Received by OC			7:45:38	8AM								T						Page 1
Submit To Appropriate District Office Two Copies				State of New Mexico											rm C-105			
<u>District Î</u>				Energy, Minerals and Natural Resources					Revised April 3, 2017									
1625 N. French Dr., Hobbs, NM 88240 District II								1. WELL API NO.										
811 S. First St., Artes	sia, NM 8	88210		Oil Conservation Division				30-025-368										
District III 1000 Rio Brazos Rd., Aztec, NM 87410					20 South S						2. Type of L			_		ים אורי	TANT	
District IV										1 .		3. State Oil 8		I ease N		FE	ED/INDI	IAN
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION OF RECOMPLETION O			Sunta 1 0, 14141 0 / 3 0 3				3. State Off 8	x Gas	Lease IV	0.								
		LETION	N OR I	RECC	MPL	ETION RE	PO	RT A	NE	LOG								
4. Reason for filin	g:											5. Lease Nam Ruth 20	ne or U	Jnit Agre	eeme	nt Nai	me	
☑ COMPLETIO	ON REP	ORT (Fill	in boxes	#1 throu	gh #31	for State and Fe	e wel	ls only)				6. Well Num	ber:					
C-144 CLOSU	d the pla										d/or		2					
7. Type of Comple		∃worko	OVER [1 DEEPE	ENING	⋈ PLUGBAC	кΠ	DIFFE	REI	NT RESERV	VOIF	R						
8. Name of Operate	or											9. OGRID	100	2				
Armstrong Energy		ration										11. Pool name	109					
10. Address of Ope		_										Loving			or E	Don	n \//	oot
PO Box 197	73 I	Roswe	II, NN	1 882	202							Lovingi	lori,	Oppe	31 F	еп	11, ۷۷	ESI
12.Location	Unit Ltr	Section	on	Towns	hip	Range	Lot	t		Feet from	the	N/S Line	Fee	t from th	e E	E/W L	ine	County
Surface:																		
BH:																		
13. Date Spudded 10/2/04		ate T.D. Re			Date Rig	Released	1		16.	Date Comp	leted	l (Ready to Pro	duce)					and RKB, 940' GR
18. Total Measured		$\frac{10/30/0}{\text{of}}$	'4			ck Measured			20	Was Direc	tiona	al Survey Made	?					her Logs Run
Well 11,700'				Dept	h 11,3	04'								21. 1)	PV			
22. Producing Inter 9,628'-11,416'			pletion -	Top, Bot	tom, Na	ame												
	WOIIC	атр			CAS	INC DEC	ΩD	D (D		ant all at		as sat in T	(11)					
23.	Б	WEIG	TIT I D			ING REC	UK			SIZE		gs set in w CEMENTING		ND D		434	OUNT	DILLED
CASING SIZI	E	WEIG	HT LB./ 48#	rı.		DEPTH SET 448'						450s		DKD		AIV	0'	PULLED
8.625"			32#		4350'			17.5" 11"			1600sx					0,		
5.5"			17#		11700'			7.875"			1700sx 1700sx			0,				
3.3			1 / π			11700			7.0	13		17003	·A				0	
24.	l				LIN	ER RECORD					25.		rubi	NG REG	COR	RD.		
SIZE	TOP		BO	TTOM		SACKS				_			EPTH SI			PACKI	ER SET	
411	1.	2 4004	<u>.</u>	0.006		CEMENT				ļ	2.05511		10.46					
4"		0,498'		0,986'		0			I/A			2.875"		10,465				
26. Perforation r See WBD.	ecora (11	ntervai, siz	e, and nu	mber)								.CTURE, CEN OUNT AND K						
10,525'-10,700'	11,194	4'-11,271'						11,412			AIVI	OUNT AND K	יו טאוו.	VIATEKI	AL (JSED		
10,840'-10956'	11,339	9'-11,412'						11,27			63,8	60# 100mesh &	£ 109,	534# 40/	70 &	2 96,20	66# 30/5	0 & 5,084BW
11,003'-11,090' 11,109'-11,180'								11,180				20# 100mesh &						
11,100 11,100				11,090'-11,003' 10,956'-10,840'					00# 100mesh & 60# 100mesh &									
								10,930				,220# 100mesh						0 & 0,723BW
28.							PR	•		TION		,	,	10/	,	.,,,,,		
Date First Producti	ion		Produc	tion Met	hod (Flo	owing, gas lift, p					p)	Well Status	s (Pro	d. or Shu	ıt-in)	1		
11/21/20				P- 1.5'	' x 30' ro	od pump							Prod	lucing				
Date of Test	Hours	Tested	Ch	oke Size		Prod'n For		Oil - E	3bl		Ga	s - MCF	. W	ater - Bb	1.		Gas - C	Dil Ratio
1/15/21		14				Test Period		6	0			45		145			7	50
Flow Tubing		g Pressure	Cal	lculated 2	24-	Oil - Bbl.				- MCF	Water - Bbl.			Oil Gravity - API - (Corr.				
Press. N/A		_		ur Rate	- •	I		l`			-			311 01		, .11	- (007)	. 7
N/A 29. Disposition of	Gas (Ca)	0 ld_used_for	fuel ver	ted eta		103				77		249	30 '	 Test Witr	10000	d Dv		
-	Gas (<i>Sol</i> Sold	ы, изеи јог	juei, ven	<i>і</i> еи, еіс.)	,								30.	ıcət Will	icsse	и Бу		
31. List Attachmen	nts	Vellbore Di	iagram															
32. If a temporary			Ü	ch a plat	with the	e location of the	temp	orary p	it.				33. F	Rig Relea	se D	ate:		
34. If an on-site bu	•			•			•	• •					<u> </u>					
I hereby certify	that th	ha inform	ation	hown	n hat!	Latitude	for	m ic t	110	and comp	lete	Longitude	of m	knowl	oda.	o and	NA I haliat	D83
		-		nown C	I	Printed	-		ue (_					uge	und	-	
Signature /	yee .	xyepe				Name Kyle	Alp	ers		Tit	tie '	VP of Engin	eerin	g			Date	2/9/2021
E-mail Address Released to Ima					<u></u>													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northy	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn 11,416'	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 3,195'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 3,493'	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 4,111'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 4,531'	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 4,871'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 6,326'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb 7,562'	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo 8,292'	T	T. Entrada				
T. Wolfcamp 9,628'	T.	T. Wingate				
T. Penn 10,988'	T.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of water	er inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	feet	
No. 3, from	to	feet	
I	LITHOLOGY RECORD (Attach additional sheet if neces	ssary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 25686

ACKNOWLEDGMENTS

Operator:	OGRID:		
ARMSTRONG ENERGY CORP	1092		
P.O. Box 1973	Action Number:		
Roswell, NM 88202	25686		
	Action Type:		
	[C-105] Well (Re)Completion (C-105)		

ACKNOWLEDGMENTS

I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 25686

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CONDITIONS

Created By	Condition	Condition Date			
ksimmons	None	7/28/2021			