

<b>Well Name:</b> THRASHER 33 FED COM	<b>Well Location:</b> T24S / R34E / SEC 33 / SWSW / 32.1673312 / -103.4812565	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 702H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM120363	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002548373	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Notification**

<b>Type of Submission:</b>	Notification	<b>Type of Action:</b>	Well Spud
<b>Date Sundry Submitted:</b>	02/25/2021	<b>Time Sundry Submitted:</b>	12:53:28 PM
<b>Date Operation Will Begin:</b>	01/23/2021	<b>Time Operation Will Begin:</b>	11:00:00 AM
<b>APD Approved Date:</b>	01/06/2021		
<b>US Well Number</b>	3002548373		
<b>Field Contact Name:</b>	J DUNN	<b>Field Contact Number:</b>	(432) 636-3600
<b>Rig Name:</b>		<b>Rig Number:</b>	hp389
<b>Spud Type:</b>	Conductor Hole, Rathole and/or Mousehole		
<b>Procedure Description:</b>	1-24-2021 20" Conductor @ 119'		
<b>Disposition:</b>	Accepted		
<b>Accepted Date:</b>	06/01/2021		

<b>Well Name:</b> THRASHER 33 FED COM	<b>Well Location:</b> T24S / R34E / SEC 33 / SWSW / 32.1673312 / -103.4812565	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 702H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM120363	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002548373	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Notification**

<b>Type of Submission:</b>	Notification	<b>Type of Action:</b>	Casing and Cementing
<b>Date Sundry Submitted:</b>	Mar 1, 2021	<b>Time Sundry Submitted:</b>	2:36:08 PM
<b>Date Operation will begin:</b>	Mar 6, 2021	<b>Time Operation will begin:</b>	11:00:00 AM
<b>Field Contact Name:</b>	J DUNN	<b>Field Contact Number:</b>	4326363600
<b>Rig Name:</b>		<b>Rig Number:</b>	HP389

**Well Casing Table:**

String Type	Top Setting Depth MD	Top Setting Depth TVD	Top Setting Depth MSL	Bottom Setting Depth MD	Bottom Setting Depth TVD	Bottom Setting Depth MSL
SURFACE	0	0	3408	1180	1180	2228

**Procedure Description:** 2-7-2021 SURFACE HOLE 12 1/4" HOLE  
 2-7-2021 Surface Hole @ 1,187' MD, 1,187' TVD  
 Casing shoe @ 1,170' MD  
 Ran 9-5/8" 40# J-55 LTC  
 Lead Cement w/ 520 sx Class C (1.60 yld, 13.8 ppg), Trail w/115 sx Class C (1.33 yld, 14.8 ppg)  
 Test casing to 1,500 psi for 30 min - OK. Circ 193 sx cement to surface Resume drilling 8-3/4" hole

**Disposition:** Accepted

**Accepted Date:** 06/11/2021

<b>Well Name:</b> THRASHER 33 FED COM	<b>Well Location:</b> T24S / R34E / SEC 33 / SWSW / 32.1673312 / -103.4812565	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 702H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM120363	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002548373	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Notification**

<b>Type of Submission:</b>	Notification	<b>Type of Action:</b>	Casing and Cementing
<b>Date Sundry Submitted:</b>	Apr 6, 2021	<b>Time Sundry Submitted:</b>	8:32:06 AM
<b>Date Operation will begin:</b>	Apr 2, 2021	<b>Time Operation will begin:</b>	11:00:00 AM
<b>Field Contact Name:</b>	J DUNN	<b>Field Contact Number:</b>	4326363600
<b>Rig Name:</b>		<b>Rig Number:</b>	HP389

**Well Casing Table:**

String Type	Top Setting Depth MD	Top Setting Depth TVD	Top Setting Depth MSL	Bottom Setting Depth MD	Bottom Setting Depth TVD	Bottom Setting Depth MSL
PRODUCTION	11355	11355	-7947	22552	12348	-8940
PRODUCTION	10855	10855	-7447	11355	11355	-7947
PRODUCTION	0	0	3675	10855	10855	-7447

**Procedure Description:**

7-7/8" Pilot Hole TD @ 13,705' MD, 13,656' TVD  
 Cement w/290 sx Class H (1.19 yld, 15.6 ppg), bump plug, cement in place, from 12,380' to 13,695'  
 Tag cement @ 12,137'

4-3-2021 6 3/4" HOLE  
 4-3-2021 Production Hole @ 22,500' MD, 12,136' TVD  
 Casing shoe @ 22,481' MD, 12,136' TVD  
 Ran 5-1/2", 20#, ICYP-110 TXP (0' - 11,264') (MJ @ 22,057')  
 Ran 5-1/2", 20#, ICYP-110 TLW (11,264' - 12,110')  
 Ran 5-1/2", 20#, ICYP-110 TXP (12,110' - 22,481')  
 Open Hole Plug: Cement w/290 sx Class H (1.19 yld, 15.6 ppg), bump plug, cement in place.  
 TOC @ 12,380' by Calc.  
 Cement w/ 1125 sx Class H (1.19 yld, 14.5 ppg)  
 No casing test .Did not circ cement to surface, TOC @ 9,390' by Calc RR 4-4-2021

**Disposition:** Accepted

**Accepted Date:** 05/18/2021

**Well Name:** THRASHER 33 FED COM

**Well Location:** T24S / R34E / SEC 33 /  
SWSW / 32.1673312 / -103.4812565

**County or Parish/State:** LEA /  
NM

**Well Number:** 702H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM120363

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002548373

**Well Status:** Drilling Well

**Operator:** EOG RESOURCES  
INCORPORATED

CONFIDENTIAL

<b>Well Name:</b> THRASHER 33 FED COM	<b>Well Location:</b> T24S / R34E / SEC 33 / SWSW / 32.1673312 / -103.4812565	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 702H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM120363	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002548373	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Notification**

<b>Type of Submission:</b>	Notification	<b>Type of Action:</b>	Casing and Cementing
<b>Date Sundry Submitted:</b>	Mar 16, 2021	<b>Time Sundry Submitted:</b>	9:09:45 AM
<b>Date Operation will begin:</b>	Mar 12, 2021	<b>Time Operation will begin:</b>	11:00:00 AM
<b>Field Contact Name:</b>	J DUNN	<b>Field Contact Number:</b>	4346363600
<b>Rig Name:</b>		<b>Rig Number:</b>	HP389

**Well Casing Table:**

String Type	Top Setting Depth MD	Top Setting Depth TVD	Top Setting Depth MSL	Bottom Setting Depth MD	Bottom Setting Depth TVD	Bottom Setting Depth MSL
INTERMEDIATE	0	0		11355	11355	-7947

**Procedure Description:** 3-13-2021 8 3/4" HOLE  
 3-13-2021 Intermediate Hole @ 12,780' MD, 12,741' TVD  
 Casing shoe @ 12,672' MD  
 Ran 7-5/8", 29.7#, ECP-110 TLW 0' - 1,388'  
 Ran 7-5/8", 29.7#, HCP-110 FXL 1,388' - 11,191'  
 Stage 1: Cement w/ 480 sx Class H (1.19 yld, 15.6 ppg)  
 Test casing to 2,900 psi for 30 min - Good. Did not circ cement to surface, TOC @ 7,000' by Calc  
 Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.52 yld, 14.8 ppg)  
 Stage 3: Top out w/ 27 sx Class C (1.36 yld, 14.8 ppg), Lines flushed w/ 5 bbls FW, TOC @ 0' by Visual Resume drilling

**Disposition:** Accepted  
**Accepted Date:** 06/11/2021

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 38518

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 38518
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
plmartinez	None	7/30/2021