

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: DAVIS	Well Location: T31N / R12W / SEC 12 / SESW / 36.908411 / -108.051394	County or Parish/State: SAN JUAN / NM
Well Number: 10M	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077648	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004533127	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Type of Submission: Notice of Intent

Type of Action: Casing

Date Sundry Submitted: 01/29/2021

Time Sundry Submitted: 01:49

Date proposed operation will begin: 02/05/2021

Procedure Description: Please see the attached sundry submitted through WIS on 11/25/2020 to repair the Bradenhead on the subject well.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Davis_10M_NOI_Procedure_20210129134828.pdf

WIS_PRINT_SUBMITTED_538562_20210129134828.pdf

BLM Point of Contact

BLM POC Name: MELISSA E WIENTJES

BLM POC Title: Land Law Examiner

BLM POC Phone: 5055647738

BLM POC Email Address: mwientjes@blm.gov

Disposition: Approved

Disposition Date: 07/20/2021

Signature: Jack Savage

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF077648

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DAVIS 10M9. API Well No.
30-045-3312710. Field and Pool or Exploratory Area
MV/DK

11. County or Parish, State

SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
HILCORP ENERGY COMPANYContact: MANDI WALKER
E-Mail: mwalker@hilcorp.com3a. Address
1111 TRAVIS ST.
HOUSTON, TX 770023b. Phone No. (include area code)
Ph: 505-324-5122

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T31N R12W Mer NMP SESW 845FSL 1645FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy Company request to repair the bradenhead on the subject well per the attached procedure and wellbore schematic. This is mandated per Monica Kuehling at NMOCD.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #538562 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington**

Name (Printed/Typed) MANDI WALKER

Title OPERATIONS REGULATORY TECH SR

Signature (Electronic Submission)

Date 11/25/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



HILCORP ENERGY COMPANY

Well Name: Davis 10M SUNDRY

API #: 3004533127

JOB PROCEDURES

- ☒ NMOCD **Contact OCD and BLM (where applicable) 24 hrs prior to MIRU. Record and document all casing pressures daily, including BH, IC (if present) and PC. Comply with all NMOCD, BLM (where applicable), and HEC safety and environmental regulations.**
- ☒ BLM

1. Hold pre-job safety meeting. Comply with all **NMOCD**, BLM, and HEC safety and environmental regulations. Scope location for base beam. If base beam can not be used, test rig anchors prior to moving in rig. Verify there is no H2S present prior to beginning operations. Verify cathodic is offline.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Ops Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure.
4. ND wellhead and NU BOPE. Test and chart BOPs as per regulations. Record pressure test. PU and remove tubing hanger. MU tbj joints and RIH. Tag for fill and record fill depth in WellView. RU tbj scanner. TOOH with all prod tbj while scanning.
5. MU 7" csg scraper and RIH to 225'. TOOH and LD scraper. MU 7" RBP and RIH with 2-3/8" tbj. Land RBP at **+/- 225'**. Contact NMOCD and BLM 24 hours prior to MIT. Load csg with water and PT casing at 580 psi for 30 mins. Chart record the test. Latch onto RBP and TOOH.
6. RU E-line and perforate 7" casing at **180'**. POOH with perf equip. RD E-line equip.
7. Attempt to establish an injection rate with water into the perforation down 7" casing and back up 9-5/8" surface casing to surface. If unable, discuss next path forward with NMOCD and BLM.
8. RU cement crew. Pump Type G cement- adequate cement volumes by a factor of 1.5 to bring cement to surface. If unable, spot a balanced plug and squeeze the 7" perforations.
9. Drill out cement inside 7" casing. Contact NMOCD and BLM 24 hours prior to MIT. Pressure test the 7" casing to 580 psi for 30 min and record on a 2 hour chart.
10. RIH and retrieve 7" RBP. TOOH and LD RBP. MU 2-3/8" production tbj and RIH. Land tbj at **+/- 7312'**.
11. ND BOPE, NU Wellhead and RDMO.



HILCORP ENERGY COMPANY

Well Name: Davis 10M SUNDRY

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Well Name: Davis 10M SUNDRY - CURRENT WELLBORE SCHEMATIC



Hilcorp Energy Company

Schematic - Current

Well Name: DAVIS #10M

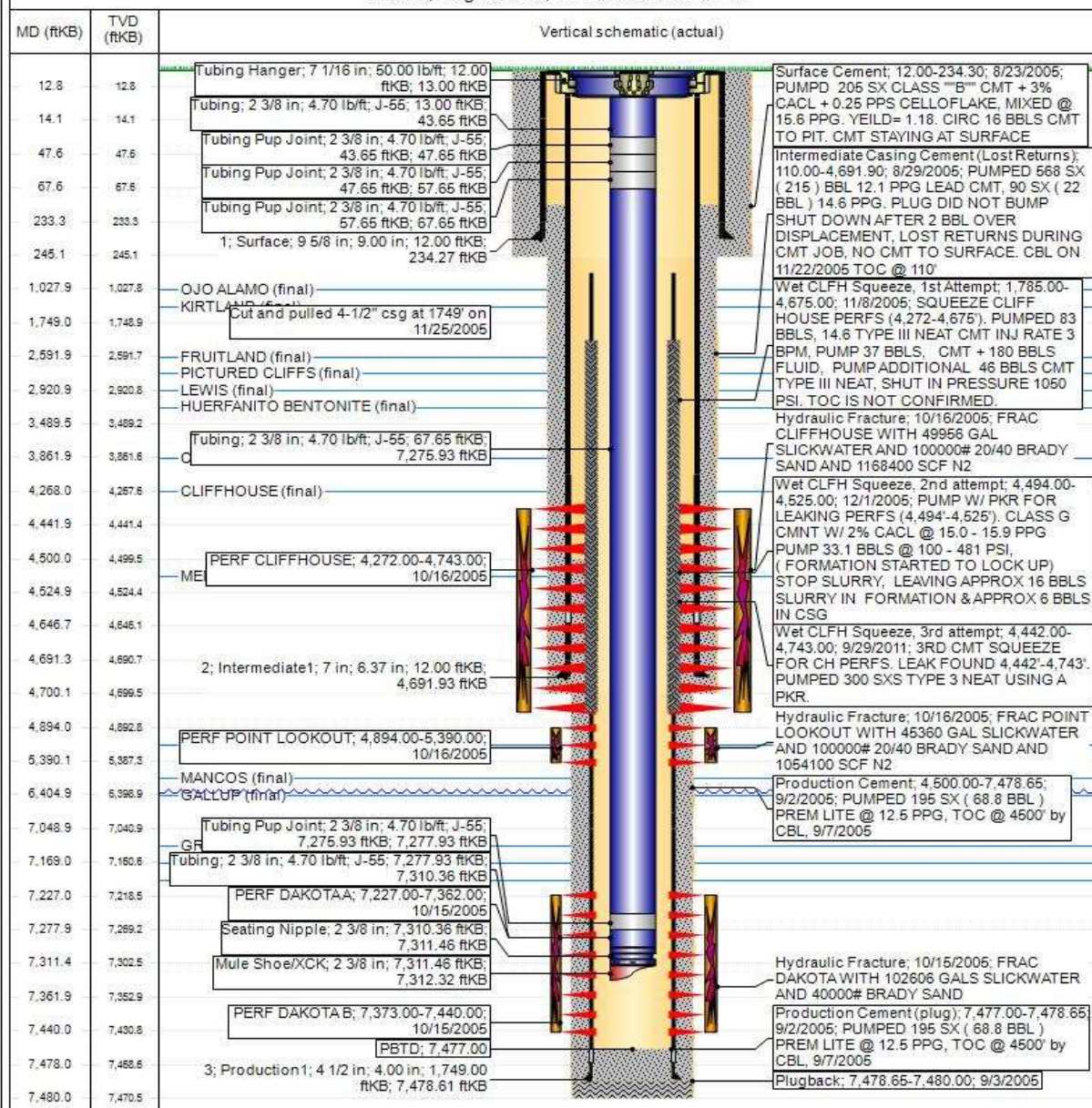
API / UWI 3004533127	Surface Legal Location 012-031N-012W-N	Field Name BLANCO MESA VERDE (PRORATED GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KBRT Elevation (ft) 6,251.00	KB-Ground Distance (ft) 12.00	Original Spud Date 8/23/2005 02:15	Rig Release Date 12/8/2005 16:00	PBTD (All) (ftKB) Original Hole - 7,477.0	Total Depth All (TVD) (ftKB)

Most Recent Job

Job Category Expense Workover	Primary Job Type TUBING REPAIR	Secondary Job Type	Actual Start Date 3/4/2019	End Date 3/6/2019
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TD: 7,480.0

Vertical, Original Hole, 11/19/2020 4:35:18 PM



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Report Printed: 11/19/2020

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 37138

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 37138
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	If injection at 180 feet is not accomplished you may have to perforate more than once. Contact NMOCDD before proceeding. Reference bond log from 2005 that goes to surface when contacting.	7/27/2021