

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.

Submit one copy to appropriate District Office

☐ AMENDED REPORT

SWAB, ENM8D5A

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 03/18/2021
⁴ API Number 30 - 025-47409	⁵ Pool Name SANDERS TANK; UPPER WOLFCAMP	⁶ Pool Code 98097
⁷ Property Code 327331	⁸ Property Name DOGWOOD 26 FEDERAL COM	⁹ Well Number 744H

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	26	26S	33E		374'	NORTH	2610'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	14	26S	33E		110'	NORTH	2430'	WEST	LEA

¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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2812

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

27	Hole Size	28
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²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
09/24/2020	03/18/2021	23,715'	23,693'	13,375 - 23,693'	

²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement
12 1/4	9 5/8"	955'	455 SXS CL C/CIRC
8 3/4"	7 5/8"	11,820'	1685 SXS CL C&H/CIRC TOC 40' ECHO
6 3/4"	5 1/2"	23,702'	1160 SXS CL H TOC 9260' CBL

Smoke Size	38 Oil
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³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
03/18/2021	03/18/2021	03/25/2021	24 HRS		1144

³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
78	2334	14,175	5361		

42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox		OIL CONSERVATION DIVISION	
Printed name: Kay Maddox		Approved by: PATRICIA MARTINEZ	
Title: SENIOR REGULATORY SPECIALIST		Title: PETROLEUM SPECIALIST	
E-mail Address: kay_maddox@eogresources.com		Approval Date: 7/28/2021	
Date: 04/13/2021	Phone: 432-638-8475		

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

District Office

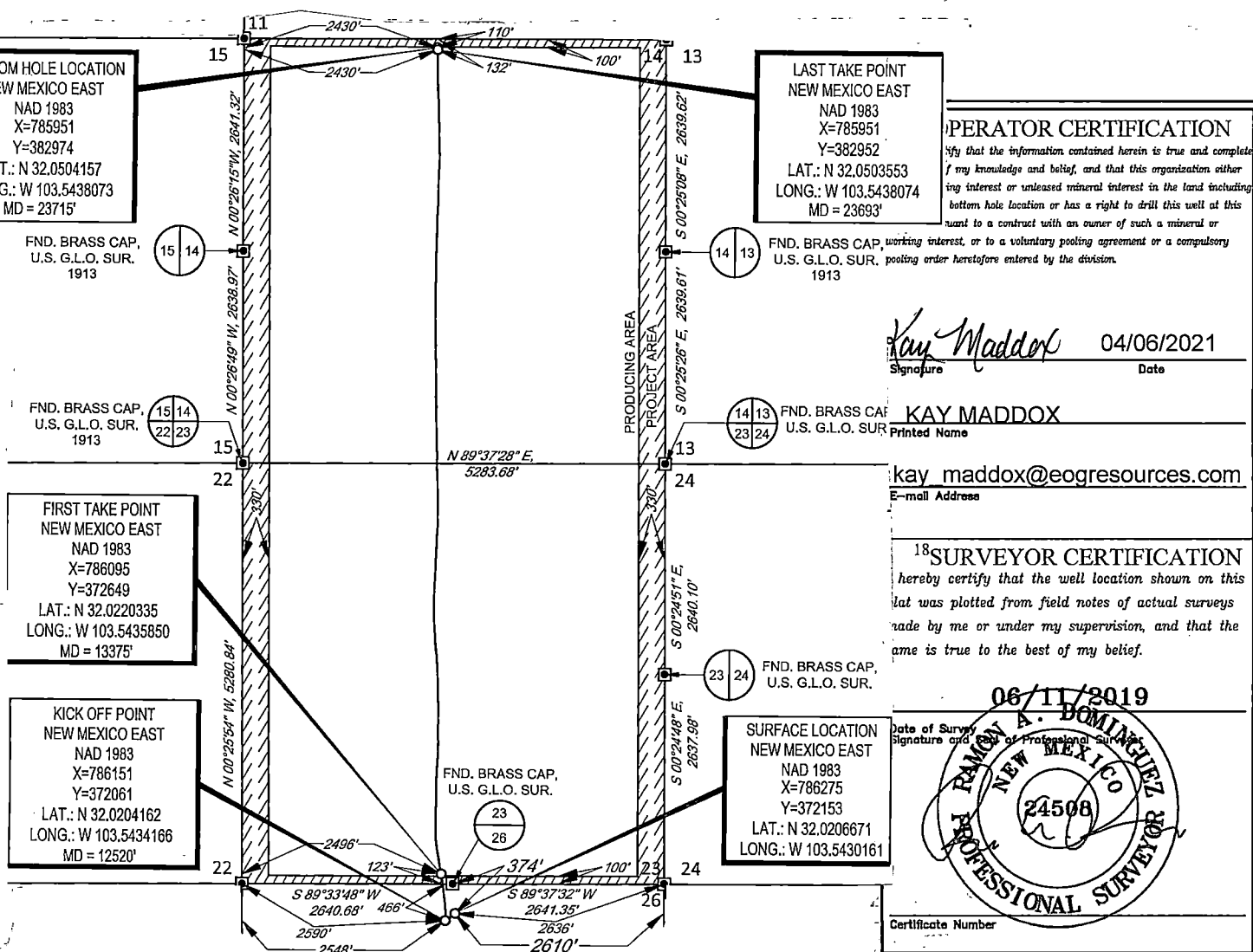
☐ **AMENDED REPORT**

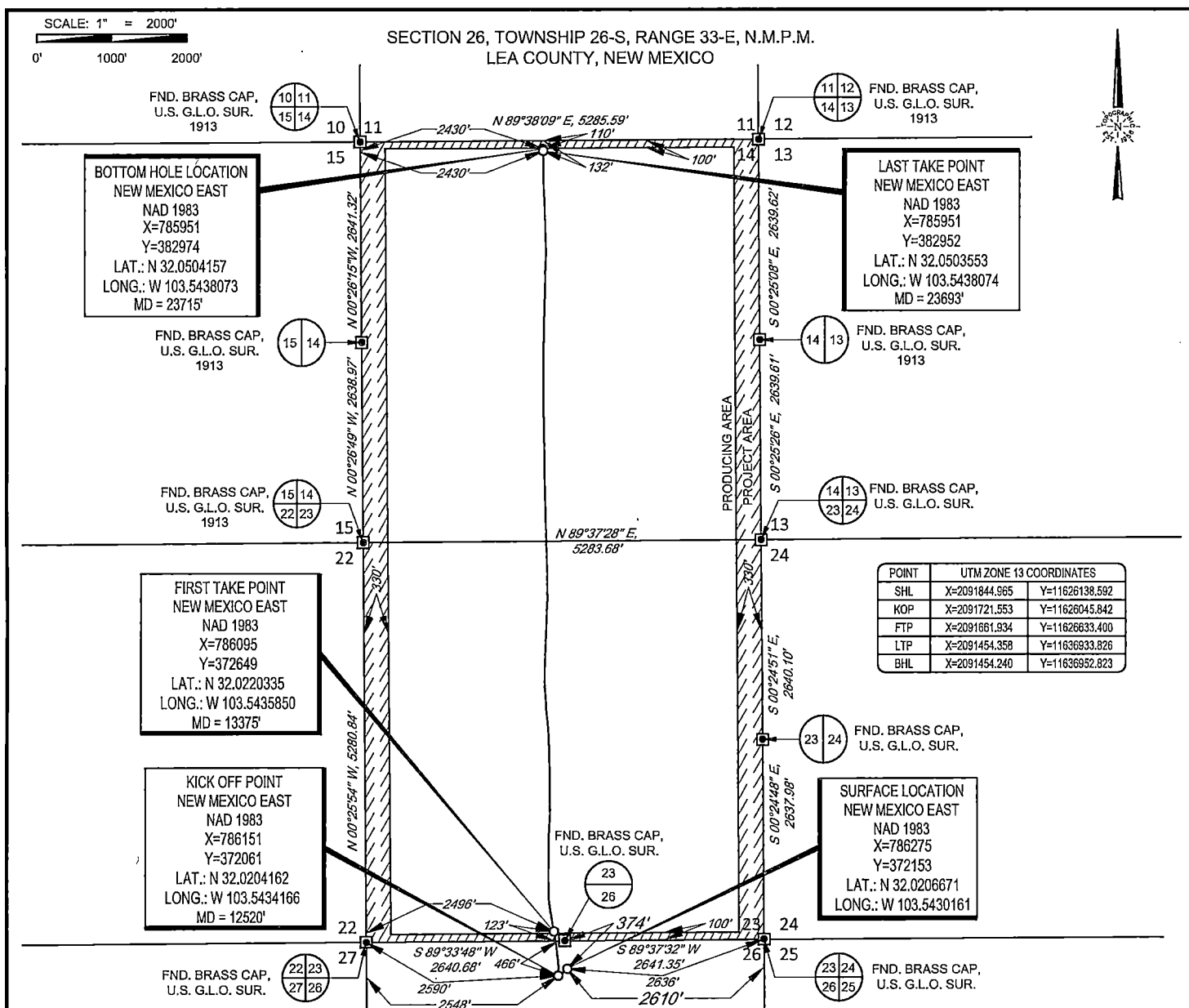
¹ API Number 30-025-47409	² Pool Code 98097	³ Pool Name SANDERS TANK; UPPER WOLFCAMP
⁴ Property Code 327331	⁵ Property Name DOGWOOD 26 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3310'

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	26-S	33-E	-	374'	NORTH	2610'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	14	26-S	33-E	—	110'	NORTH	2430'	WEST	LEA

¹² Dedicated Acres 1280.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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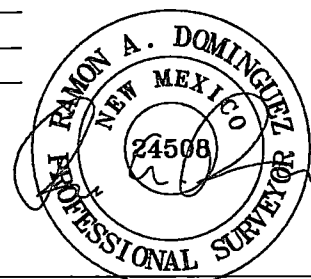


LEASE NAME & WELL NO.: DOGWOOD 26 FED COM #744H
 SECTION 26 TWP 26-S RGE 33-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3310'
 DESCRIPTION 374' FNL & 2610' FEL



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
 WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
 February 11, 2021

Geog resources, inc.

DOGWOOD 26 FED COM
 #744H
 AS-COMPLETE

DATE: 02/11/2021

FILE: AD_DOGWOOD_26_FED_COM_744H

DRAWN BY: IMU

SHEET: 1 OF 1

REVISION:

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Dogwood 26 Fed Com

#744H

OH

Design: OH

Midland PVA

20 November, 2020



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #744H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3332.0usft
Site:	Dogwood 26 Fed Com	MD Reference:	KB = 22' @ 3332.0usft
Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Dogwood 26 Fed Com		
Site Position:		Northing:	372,288.00 usft
From:	Map	Easting:	787,910.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 1' 15.616 N
		Longitude:	103° 32' 15.855 W
		Grid Convergence:	0.42 °

Well		#744H				
Well Position	+N/-S	0.0 usft	Northing:	372,153.00 usft	Latitude:	32° 1' 14.398 N
	+E/-W	0.0 usft	Easting:	786,275.00 usft	Longitude:	103° 32' 34.856 W
Position Uncertainty	0.0 usft		Wellhead Elevation:	usft	Ground Level:	3,310.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	10/17/2020	6.59	59.74	47,445.74371450

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	358.28	

Survey Program	Date	11/20/2020			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
124.0	23,715.0	Driltech (OH)	EOG MWD+IFR1	MWD + IFR1	



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Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
124.0	0.24	339.17	124.0	0.2	-0.1	0.19	0.19	0.00	-0.3	0.0
216.0	0.79	6.84	216.0	1.1	-0.1	0.64	0.60	30.08	-1.0	0.2
306.0	1.23	355.15	306.0	2.6	-0.1	0.54	0.49	-12.99	-2.6	-0.1
495.0	1.23	353.75	494.9	6.7	-0.5	0.02	0.00	-0.74	-6.7	-0.2
685.0	1.93	340.92	684.9	11.7	-1.8	0.41	0.37	-6.75	-11.6	-2.2
781.0	1.76	333.88	780.8	14.6	-2.9	0.29	-0.18	-7.33	-14.4	-3.8
903.0	1.41	321.76	902.8	17.4	-4.7	0.40	-0.29	-9.93	-16.6	-7.1
1,066.0	1.14	351.55	1,065.7	20.6	-6.2	0.43	-0.17	18.28	-21.3	3.1
1,257.0	1.06	318.24	1,256.7	23.8	-7.6	0.33	-0.04	-17.44	-22.8	-10.2
1,447.0	1.14	321.49	1,446.7	26.6	-10.0	0.05	0.04	1.71	-27.0	-8.8
1,638.0	1.06	301.01	1,637.6	29.0	-12.7	0.21	-0.04	-10.72	-25.8	-18.3
1,828.0	0.97	282.38	1,827.6	30.2	-15.7	0.18	-0.05	-9.81	-21.9	-26.2
2,019.0	1.49	270.69	2,018.6	30.6	-19.8	0.30	0.27	-6.12	-20.2	-30.4
2,209.0	1.58	278.34	2,208.5	31.0	-24.9	0.12	0.05	4.03	-29.1	-27.1
2,399.0	1.32	272.45	2,398.4	31.5	-29.6	0.16	-0.14	-3.10	-31.0	-30.2
2,590.0	1.32	287.65	2,589.4	32.3	-33.9	0.18	0.00	7.96	-42.1	-20.5
2,780.0	2.37	233.95	2,779.3	30.6	-39.2	1.01	0.55	-28.26	-13.7	-47.8
2,971.0	1.06	207.94	2,970.2	26.7	-43.2	0.78	-0.69	-13.62	3.4	-50.7
3,161.0	1.76	120.66	3,160.2	23.7	-41.5	1.06	0.37	-45.94	47.8	-0.8
3,352.0	2.29	105.72	3,351.0	21.2	-35.3	0.39	0.28	-7.82	39.7	10.8
3,542.0	2.20	84.36	3,540.9	20.5	-28.1	0.44	-0.05	-11.24	25.9	23.2
3,733.0	6.77	85.51	3,731.3	21.7	-13.2	2.39	2.39	0.60	11.4	22.7
3,923.0	2.90	98.51	3,920.6	21.9	2.7	2.10	-2.04	6.84	0.5	22.1
4,113.0	4.84	87.79	4,110.1	21.5	15.5	1.09	1.02	-5.64	-16.3	20.9
4,304.0	3.34	206.18	4,300.9	16.8	21.1	3.70	-0.79	61.98	24.4	11.6
4,494.0	4.31	145.36	4,490.5	6.0	22.7	2.08	0.51	-32.01	-8.0	22.1



EOG Resources

Midland PVA

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Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3332.0usft
Site:	Dogwood 26 Fed Com	MD Reference:	KB = 22' @ 3332.0usft
Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
4,685.0	3.78	141.49	4,681.0	-4.9	30.7	0.31	-0.28	-2.03	-22.9	21.0	
4,875.0	6.95	139.47	4,870.2	-18.5	42.1	1.67	1.67	-1.06	-41.4	20.1	
5,066.0	1.93	297.85	5,060.8	-25.8	46.8	4.59	-2.63	82.92	53.4	1.0	
5,256.0	1.41	299.61	5,250.7	-23.2	41.9	0.27	-0.27	0.93	47.9	-0.6	
5,447.0	1.67	295.12	5,441.6	-20.8	37.4	0.15	0.14	-2.35	42.7	3.0	
5,637.0	2.73	277.55	5,631.5	-19.0	30.4	0.66	0.56	-9.25	32.6	14.9	
5,827.0	3.34	277.99	5,821.2	-17.7	20.4	0.32	0.32	0.23	22.6	14.7	
6,018.0	3.52	275.61	6,011.9	-16.3	9.1	0.12	0.09	-1.25	10.6	15.4	
6,209.0	3.08	274.21	6,202.6	-15.4	-1.9	0.23	-0.23	-0.73	6.1	14.6	
6,399.0	2.37	271.13	6,392.3	-14.9	-10.9	0.38	-0.37	-1.62	7.1	13.9	
6,590.0	2.20	277.19	6,583.2	-14.4	-18.5	0.15	-0.09	3.17	11.7	11.6	
6,780.0	2.02	279.57	6,773.1	-13.4	-25.4	0.11	-0.09	1.25	15.8	8.9	
6,971.0	1.85	272.10	6,964.0	-12.7	-31.8	0.16	-0.09	-3.91	19.0	9.5	
7,161.0	1.49	263.92	7,153.9	-12.9	-37.3	0.23	-0.19	-4.31	22.8	12.3	
7,351.0	1.67	236.59	7,343.8	-14.6	-42.1	0.40	0.09	-14.38	19.0	25.8	
7,541.0	1.41	220.68	7,533.7	-17.9	-45.9	0.26	-0.14	-8.37	13.8	37.1	
7,732.0	1.67	225.78	7,724.7	-21.7	-49.5	0.15	0.14	2.67	17.1	40.5	
7,743.9	1.69	225.68	7,736.5	-21.9	-49.7	0.18	0.18	-0.88	16.6	40.6	
Brushy Top(Dogwood 26 Fed Com #744H)											
7,923.0	2.02	224.37	7,915.6	-26.0	-53.8	0.18	0.18	-0.73	9.9	40.9	
8,113.0	1.58	199.50	8,105.5	-30.9	-57.0	0.47	-0.23	-13.09	-13.9	39.9	
8,304.0	2.02	191.33	8,296.4	-36.7	-58.6	0.27	0.23	-4.28	-25.3	37.1	
8,494.0	1.67	190.18	8,486.3	-42.7	-59.7	0.19	-0.18	-0.61	-32.2	36.5	
8,684.0	1.93	187.63	8,676.2	-48.6	-60.6	0.14	0.14	-1.34	-39.8	35.0	
8,874.0	1.85	191.41	8,866.1	-54.7	-61.7	0.08	-0.04	1.99	-43.6	37.7	
9,065.0	1.14	205.74	9,057.0	-59.5	-63.1	0.42	-0.37	7.50	-37.8	48.1	
9,255.0	1.23	232.72	9,247.0	-62.4	-65.6	0.29	0.05	14.20	-15.6	60.9	



EOG Resources

Midland PVA

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Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
9,446.0	0.70	294.60	9,438.0	-63.2	-68.2	0.57	-0.28	32.40	44.2	44.3
9,636.0	0.88	317.80	9,627.9	-61.6	-70.3	0.19	0.09	12.21	55.5	23.7
9,826.0	1.41	345.22	9,817.9	-58.3	-71.9	0.39	0.28	14.43	56.6	-3.8
10,016.0	0.97	3.68	10,007.9	-54.4	-72.3	0.30	-0.23	9.72	48.7	-20.8
10,206.0	1.32	283.17	10,197.8	-52.3	-74.4	0.79	0.18	-42.37	26.1	43.0
10,396.0	3.78	266.56	10,387.6	-52.2	-82.8	1.34	1.29	-8.74	4.4	48.0
10,586.0	1.14	294.16	10,577.5	-51.8	-90.7	1.48	-1.39	14.53	18.7	43.4
10,776.0	0.79	72.41	10,767.4	-50.6	-91.2	0.95	-0.18	72.76	15.1	-43.6
10,967.0	1.58	126.46	10,958.4	-51.8	-87.8	0.67	0.41	28.30	-29.8	-36.7
11,157.0	5.63	179.55	11,148.0	-62.6	-85.7	2.55	2.13	27.94	-58.2	3.9
11,348.0	3.43	238.87	11,338.5	-75.0	-90.5	2.55	-1.15	31.06	-36.8	60.1
11,538.0	1.32	284.14	11,528.3	-77.4	-97.5	1.41	-1.11	23.83	10.6	72.5
11,729.0	0.97	253.46	11,719.3	-77.3	-101.2	0.36	-0.18	-16.06	-31.4	66.6
11,772.0	1.14	237.47	11,762.3	-77.6	-101.9	0.79	0.40	-37.19	-49.3	55.3
11,941.0	1.93	253.82	11,931.2	-79.3	-106.0	0.53	0.47	9.67	-36.2	67.4
12,131.0	2.46	226.83	12,121.1	-83.0	-112.1	0.60	0.28	-14.21	-69.8	42.2
12,321.0	2.20	230.52	12,310.9	-88.1	-117.8	0.16	-0.14	1.94	-74.6	46.9
12,512.0	1.85	236.33	12,501.8	-92.2	-123.2	0.21	-0.18	3.04	-76.3	54.5
12,520.0	1.38	274.03	12,509.8	-92.2	-123.4	14.18	-5.86	471.26	-27.2	89.9
KOP, MD:12520.0', TVD:12509.8', N/S:-92.2', E/W:-123.4', INC:1.38										
12,607.0	12.31	1.91	12,596.1	-82.9	-124.2	14.18	12.56	101.01	84.3	30.5
12,702.0	23.92	0.59	12,686.3	-53.4	-123.6	12.23	12.22	-1.39	73.8	27.9
12,798.0	34.12	3.32	12,770.1	-6.9	-121.9	10.71	10.62	2.84	62.8	16.0
12,893.0	45.64	356.64	12,842.9	53.8	-122.3	12.92	12.13	-7.03	48.3	11.4
12,988.0	57.68	354.09	12,901.8	127.9	-128.5	12.85	12.67	-2.68	33.2	3.9
13,083.0	68.59	354.53	12,944.6	212.1	-136.9	11.49	11.48	0.46	17.0	-6.0
13,179.0	76.50	352.42	12,973.4	303.0	-147.3	8.50	8.24	-2.20	3.6	-15.8



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Midland PVA

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13,252.1	79.81	350.11	12,988.4	373.7	-158.2	5.49	4.53	-3.16	-1.1	-21.5	
HL Crossing, MD:13252.1', TVD:12988.4', N/S:373.7', E/W:-158.2', INC:79.81											
13,274.0	80.81	349.43	12,992.1	395.0	-162.0	5.49	4.55	-3.11	-1.2	-22.8	
13,354.4	88.11	350.18	12,999.9	473.7	-176.1	9.12	9.07	0.93	1.2	-27.2	
FTP Crossing, MD:13354.4', TVD:12999.9', N/S:473.7', E/W:-176.1', INC:88.11											
13,365.5	89.11	350.28	13,000.1	484.6	-178.0	9.12	9.07	0.92	1.4	-27.9	
FTP(Dogwood 26 Fed Com #744H)											
13,369.0	89.43	350.31	13,000.2	488.1	-178.6	9.12	9.07	0.92	1.4	-28.0	
13,464.0	88.90	350.13	13,001.5	581.7	-194.8	0.59	-0.56	-0.19	2.3	-30.4	
13,559.0	86.97	350.75	13,005.0	675.3	-210.5	2.13	-2.03	0.65	5.2	-28.4	
13,654.0	89.25	349.52	13,008.1	768.8	-226.8	2.73	2.40	-1.29	7.8	-21.1	
13,750.0	87.85	352.59	13,010.5	863.6	-241.7	3.51	-1.46	3.20	9.7	-10.4	
13,845.0	87.93	356.81	13,014.0	958.1	-250.5	4.44	0.08	4.44	12.6	-2.5	
13,940.0	90.13	0.15	13,015.6	1,053.1	-253.0	4.21	2.32	3.52	13.6	-0.7	
14,035.0	89.96	359.80	13,015.6	1,148.1	-253.0	0.41	-0.18	-0.37	13.0	-1.3	
14,130.0	88.64	359.63	13,016.7	1,243.1	-253.5	1.40	-1.39	-0.18	13.6	-1.6	
14,225.0	91.54	0.68	13,016.6	1,338.0	-253.3	3.25	3.05	1.11	12.9	-2.5	
14,286.1	90.92	0.17	13,015.3	1,399.1	-252.8	1.32	-1.02	-0.83	11.3	-3.4	
TGT#1(Dogwood 26 Fed Com #744H)											
14,320.0	90.57	359.89	13,014.8	1,433.0	-252.8	1.32	-1.02	-0.83	10.8	-3.7	
14,412.0	88.99	0.59	13,015.2	1,525.0	-252.4	1.88	-1.72	0.76	11.1	-4.8	
14,510.0	90.04	0.86	13,016.0	1,623.0	-251.2	1.11	1.07	0.28	12.0	-6.7	
14,605.0	91.28	1.47	13,014.9	1,718.0	-249.2	1.45	1.31	0.64	10.9	-9.3	
14,700.0	92.59	2.53	13,011.7	1,812.9	-245.9	1.77	1.38	1.12	7.7	-13.3	
14,796.0	91.45	2.70	13,008.3	1,908.7	-241.5	1.20	-1.19	0.18	4.3	-18.4	
14,891.0	91.19	3.58	13,006.1	2,003.5	-236.3	0.97	-0.27	0.93	2.1	-24.3	
14,986.0	89.43	358.57	13,005.6	2,098.5	-234.5	5.59	-1.85	-5.27	1.6	-26.8	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #744H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3332.0usft
Site:	Dogwood 26 Fed Com	MD Reference:	KB = 22' @ 3332.0usft
Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
15,081.0	90.40	359.19	13,005.8	2,193.5	-236.4	1.21	1.02	0.65	1.7	-25.6
15,176.0	90.22	359.10	13,005.3	2,288.5	-237.8	0.21	-0.19	-0.09	1.2	-24.9
15,271.0	90.22	359.89	13,004.9	2,383.4	-238.7	0.83	0.00	0.83	0.9	-24.8
15,366.0	90.75	0.51	13,004.1	2,478.4	-238.3	0.86	0.56	0.65	0.1	-25.8
15,461.0	90.84	0.59	13,002.8	2,573.4	-237.4	0.13	0.09	0.08	-1.2	-27.4
15,556.0	87.85	358.04	13,003.9	2,668.4	-238.6	4.14	-3.15	-2.68	-0.1	-27.0
15,652.0	88.46	358.48	13,006.9	2,764.3	-241.5	0.78	0.64	0.46	2.9	-24.7
15,747.0	88.20	358.31	13,009.7	2,859.2	-244.1	0.33	-0.27	-0.18	5.7	-22.8
15,842.0	87.49	358.84	13,013.3	2,954.1	-246.5	0.93	-0.75	0.56	9.3	-21.1
15,937.0	89.34	357.78	13,015.9	3,049.0	-249.3	2.24	1.95	-1.12	11.9	-19.0
16,032.0	89.60	354.88	13,016.8	3,143.8	-255.4	3.06	0.27	-3.05	12.8	-13.6
16,128.0	91.45	356.02	13,015.9	3,239.5	-263.0	2.26	1.93	1.19	11.9	-6.7
16,219.3	89.84	353.83	13,014.9	3,330.5	-271.1	2.97	-1.76	-2.40	10.9	0.7
TGT#2(Dogwood 26 Fed Com #744H)										
16,223.0	89.78	353.74	13,014.9	3,334.1	-271.5	2.97	-1.76	-2.40	10.9	1.1
16,318.0	90.48	354.79	13,014.7	3,428.7	-281.0	1.33	0.74	1.11	10.9	9.9
16,413.0	91.28	355.41	13,013.2	3,523.3	-289.1	1.07	0.84	0.65	9.7	17.3
16,509.0	92.42	355.76	13,010.1	3,619.0	-296.5	1.24	1.19	0.36	6.9	24.0
16,604.0	93.30	356.29	13,005.4	3,713.6	-303.0	1.08	0.93	0.56	2.4	29.9
16,699.0	93.12	359.71	13,000.1	3,808.4	-306.3	3.60	-0.19	3.60	-2.7	32.5
16,794.0	93.91	2.44	12,994.2	3,903.2	-304.6	2.99	0.83	2.87	-8.4	30.0
16,890.0	90.84	1.56	12,990.3	3,999.0	-301.2	3.33	-3.20	-0.92	-12.1	26.0
16,985.0	91.01	2.09	12,988.7	4,094.0	-298.2	0.59	0.18	0.56	-13.4	22.3
17,080.0	91.71	1.74	12,986.5	4,188.9	-295.0	0.82	0.74	-0.37	-15.4	18.4
17,175.0	90.92	1.47	12,984.3	4,283.8	-292.4	0.88	-0.83	-0.28	-17.3	15.1
17,270.0	87.23	2.00	12,985.8	4,378.8	-289.5	3.92	-3.88	0.56	-15.5	11.5
17,366.0	88.46	3.67	12,989.4	4,474.6	-284.7	2.16	1.28	1.74	-11.7	6.0



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #744H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3332.0usft
Site:	Dogwood 26 Fed Com	MD Reference:	KB = 22' @ 3332.0usft
Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
17,461.0	88.64	3.93	12,991.8	4,569.3	-278.4	0.33	0.19	0.27	-9.0	-0.9
17,556.0	88.02	1.38	12,994.6	4,664.2	-274.0	2.76	-0.65	-2.68	-6.0	-6.0
17,651.0	90.40	3.23	12,995.9	4,759.1	-270.2	3.17	2.51	1.95	-4.5	-10.5
17,747.0	89.96	1.21	12,995.6	4,855.0	-266.5	2.15	-0.46	-2.10	-4.5	-15.0
17,842.0	87.23	359.01	12,997.9	4,950.0	-266.3	3.69	-2.87	-2.32	-2.0	-15.8
17,937.0	87.67	359.45	13,002.2	5,044.8	-267.6	0.65	0.46	0.46	2.5	-15.3
18,032.0	91.19	0.86	13,003.1	5,139.8	-267.3	3.99	3.71	1.48	3.7	-16.2
18,127.0	90.22	359.36	13,001.9	5,234.8	-267.2	1.88	-1.02	-1.58	2.8	-17.1
18,223.0	87.05	358.04	13,004.2	5,330.7	-269.3	3.58	-3.30	-1.37	5.3	-15.6
18,318.0	85.21	357.69	13,010.6	5,425.5	-272.9	1.97	-1.94	-0.37	11.9	-12.8
18,413.0	85.56	357.87	13,018.3	5,520.1	-276.5	0.41	0.37	0.19	19.8	-9.8
18,508.0	90.22	357.69	13,021.8	5,614.9	-280.2	4.91	4.91	-0.19	23.6	-6.8
18,603.0	93.91	358.31	13,018.4	5,709.8	-283.5	3.94	3.88	0.65	20.4	-4.2
18,698.0	94.88	358.66	13,011.1	5,804.5	-286.0	1.09	1.02	0.37	13.3	-2.4
18,793.0	89.78	358.04	13,007.2	5,899.3	-288.8	5.41	-5.37	-0.65	9.7	-0.3
18,888.0	88.11	358.92	13,009.0	5,994.3	-291.3	1.99	-1.76	0.93	11.7	1.5
18,983.0	89.16	358.84	13,011.2	6,089.2	-293.1	1.11	1.11	-0.08	14.2	2.7
19,078.0	89.69	358.66	13,012.2	6,184.2	-295.2	0.59	0.56	-0.19	15.4	4.0
19,173.0	90.75	359.01	13,011.8	6,279.2	-297.1	1.18	1.12	0.37	15.3	5.3
19,268.0	92.51	358.66	13,009.1	6,374.1	-299.1	1.89	1.85	-0.37	12.8	6.5
19,363.0	91.01	358.22	13,006.2	6,469.0	-301.7	1.65	-1.58	-0.46	10.1	8.4
19,459.0	94.00	359.19	13,002.0	6,564.9	-303.8	3.27	3.11	1.01	6.2	9.9
19,554.0	91.54	359.45	12,997.4	6,659.8	-304.9	2.60	-2.59	0.27	1.8	10.3
19,649.0	88.81	359.01	12,997.1	6,754.8	-306.2	2.91	-2.87	-0.46	1.8	10.9
19,744.0	89.43	359.10	12,998.6	6,849.7	-307.8	0.66	0.65	0.09	3.5	11.8
19,839.0	90.22	359.27	12,998.9	6,944.7	-309.1	0.85	0.83	0.18	4.0	12.4
19,934.0	91.10	359.45	12,997.8	7,039.7	-310.2	0.95	0.93	0.19	3.2	12.8



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #744H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3332.0usft
Site:	Dogwood 26 Fed Com	MD Reference:	KB = 22' @ 3332.0usft
Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
20,030.0	88.64	358.48	12,998.0	7,135.7	-311.9	2.75	-2.56	-1.01	3.6	13.8
20,125.0	89.08	358.48	12,999.9	7,230.6	-314.5	0.46	0.46	0.00	5.7	15.7
20,176.3	90.27	358.44	13,000.2	7,281.9	-315.8	2.32	2.32	-0.08	6.2	16.7
TGT#3(Dogwood 26 Fed Com #744H)										
20,220.0	91.28	358.40	12,999.6	7,325.6	-317.0	2.32	2.32	-0.08	5.9	17.5
20,315.0	88.55	358.92	12,999.7	7,420.6	-319.3	2.93	-2.87	0.55	6.7	19.1
20,410.0	88.11	358.75	13,002.5	7,515.5	-321.2	0.50	-0.46	-0.18	10.2	20.3
20,506.0	90.04	0.07	13,004.0	7,611.5	-322.2	2.44	2.01	1.37	12.5	20.6
20,601.0	91.80	1.03	13,002.5	7,706.4	-321.3	2.11	1.85	1.01	11.7	19.0
20,696.0	89.96	0.24	13,001.1	7,801.4	-320.2	2.11	-1.94	-0.83	10.9	17.3
20,791.0	92.59	0.42	12,998.9	7,896.4	-319.7	2.77	2.77	0.19	9.5	16.0
20,886.0	87.49	0.59	12,998.9	7,991.4	-318.8	5.37	-5.37	0.18	10.2	14.5
20,981.0	87.23	0.59	13,003.3	8,086.2	-317.9	0.27	-0.27	0.00	15.3	12.8
21,076.0	87.49	0.59	13,007.6	8,181.1	-316.9	0.27	0.27	0.00	20.4	11.2
21,171.0	89.34	1.74	13,010.3	8,276.1	-314.9	2.29	1.95	1.21	23.7	8.5
21,266.0	89.69	1.56	13,011.1	8,371.0	-312.2	0.41	0.37	-0.19	25.2	5.1
21,361.0	88.90	0.07	13,012.2	8,466.0	-310.9	1.78	-0.83	-1.57	27.1	3.1
21,456.0	90.40	0.51	13,012.8	8,561.0	-310.4	1.65	1.58	0.46	28.4	1.9
21,508.4	91.71	1.38	13,011.8	8,613.4	-309.5	3.00	2.50	1.66	27.9	0.6
TGT#4(Dogwood 26 Fed Com #744H)										
21,551.0	92.77	2.09	13,010.2	8,655.9	-308.2	3.00	2.49	1.66	26.2	-1.0
21,646.0	91.10	1.47	13,007.0	8,750.8	-305.3	1.87	-1.76	-0.65	22.8	-4.6
21,741.0	88.81	1.47	13,007.1	8,845.8	-302.8	2.41	-2.41	0.00	22.7	-7.7
21,837.0	88.90	1.21	13,009.0	8,941.8	-300.6	0.29	0.09	-0.27	24.5	-10.7
21,932.0	87.85	0.51	13,011.7	9,036.7	-299.2	1.33	-1.11	-0.74	27.0	-12.8
22,027.0	88.99	1.91	13,014.3	9,131.6	-297.2	1.90	1.20	1.47	29.4	-15.5
22,122.0	90.22	2.26	13,014.9	9,226.6	-293.7	1.35	1.29	0.37	29.9	-19.6



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #744H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3332.0usft
Site:	Dogwood 26 Fed Com	MD Reference:	KB = 22' @ 3332.0usft
Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
22,217.0	93.12	0.77	13,012.2	9,321.5	-291.2	3.43	3.05	-1.57	27.0	-22.9
22,312.0	93.91	0.77	13,006.3	9,416.3	-289.9	0.83	0.83	0.00	21.0	-24.8
22,408.0	93.91	359.19	12,999.8	9,512.1	-290.0	1.64	0.00	-1.65	14.2	-25.5
22,503.0	90.66	358.31	12,996.0	9,607.0	-292.0	3.54	-3.42	-0.93	10.3	-24.1
22,598.0	89.60	358.40	12,995.8	9,701.9	-294.8	1.12	-1.12	0.09	9.9	-22.1
22,693.0	90.22	358.40	12,995.9	9,796.9	-297.4	0.65	0.65	0.00	9.9	-20.1
22,788.0	89.96	358.66	12,995.8	9,891.9	-299.8	0.39	-0.27	0.27	9.5	-18.4
22,883.0	90.48	358.40	12,995.4	9,986.8	-302.3	0.61	0.55	-0.27	9.0	-16.6
22,979.0	90.48	358.13	12,994.6	10,082.8	-305.2	0.28	0.00	-0.28	8.0	-14.4
23,074.0	88.11	356.99	12,995.8	10,177.7	-309.2	2.77	-2.49	-1.20	9.0	-11.1
23,169.0	92.59	357.78	12,995.2	10,272.5	-313.6	4.79	4.72	0.83	8.2	-7.4
23,264.0	92.59	357.52	12,990.9	10,367.4	-317.5	0.27	0.00	-0.27	3.8	-4.2
23,359.0	92.20	358.40	12,987.0	10,462.2	-320.8	1.01	-0.41	0.93	-0.4	-1.5
23,454.0	92.33	359.54	12,983.2	10,557.1	-322.5	1.21	0.14	1.20	-4.3	-0.5
23,549.0	92.59	359.63	12,979.1	10,652.0	-323.2	0.29	0.27	0.09	-8.6	-0.5
23,654.0	92.59	359.63	12,974.4	10,756.9	-323.9	0.00	0.00	0.00	-13.5	-0.6
Last MWD Survey (MD=23654.0')										
23,715.0	92.59	359.63	12,971.6	10,817.9	-324.3	0.00	0.00	0.00	-16.4	-0.7
Projection to Bit (MD=23715.0') - PBHL(Dogwood 26 Fed Com #744H)										



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #744H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3332.0usft
Site:	Dogwood 26 Fed Com	MD Reference:	KB = 22' @ 3332.0usft
Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
12,520.0	12,509.8	-92.2	-123.4	KOP, MD:12520.0', TVD:12509.8', N/S:-92.2', E/W:-123.4', INC:1.38
13,252.1	12,988.4	373.7	-158.2	HL Crossing, MD:13252.1', TVD:12988.4', N/S:373.7', E/W:-158.2', INC:79.81
13,354.4	12,999.9	473.7	-176.1	FTP Crossing, MD:13354.4', TVD:12999.9', N/S:473.7', E/W:-176.1', INC:88.11
23,654.0	12,974.4	10,756.9	-323.9	Last MWD Survey (MD=23654.0')
23,715.0	12,971.6	10,817.9	-324.3	Projection to Bit (MD=23715.0')

Checked By: _____ Approved By: _____ Date: _____

I certify this survey to be true and correct to the best of my belief and knowledge.

Kay Maddox 04/06/2021



Lea County, NM (NAD 83 NME)

Dogwood 26 Fed Com #744H

Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

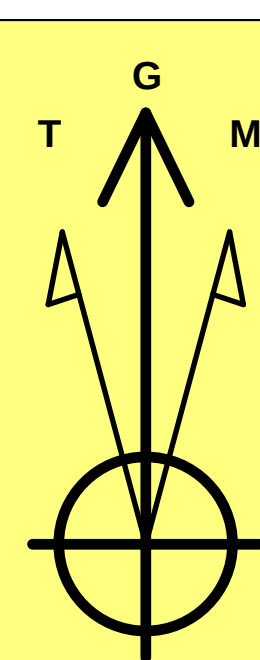
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #744H

KB = 22' @ 3332.0usft				3310.0
Northing	Easting	Latitude	Longitude	
372153.00	786275.00	32° 1' 14.398 N	103° 32' 34.856 W	

Azimuths to Grid North
True North: -0.42°
Magnetic North: 6.17°

Magnetic Field
Strength: 47445.7nT
Dip Angle: 59.74°
Date: 10/17/2020
Model: IGRF2020



To convert a Magnetic Direction to a Grid Direction, Add 6.17°
To convert a Magnetic Direction to a True Direction, Add 6.59° East
To convert a True Direction to a Grid Direction, Subtract 0.42°

SECTION DETAILS

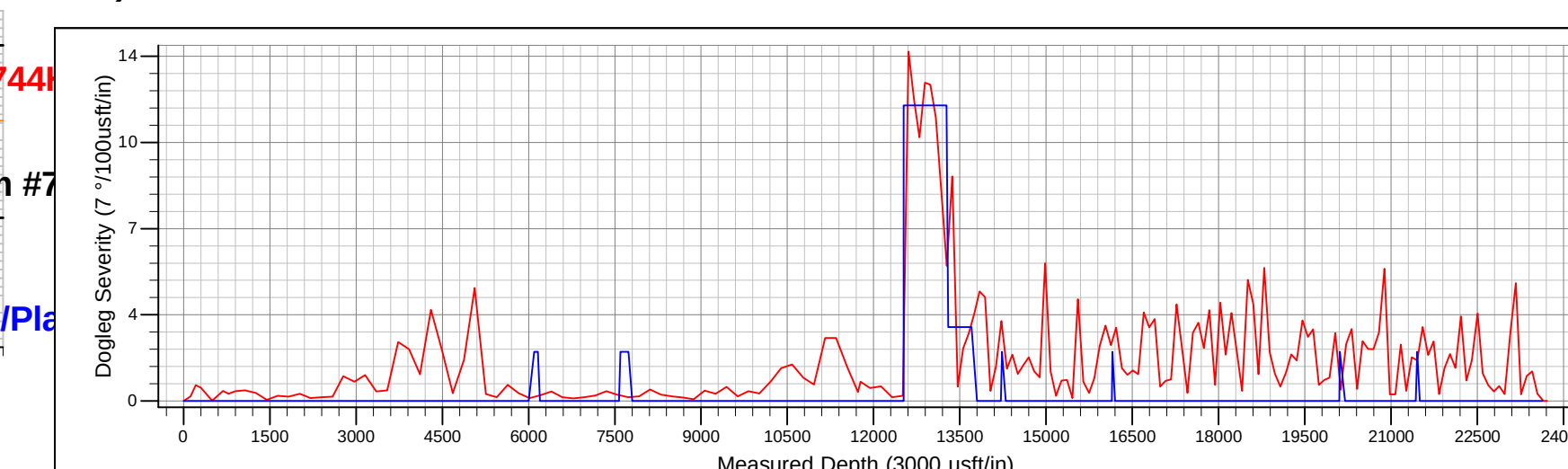
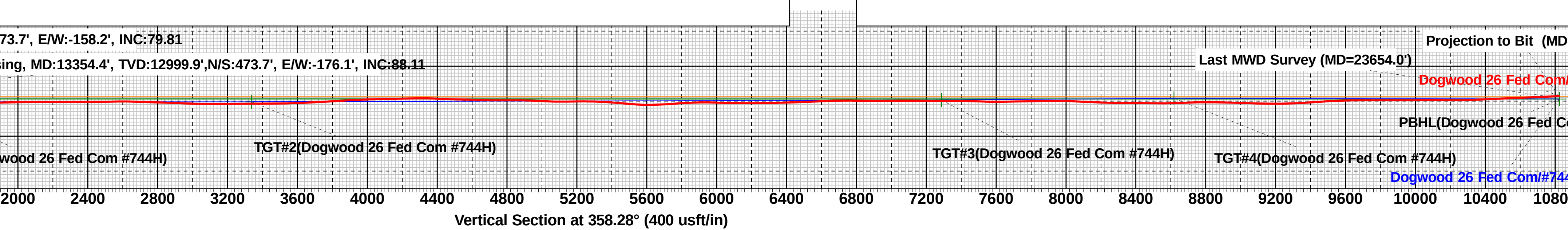
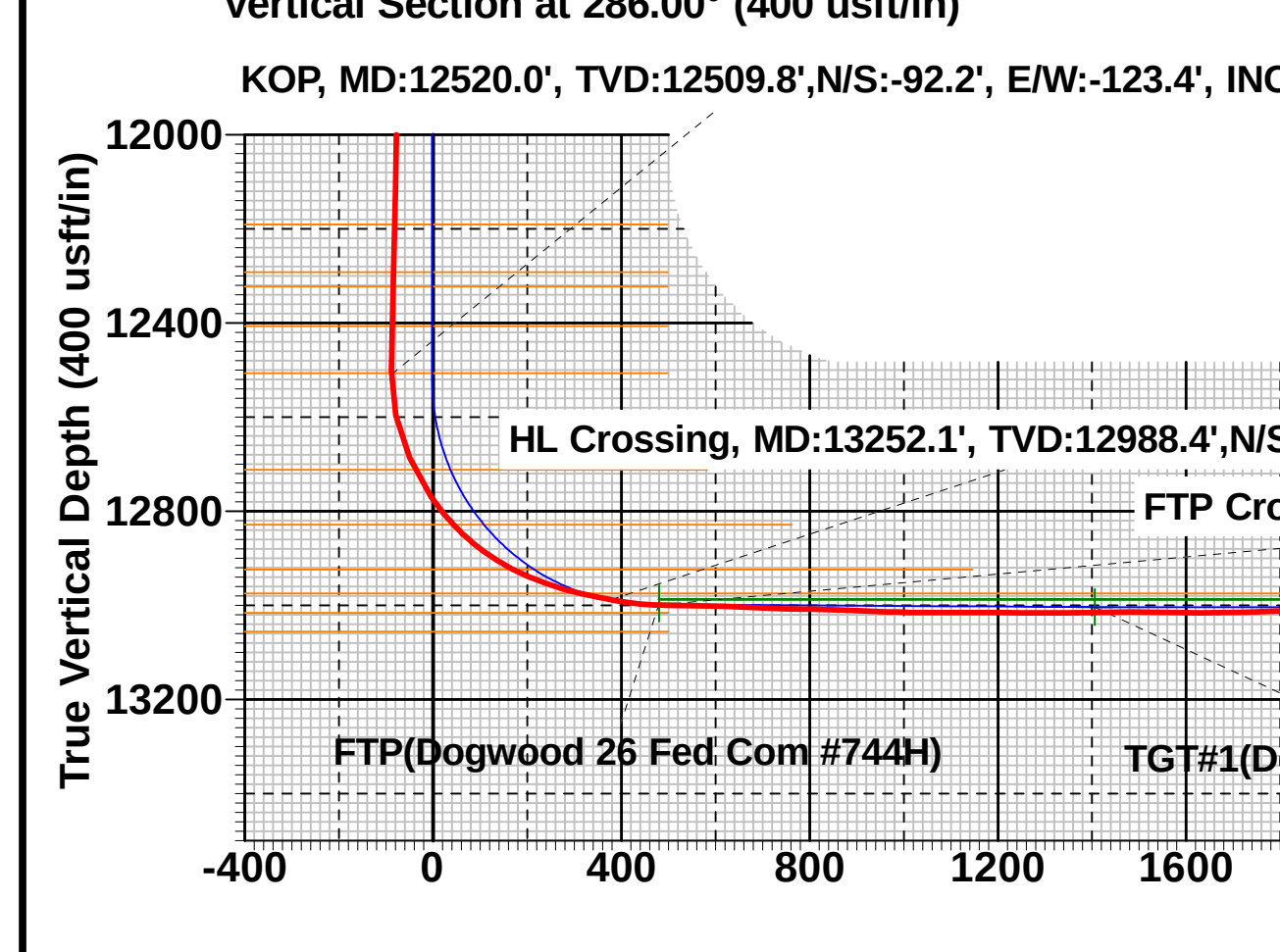
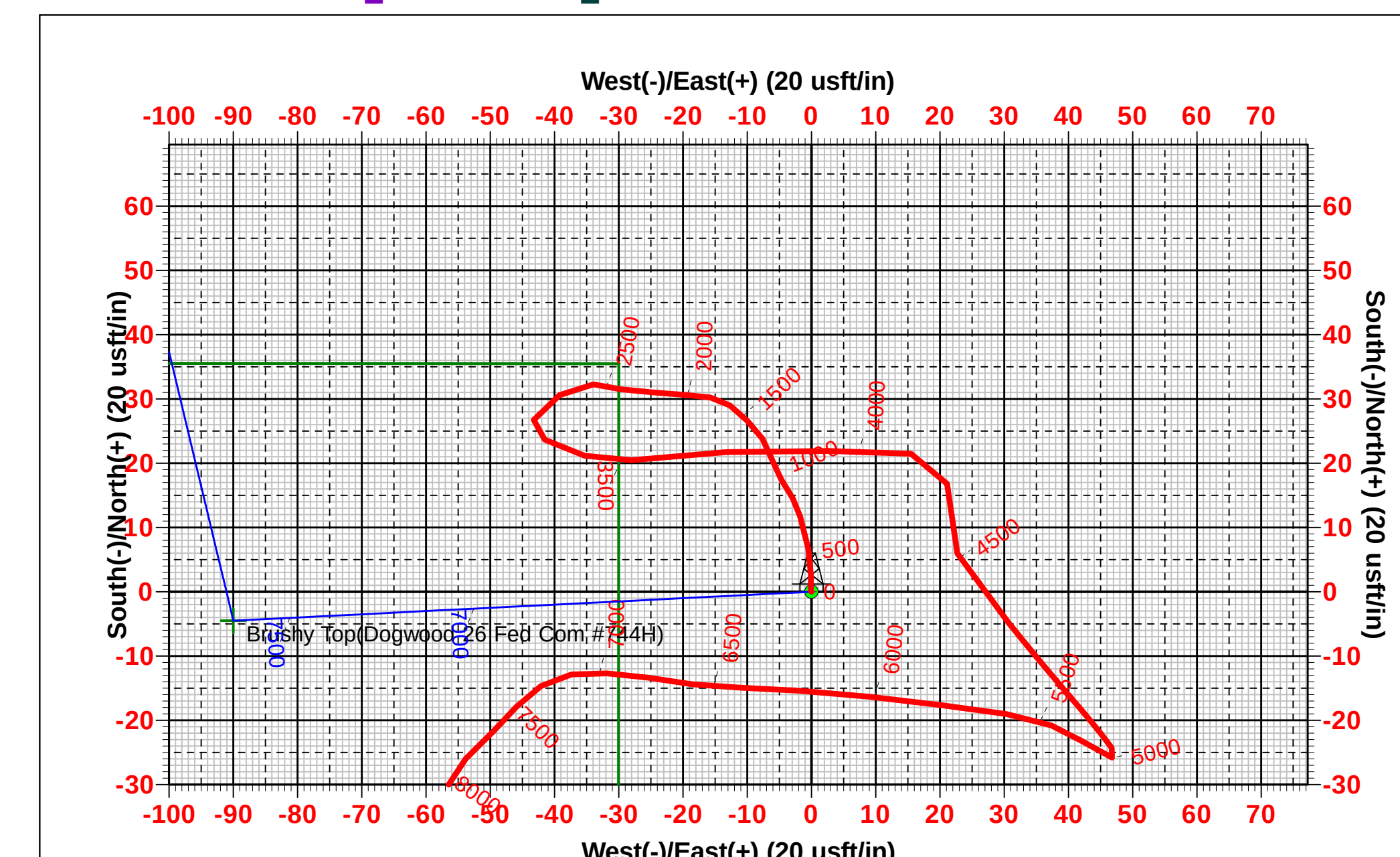
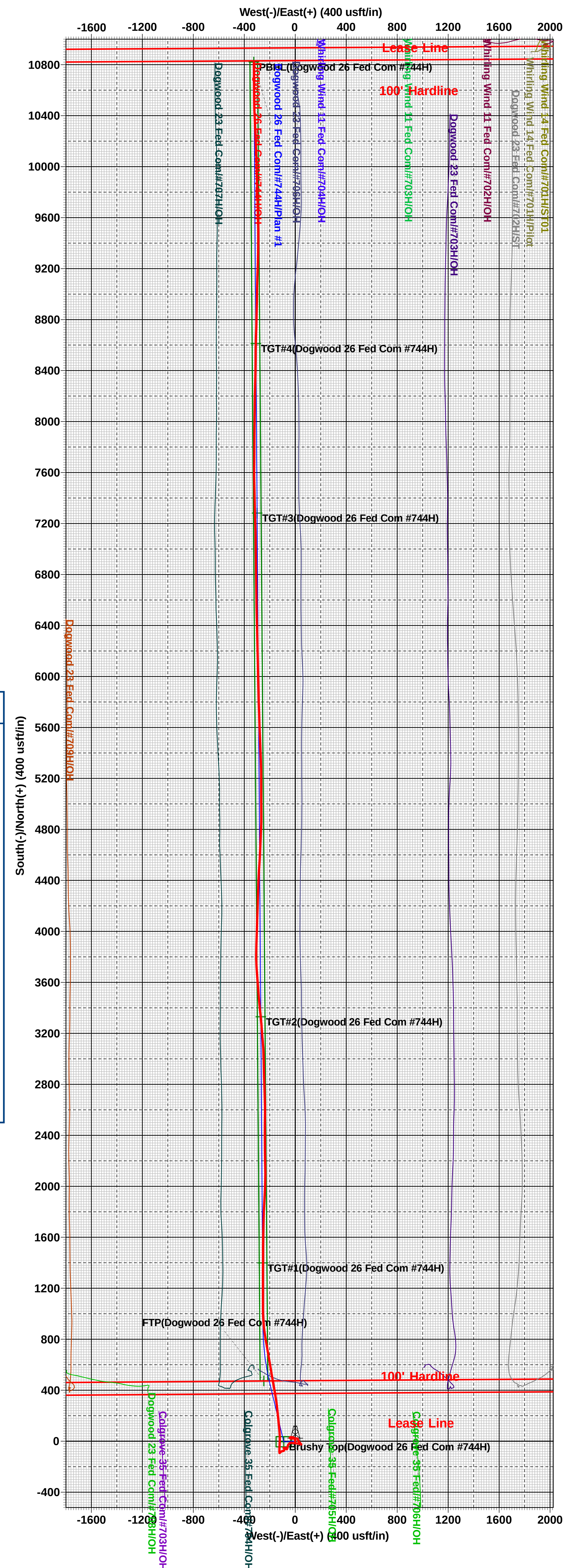
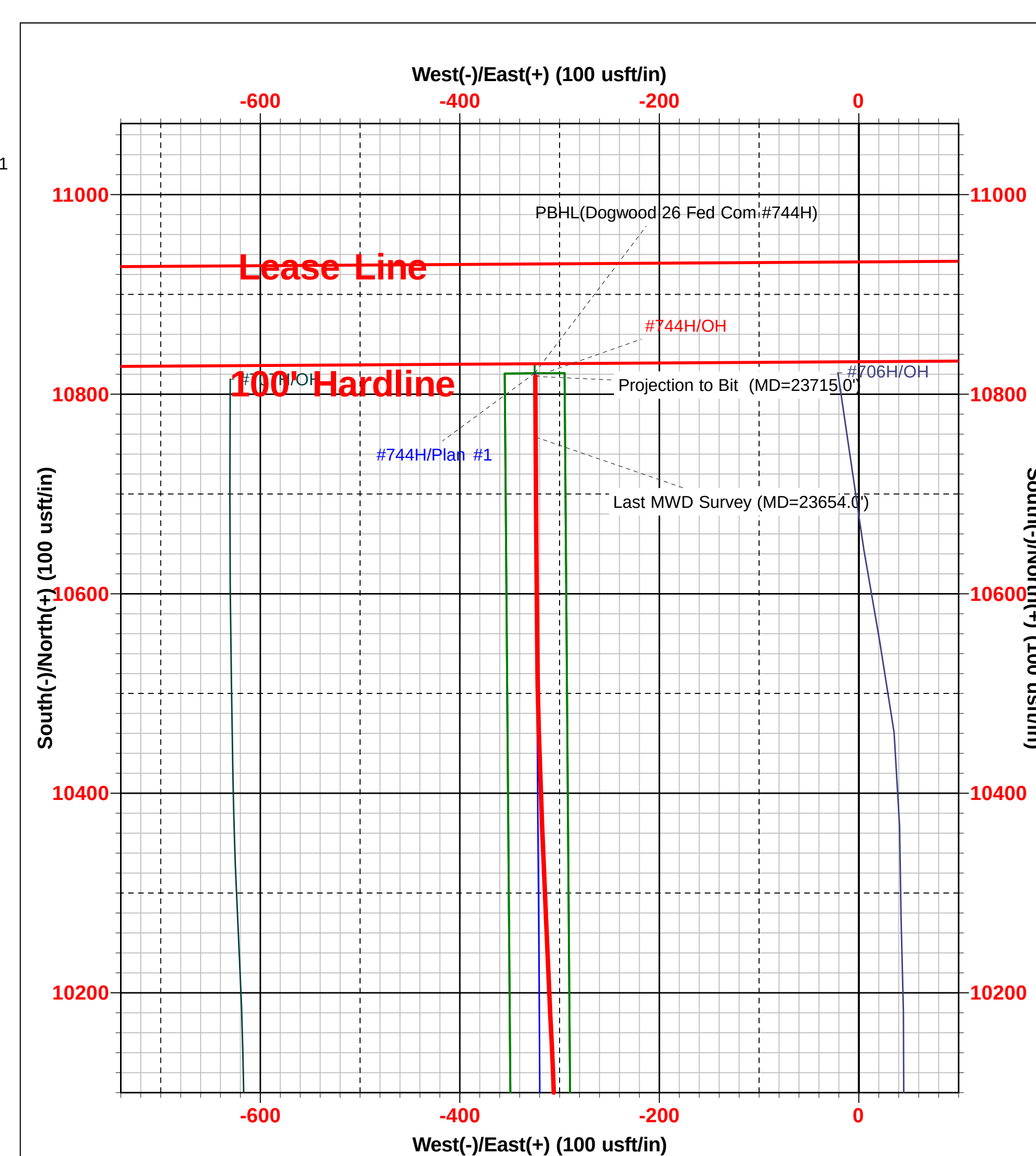
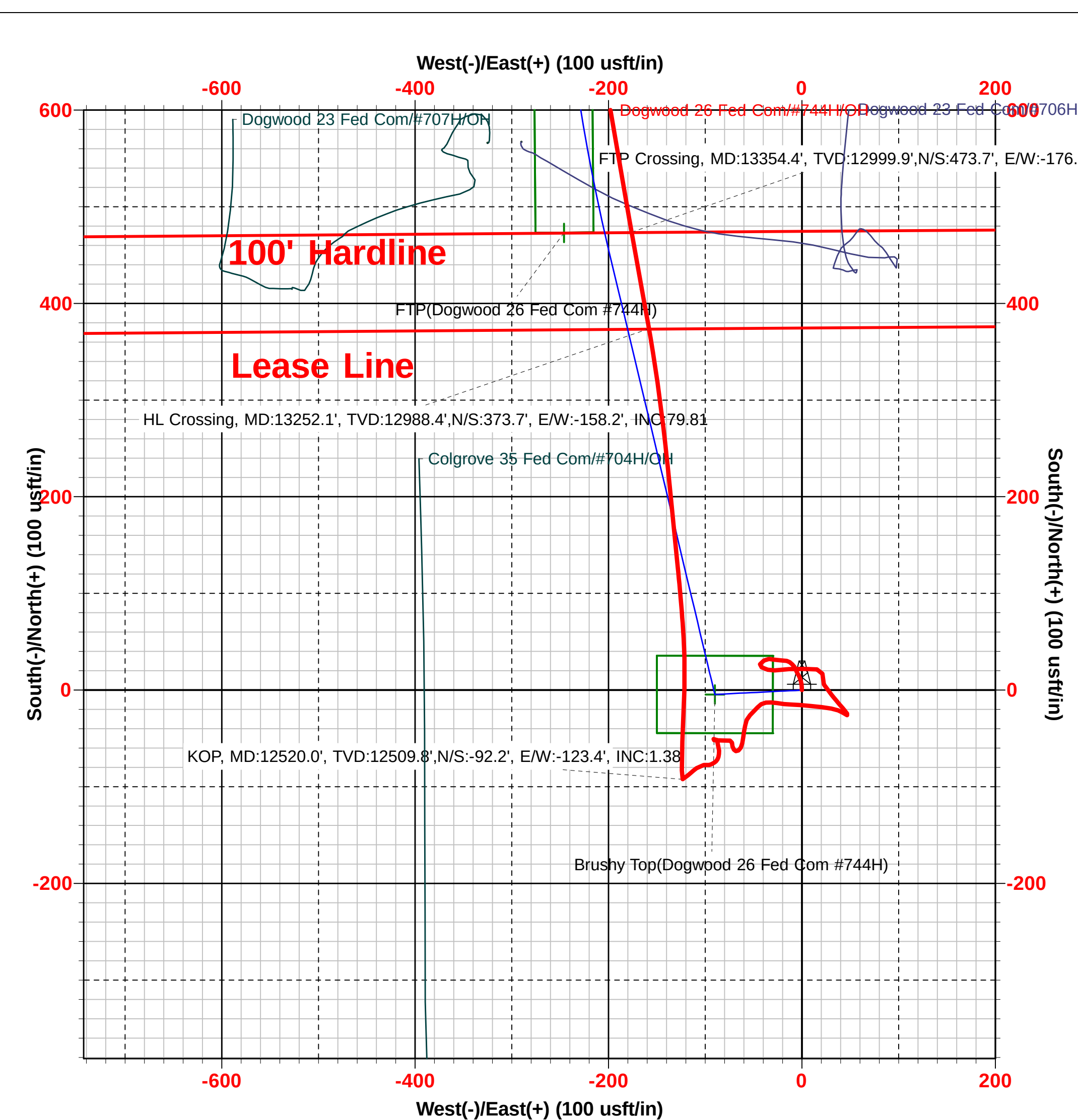
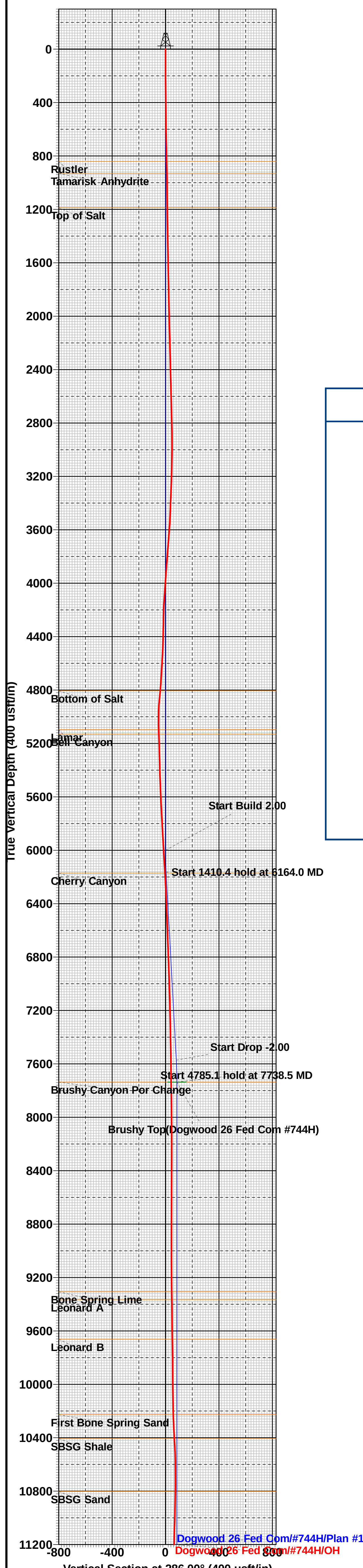
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
6000.0	0.00	0.00	6000.0	0.0	0.0	0.00	0.00	0.0	
6164.0	3.28	267.14	6164.0	-0.2	-4.7	2.00	267.14	-0.1	
7574.4	3.28	267.14	7572.0	-4.3	-85.3	0.00	0.00	-1.7	
7738.5	0.00	0.00	7736.0	-4.5	-90.0	2.00	180.00	-1.8	Brushy Top(Dogwood 26 Fed Com #744H)
12523.6	0.00	0.00	12521.1	-4.5	-90.0	0.00	0.00	-1.8	
13270.8	89.67	346.57	12998.6	457.2	-200.3	12.00	346.57	463.0	
13704.3	89.67	359.57	13001.1	886.6	-252.4	3.00	90.03	893.8	
14216.6	89.67	359.57	13004.0	1398.9	-256.2	0.00	0.00	1406.0	TGT#1(Dogwood 26 Fed Com #744H)
14233.1	90.00	359.58	13004.0	1415.4	-256.4	2.00	1.46	1422.5	
16148.2	90.00	359.58	13004.0	3330.4	-270.3	0.00	0.00	3337.0	TGT#2(Dogwood 26 Fed Com #744H)
16155.4	90.15	359.58	13004.0	3337.6	-270.4	2.00	-0.01	3344.2	
20100.2	90.15	359.58	12994.0	7282.3	-299.2	0.00	0.00	7288.0	TGT#3(Dogwood 26 Fed Com #744H)
20114.6	90.43	359.58	12993.9	7296.7	-299.3	2.00	0.00	7302.4	
21430.6	90.43	359.58	12984.0	8612.6	-308.9	0.00	0.00	8618.0	TGT#4(Dogwood 26 Fed Com #744H)
21457.5	89.89	359.58	12983.9	8639.6	-309.1	2.00	-180.00	8644.9	
23639.0	89.89	359.58	12988.0	10821.0	-325.0	0.00	0.00	10825.9	PBHL(Dogwood 26 Fed Com #744H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top(Dogwood 26 Fed Com #744H)	7736.0	-4.5	-90.0	372148.50	786185.00
TGT#4(Dogwood 26 Fed Com #744H)	12984.0	8612.6	-308.9	380765.60	785966.12
PBHL(Dogwood 26 Fed Com #744H)	12988.0	10821.0	-325.0	382974.00	785950.00
TGT#3(Dogwood 26 Fed Com #744H)	12994.0	7282.3	-299.2	379435.30	785975.82
FTP(Dogwood 26 Fed Com #744H)	12996.0	473.0	-246.0	372626.00	786029.00
TGT#1(Dogwood 26 Fed Com #744H)	13004.0	1398.9	-256.2	373551.90	786018.76
TGT#2(Dogwood 26 Fed Com #744H)	13004.0	3330.4	-270.3	375483.40	786004.66



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name DOGWOOD 26 FEDERAL COM		
								6. Well Number: 744H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC							9. OGRID 7377			
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702							11. Pool name or Wildcat SANDERS TANK; UPPER WOLFCAMP			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	26	26S	33E		374	NORTH	2610	EAST	LEA
BH:	C	14	26S	33E		110	NORTH	2430	WEST	LEA
13. Date Spudded 09/24/2020	14. Date T.D. Reached 11/19/2020		15. Date Rig Released 11/20/2020			16. Date Completed (Ready to Produce) 03/18/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3310' GR		
18. Total Measured Depth of Well MD 23,715' TVD 12,971'			19. Plug Back Measured Depth MD 23,693' TVD 12,971'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 13,375-23,693'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40# J-55		955'		12 1/4"		445 CL C/CIRC		
7 5/8"		29.7# ECP 110		11,820'		8 3/4"		1685 CL C & H/ TOC 40'		
5 1/2"		20# HCP 110		23,702'		6 3/4"		1160 CL H TOC 9260' CBL		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 13,375 - 23,693' 3 1/8", 2220 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						13,375-23,693'		FRAC W/26,267,140 lbs proppant, 481,812 bbls load fld		
28. PRODUCTION										
Date First Production 03/18/2021		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 03/25/2021	Hours Tested 24	Choke Size 78	Prod'n For Test Period	Oil - Bbl 2334	Gas - MCF 5361	Water - Bbl. 14,175	Gas - Oil Ratio 2297			
Flow Tubing Press.	Casing Pressure 1144	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 47				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing, Gas capture										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____				Longitude _____				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Kay Maddox			Name Kay Maddox			Title Senior Regulatory Specialist			Date 004/13/2021	
E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	841'	T. Canyon	Brushy	7736'	T. Ojo Alamo	T. Penn A "
T. Salt		1187'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4807'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinbry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	10,228'		T. Entrada	
T. Wolfcamp		12,292'	T. 2nd BS Sand	10,802'		T. Wingate	
T. Penn			T. 3rd BS Sand	11,877'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 23878

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 23878
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☐	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☐	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I

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District IV

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 23878

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 23878
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 within 10 days to NMOCD after BLM approval.	7/28/2021