

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 277663 WELL API NUMBER 30-025-47947 5. Indicate Type of Lease F 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name SOSA SA 17 SWD																																				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																						
1. Type of Well: S		8. Well Number 002																																				
2. Name of Operator GOODNIGHT MIDSTREAM PERMIAN, LLC		9. OGRID Number 372311																																				
3. Address of Operator 5910 North Central Expressway, Suite 850, Dallas, TX 75206		10. Pool name or Wildcat																																				
4. Well Location Unit Letter <u>N</u> : <u>470</u> feet from the <u>S</u> line and feet <u>1815</u> from the <u>W</u> line Section <u>17</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>																																						
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3648 GR																																						
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																						
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SIGNATURE <u>Electronically Signed</u>		TITLE <u>General Counsel</u>	DATE <u>3/25/2021</u>																																			
Type or print name <u>Grant Adams</u>		E-mail address <u>legal@goodnightmidstream.com</u>	Telephone No. <u>214-347-4450</u>																																			
For State Use Only: APPROVED BY: <u>Kurt Simmons</u> TITLE <u>Petroleum Specialist - A</u> DATE <u>8/5/2021 11:31:51 AM</u>																																						

Submit a Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO. 30-025-47947	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Sosa SA 17 SWD	
8. Well Number 2	
9. OGRID Number 372311	
10. Pool name or Wildcat SWD; San Andres	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Goodnight Midstream Permian, LLC	
3. Address of Operator 5910 N Central Expressway, Suite 850, Dallas. TX 75206	
4. Well Location Unit Letter <u>N</u> : <u>470</u> feet from the <u>South</u> line and <u>1815</u> feet from the <u>West</u> line Section <u>17</u> Township <u>21S</u> Range <u>36E</u> NMPM NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Spud Date: 2-19-2021

Rig Release Date: 3-3-2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ Clerk _____ DATE 3-24-2021

Type or print name Socorro Hendry E-mail address: shendry@cambridgemanagement.com PHONE: 432-621-9181

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

- 1) MIRU WSC
 - 2) MIRU Reverse Unit. NU and test BOPs
 - 3) PU 8 ½ bit X-over and 6 DC TIH to top DV tool at 3019' DO
 - 4) Cont in hole to 2nd DV/ECP tool Set at 4545' to 4572' and DO
 - 5) Cont in hole DO CO to 5400' float collar at 5403'
 - 6) POOH
 - 7) RU wireline run CBL CNL PBTD 5400 to surface run repeat 0 psi run main pass w/ 1000 psi to surf
- Forward logs immediately to arickard@cambrianmngmt.com for perf picks
- 8) Pressure test casing 3000 psi
 - 9) Perforate per recommendation

Perf and Acid Detail

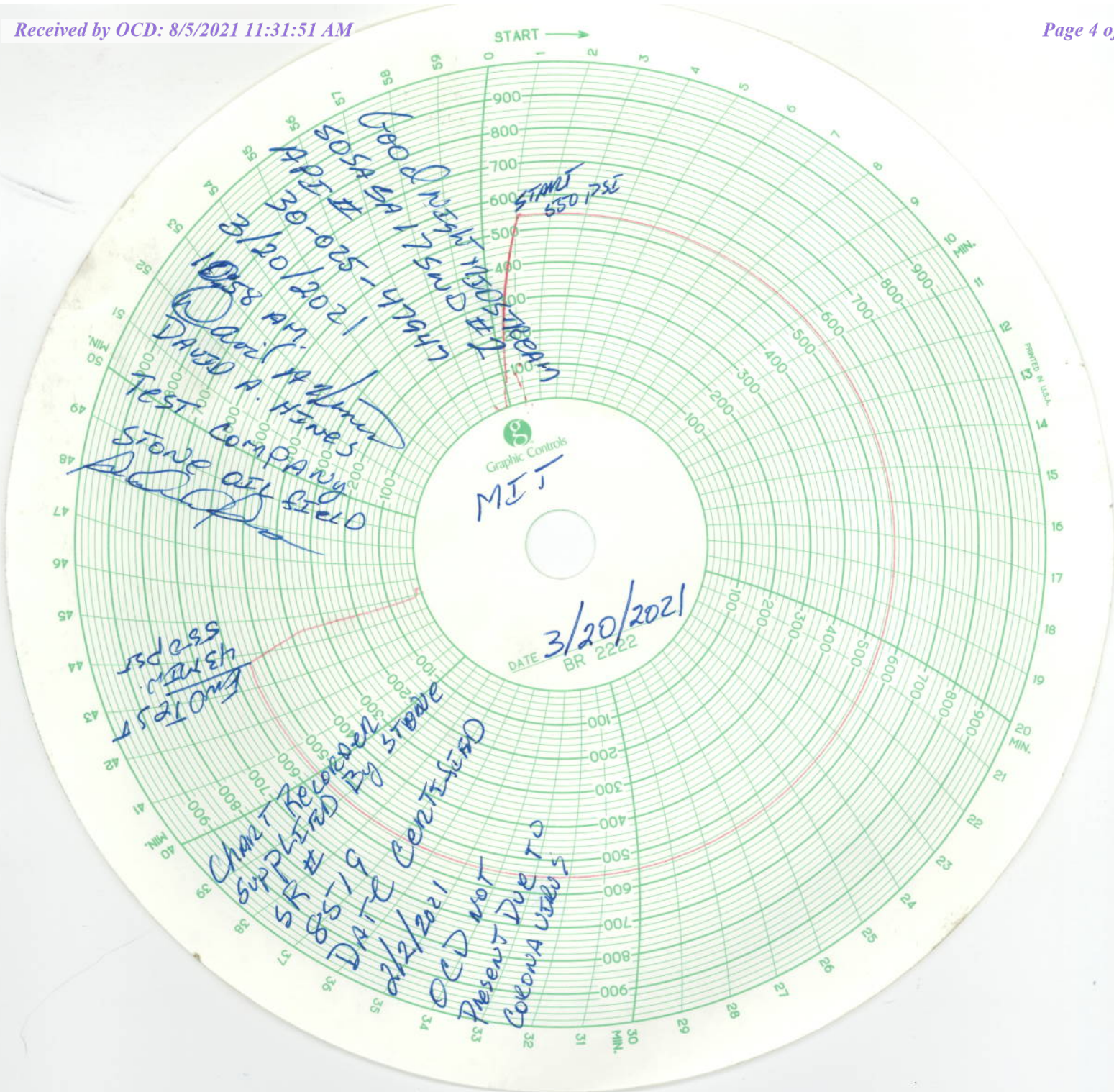
Depth	Length	Perfs	Packer depth	Plug Depth	gal	BPM	
5310-5330	20		40	5280	5350	1000	10
5234-5254	20		40	5200	5280	1000	10
5135-5155	20		40		5180	2000	12
5090-5110	20		40	5060			
4984-5044	60		120	4960	5070	3000	14
4900-4940	40		80	4880	4960	2000	12
4842-4862	20		40		4880		
4816-4836	20		40				
4762-4782	20		40				
4722-4742	20		40			8000	18
4660-4680	20		40				
4626-4646	20		40				
4592-4612	20		40				
4570-4590	20		40	4520			
340		680					

- 10) PU treating packer and SN and RBP TIH to 4400'. Install float. TIH to 5350' Set RBP,
- 11) Pull PKR to 4500' and set.
- 12) Swab intervals until San Andres water can be determined. Have independent consultant collect samples and take to Cardinal Labs in Hobbs to evaluate for commercial petroleum content.
- 13) Install float, TIH to RBP space out as per perf/acid recommendation
- 14) Acid stimulate
- 15) POOH LD WS PKR and RBP
- 16) Run step rate test:

Rate BPM	time	bbls
5	30	150
10	30	300
15	30	450
20	30	600
25	30	750
30	30	900
35	30	1050
		4200 bbls

Do not exceed 900 PSI STP

- 17) RU Wireline TIH W/G-ring JB,
- 18) RU wireline PU Permapak PKR w/ stainless wet area and 2.75 R-Nipple w/ Pump out plug below and 2.81 F-Nipple above seal assembly. TIH to 4350' and set 4500' (4450'-4540' depending on perfs) and set
- 19) Schedule MIT
- 20) PU 4550' 5 ½" 17#/ft J55 LT&C tubing w/ fiberglass cemented lining, , TIH (Get thread rep and run Torque turn)(torque values LTC 2470-3340 ftlbs 2905 optimum)
- 21) Space out
- 22) Circulate packer fluid
- 23) Land seal assembly in packer
- 24) Test packer and casing to 1000 PSI. Test tubing to 2000 PSI for 30 min.
- 25) ND BOP NU wellhead
- 26) Test Backside 500 PSI 30 min. Leave 300 psi shut in on backside.
- 27) Pump out Pump out plug
- 28) Relieve pressure on backside
- 29) Run MIT
- 30) RD WSU
- 31) Turn well over for disposal



[illegible]