

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM108503

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ANTERO 14 FED COM 708H9. API Well No.
30-025-46528-00-X110. Field and Pool or Exploratory Area
BOBCAT DRAW-UPR WOLFCAMP11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: EMILY FOLLIS

EOG RESOURCES INCORPORATED-Email: emily_follis@eogresources.com

3a. Address

PO BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-636-3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T25S R33E SENW 2321FNL 2638FWL
32.131416 N Lat, 103.543137 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12-05-2020 20" CONDUCTOR@ 120'

12-18-2020 12-1/4" HOLE

12-18-2020 Surface Hole @ 1,274' MD, 1,274' TVD

Casing shoe @ 1,259' MD

Ran 9-5/8" 40# J-55 LTC

Lead Cement w/ 555 sx Class C (1.62 yld, 13.8 ppg), Trail w/100 sx Class C (1.35 yld, 14.8 ppg)

Test casing to 1,500 psi for 30 min - Good. Circ 277 sx cement to surface Resume drilling 8-3/4" hole

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #541551 verified by the BLM Well Information System**For EOG RESOURCES INCORPORATED, sent to the Hobbs****Committed to AFMSS for processing by PRISCILLA PEREZ on 12/22/2020 (21PP0926SE)**

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 12/21/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 12/29/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #541551

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM108503	NMNM108503
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	98094 BOBCAT DRAW; UPPE	BOBCAT DRAW-UPR WOLFCAMP
Well/Facility:	ANTERO 14 FED COM 708H Sec 14 T25S R33E 2521FNL 2636FWL	ANTERO 14 FED COM 708H Sec 14 T25S R33E SENW 2321FNL 2638FWL 32.131416 N Lat, 103.543137 W Lon

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Casing shoe @ 1,259' MD

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Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

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Approved By

ACCEPTEDJONATHON SHEPARD
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Well Name: ANTERO 14 FED COM	Well Location: T25S / R33E / SEC 14 / SENW / 32.1314162 / -103.5431331	County or Parish/State: LEA / NM
Well Number: 708H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM108503	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254652800X1	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Notification

Type of Submission:	Notification	Type of Action:	Casing and Cementing
Date Sundry Submitted:	Jan 19, 2021	Time Sundry Submitted:	9:57:33 AM
Date Operation will begin:	Jan 6, 2021	Time Operation will begin:	9:51:00 PM
Field Contact Name:	J DUNN	Field Contact Number:	4326363600
Rig Name:		Rig Number:	HP389

Well Casing Table:

String Type	Top Setting Depth MD	Top Setting Depth TVD	Top Setting Depth MSL	Bottom Setting Depth MD	Bottom Setting Depth TVD	Bottom Setting Depth MSL
INTERMEDIATE	0	0		11350	11350	

Procedure Description: 1-7-2021 8-3/4" HOLE
1-7-2021 Intermediate Hole @ 11,776' MD, 11,740' TVD
Casing shoe @ 11,756' MD
Ran 7-5/8", 29.7#, ICYP-110 MO-FXL
Cement w/ 495 sx Class H (1.23 yld, 15.6 ppg)
Test casing to 2,650 psi for 30 min - good Did not circ cement to surface, TOC @ 6,196' by Calc
Bradenhead squeeze w/ 1,000 sx Class C (1.53 yld, 14.8 ppg)
Top out w/ 179 sx Class C (1.38 yld, 14.8 ppg), Lines flushed w/ 5 bbls FW, TOC @ 49' by
Echometer Resume drilling 6-3/4" hole

Prior to drill out, encountered stuck drill pipe. Approved by Long Vo at BLM to proceed with
cased hole exit of intermediate casing, whipstock set @ 11,455

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Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	98094 BOBCAT DRAW; UPPE	BOBCAT DRAW-UPR WOLFCAMP
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Lease Number: NMNM108503	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254652800X1	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Notification

Type of Submission:	Notification	Type of Action:	Casing and Cementing
Date Sundry Submitted:	Jan 25, 2021	Time Sundry Submitted:	12:17:39 PM
Date Operation will begin:	Jan 19, 2021	Time Operation will begin:	11:00:00 AM
Field Contact Name:	J DUNN	Field Contact Number:	4326363600
Rig Name:		Rig Number:	HP389

Well Casing Table:

String Type	Top Setting Depth MD	Top Setting Depth TVD	Top Setting Depth MSL	Bottom Setting Depth MD	Bottom Setting Depth TVD	Bottom Setting Depth MSL
PRODUCTION	11350	11350		20025	12455	
PRODUCTION	10850	10850		11350	11350	
PRODUCTION	0	0		10850	10850	

Procedure Description: 1-20-2021 6 3/4" HOLE
1-20-2021 Production Hole @ 19,890' MD, 12,414' TVD
Casing shoe @ 19,875' MD, 12,416' TVD
Ran 5-1/2", 20#, ECP-110 DWC (0' - 10,901') (MJ @ 12,838' and 20,321')
Ran 5-1/2", 20#, CYP-110 TLW (10,901' - 11,759')
Ran 5-1/2", 20#, ECP-110 DWC (11,759' - 19,875')
Cement w/ 830 sx Class H (1.20 yld, 14.5 ppg)
Did not circ cement to surface, TOC @ 10,765' by Calc Waiting on CBL RR 1-21-2021
Completion to follow

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 39678

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 39678
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	8/4/2021