19. Plug Back Measured Depth 22023 MD/11674.2 TVD		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name 12000-21964, PURPLE SAGE; WOLFCAMP (GAS											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375		54.5		1207.6		17.5		1625			
8 5/8		32		11092.5		9.875		880			
5.5		20		22074.9		7.875		3225			
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET			
							N/A				
26. Perforation record (interval, size, and number) 12000 - 21964, total 1004 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12000-21964 Acidize and frac in 51 stages.					
28. PRODUCTION											
Date First Production 4/19/21		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 4/21/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 941	Gas - MCF 9776	Water - Bbl. 5194	Gas - Oil Ratio 10338				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By				
31. List Attachments Directional Survey											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 		Printed Name Jenny Harms		Title Regulatory Specialist		Date 6/8/2021					
E-mail Address jenny.harms@dv.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
RUSTLER - 850			
SALT - 1205			
BASE OF SALT - 4185			
LAMAR - 4185			
DELAWARE - 4185			
CHERRY CANYON - 5195			
Brushy Canyon - 6545			
1st Bone Spring Lime - 8160			
Bone Spring 1st - 9225			
Bone Spring 2nd - 9835			
3rd Bone Spring Lime - 10330			
Bone Spring 3rd - 11085			
Wolfcamp - 11480			
Strawn - 14050			

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 3, from..... to.....
No. 2, from..... N/A to..... N/A No. 4, from..... N/A to..... N/A
N/A N/A N/A N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
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District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 30906

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 30906
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 30906

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 30906
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	7/28/2021