

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/15/21
⁴ API Number 30-015-46907	⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 326742	⁸ Property Name THOROUGHbred 10-3 FED COM	⁹ Well Number 734H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	10	26S	31E		200	South	1380	East	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	26S	31E		263	North	326	East	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 4/15/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

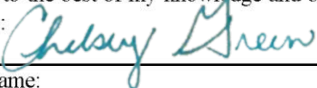
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
329657	Cotton Draw Midstream 333 W Sheridan Ave Oklahoma City, OK 73102	Gas

IV. Well Completion Data

²¹ Spud Date 4/9/20	²² Ready Date 4/15/21	²³ TD 22055	²⁴ PBDT 21994	²⁵ Perforations 11971 - 21935	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1466	1060		
9.875	8.625	11683	910		
7.875	5.5	22045	3670		
	Tubing:	0			

V. Well Test Data

³¹ Date New Oil 5/3/21	³² Gas Delivery Date 5/3/21	³³ Test Date 5/3/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure 3282 psi
³⁷ Choke Size	³⁸ Oil 1617 bbl	³⁹ Water 4204 bbl	⁴⁰ Gas 8144 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Chelsey Green			Approved by: KURT SIMMONS		
Title: Regulatory Specialist			Title: NMOCD, SANTA FE		
E-mail Address: chelsey.green@dvn.com			Approval Date: 08/09/2021		
Date: 6/7/2021		Phone: 405-228-8595			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46897	² Pool Code 97860	³ Pool Name JENNINGS ; BONE SPRING, WEST
⁴ Property Code 326742	⁵ Property Name THOROUGHbred 10-3 FED COM	⁶ Well Number 334H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3225.7

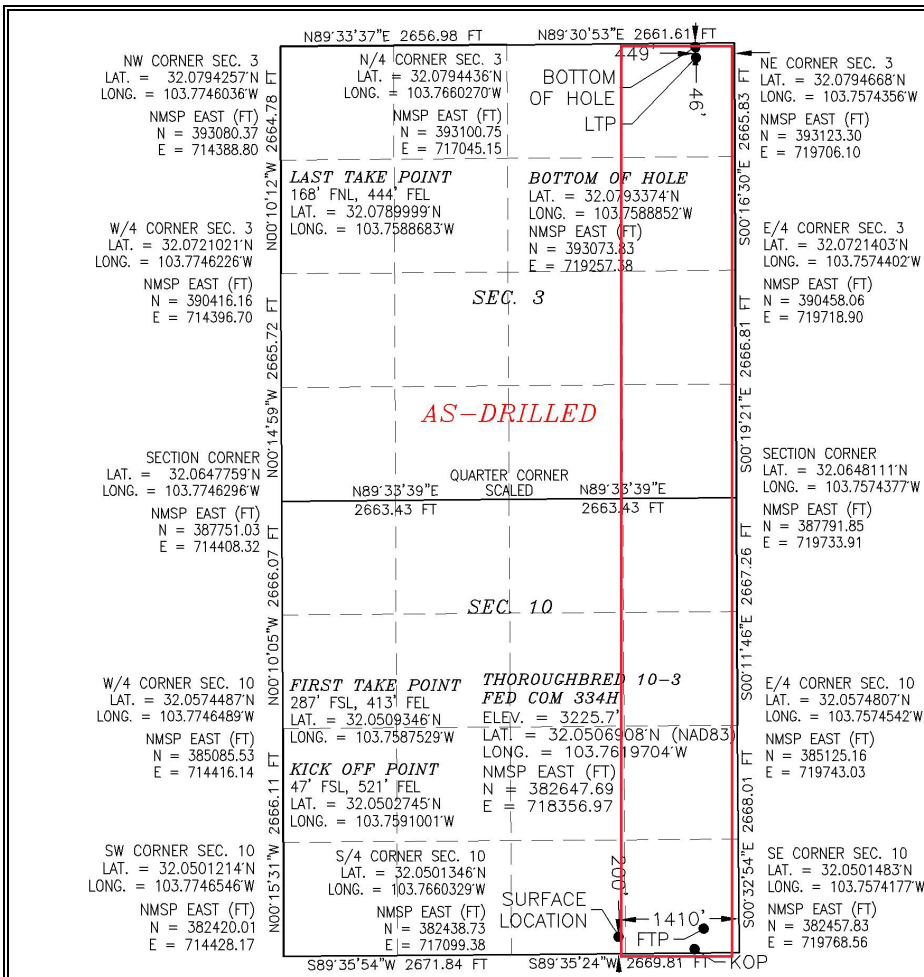
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	10	26 S	31 E		200	SOUTH	1410	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	26 S	31 E		46	NORTH	449	EAST	EDDY
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Chelsey Green 06/02/21
Signature Date

CHELSEY GREEN

Printed Name

CHELSEY.GREEN@DVN.COM

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 1, 2021

Date of Survey

Michael E. Jaramillo
Signature and Seal of Professional Surveyor
Certificate Number: 12797
Survey No. 7380A

Intent ☐ As Drilled ☒

API # 30-015-46897		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: THOROUGHbred 10-3 FED COM	Well Number 334H

Kick Off Point (KOP)

UL P	Section 10	Township 26S	Range 31E	Lot	Feet 47	From N/S SOUTH	Feet 521	From E/W EAST	County EDDY
Latitude 32.0502745					Longitude 103.7591001				NAD 83

First Take Point (FTP)

UL P	Section 10	Township 26S	Range 31E	Lot	Feet 287	From N/S SOUTH	Feet 413	From E/W EAST	County EDDY
Latitude 32.0509346					Longitude 103.7587529				NAD 83

Last Take Point (LTP)

UL A	Section 3	Township 26S	Range 31E	Lot	Feet 168	From N/S NORTH	Feet 444	From E/W EAST	County EDDY
Latitude 32.0789999					Longitude 103.7588683				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Final MWD Survey Certification

Eddy County, New Mexico

Client: Devon Energy

Well Name: Thoroughbred 10-3 Fed Com 334H

Total Job No: SW-200291

API No: 30-015-46897

Start Date: 04/10/2020

End Date: 07/04/2020

Measured Start Depth: 0.00 feet

Measured End Depth: 21,852 feet

Vertical Section from well center at TD: 10,371.99 feet (10,422.90 @ PTB)

I, Robert Brewer, certify that; I am employed by Total Directional Services, LLC and we conducted or supervised the taking of these open hole MWD surveys at the request of this client. This data is true, correct, complete and within the limitations of the tool as set forth by Total Directional Services, LLC. I am authorized and qualified to make this report and have reviewed this report and find that it conforms to the principals and procedures as set forth by Total Directional Services, LLC.

Date: 07/04/2020

Signed: *Robert R. Brewer*



Devon Energy

Eddy County, NM (NAD83)

Thoroughbred 10-3 Fed Com

Thoroughbred 10-3 Fed Com 334H

OH

Design: FINAL

Standard Survey Report

08 July, 2020





Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Thoroughbred 10-3 Fed Com 334H
Project:	Eddy County, NM (NAD83)	TVD Reference:	25' KB @ 3250.0usft
Site:	Thoroughbred 10-3 Fed Com	MD Reference:	25' KB @ 3250.0usft
Well:	Thoroughbred 10-3 Fed Com 334H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	FINAL	Database:	EDM 5000.15 Single User Db

Project	Eddy County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Thoroughbred 10-3 Fed Com				
Site Position:		Northing:	382,647.69 usft	Latitude:	32.050691
From:	Map	Easting:	718,356.97 usft	Longitude:	-103.761971
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.30 °

Well	Thoroughbred 10-3 Fed Com 334H					
Well Position	+N/-S	0.0 usft	Northing:	382,647.69 usft	Latitude:	32.050691
	+E/-W	0.0 usft	Easting:	718,356.97 usft	Longitude:	-103.761971
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,225.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	6/22/2020	6.70	59.83	47,507.64437441

Design	FINAL				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	359.67	

Survey Program	Date	7/8/2020			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
179.0	21,852.0	Survey #1 (OH)	OWSG (Rev2) MWD	OWSG MWD - Standard	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
179.0	0.10	140.10	179.0	-0.1	0.1	-0.1	0.06	0.06	0.00	
271.0	0.10	140.70	271.0	-0.2	0.2	-0.2	0.00	0.00	0.65	
363.0	0.30	161.90	363.0	-0.5	0.3	-0.5	0.23	0.22	23.04	
453.0	0.50	168.40	453.0	-1.1	0.5	-1.1	0.23	0.22	7.22	
544.0	1.00	171.30	544.0	-2.3	0.7	-2.3	0.55	0.55	3.19	
636.0	1.20	179.00	636.0	-4.1	0.8	-4.1	0.27	0.22	8.37	
727.0	1.30	184.00	727.0	-6.1	0.8	-6.1	0.16	0.11	5.49	
819.0	1.20	192.30	818.9	-8.0	0.5	-8.0	0.22	-0.11	9.02	
910.0	1.20	198.40	909.9	-9.9	0.0	-9.9	0.14	0.00	6.70	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Thoroughbred 10-3 Fed Com 334H
Project:	Eddy County, NM (NAD83)	TVD Reference:	25' KB @ 3250.0usft
Site:	Thoroughbred 10-3 Fed Com	MD Reference:	25' KB @ 3250.0usft
Well:	Thoroughbred 10-3 Fed Com 334H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	FINAL	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,003.0	1.20	198.50	1,002.9	-11.7	-0.6	-11.7	0.00	0.00	0.11
1,094.0	1.00	202.90	1,093.9	-13.4	-1.2	-13.3	0.24	-0.22	4.84
1,186.0	0.70	189.70	1,185.9	-14.7	-1.7	-14.6	0.39	-0.33	-14.35
1,278.0	0.30	192.40	1,277.9	-15.4	-1.8	-15.4	0.44	-0.43	2.93
1,370.0	0.30	179.90	1,369.9	-15.9	-1.9	-15.9	0.07	0.00	-13.59
1,400.0	0.30	164.10	1,399.9	-16.1	-1.8	-16.1	0.27	0.00	-52.67
1,524.0	0.20	166.50	1,523.9	-16.6	-1.7	-16.6	0.08	-0.08	1.94
1,618.0	0.30	141.80	1,617.9	-16.9	-1.5	-16.9	0.15	0.11	-26.28
1,712.0	2.70	100.00	1,711.8	-17.5	0.8	-17.5	2.64	2.55	-44.47
1,806.0	4.00	97.70	1,805.7	-18.3	6.3	-18.4	1.39	1.38	-2.45
1,901.0	3.70	107.00	1,900.4	-19.7	12.5	-19.8	0.73	-0.32	9.79
1,994.0	3.30	105.30	1,993.3	-21.3	17.9	-21.4	0.44	-0.43	-1.83
2,089.0	6.00	100.90	2,087.9	-22.9	25.4	-23.1	2.86	2.84	-4.63
2,183.0	6.90	94.30	2,181.4	-24.3	35.9	-24.5	1.24	0.96	-7.02
2,277.0	6.50	95.10	2,274.7	-25.2	46.8	-25.4	0.44	-0.43	0.85
2,371.0	5.80	95.80	2,368.2	-26.1	56.9	-26.5	0.75	-0.74	0.74
2,465.0	8.30	76.60	2,461.5	-25.0	68.2	-25.4	3.62	2.66	-20.43
2,559.0	10.00	75.70	2,554.3	-21.5	82.7	-21.9	1.81	1.81	-0.96
2,653.0	9.50	74.60	2,646.9	-17.4	98.1	-17.9	0.57	-0.53	-1.17
2,747.0	9.70	83.90	2,739.6	-14.5	113.4	-15.1	1.66	0.21	9.89
2,840.0	10.10	89.30	2,831.2	-13.5	129.4	-14.3	1.09	0.43	5.81
2,934.0	9.30	88.30	2,923.9	-13.2	145.2	-14.1	0.87	-0.85	-1.06
3,028.0	8.20	88.60	3,016.8	-12.8	159.5	-13.7	1.17	-1.17	0.32
3,122.0	8.10	98.20	3,109.8	-13.6	172.8	-14.6	1.45	-0.11	10.21
3,216.0	8.30	104.80	3,202.9	-16.3	185.9	-17.4	1.02	0.21	7.02
3,310.0	8.50	98.70	3,295.9	-19.1	199.3	-20.2	0.97	0.21	-6.49
3,404.0	8.70	96.40	3,388.8	-20.9	213.2	-22.1	0.42	0.21	-2.45
3,498.0	9.20	104.60	3,481.7	-23.6	227.6	-24.9	1.46	0.53	8.72
3,592.0	10.50	110.40	3,574.3	-28.5	242.9	-29.9	1.74	1.38	6.17
3,687.0	9.50	110.30	3,667.8	-34.2	258.3	-35.7	1.05	-1.05	-0.11
3,780.0	10.10	114.70	3,759.5	-40.3	272.9	-41.9	1.03	0.65	4.73
3,874.0	11.30	111.80	3,851.8	-47.2	289.0	-48.8	1.40	1.28	-3.09
3,968.0	11.50	109.90	3,944.0	-53.8	306.3	-55.5	0.45	0.21	-2.02
4,063.0	10.10	109.60	4,037.3	-59.8	323.1	-61.6	1.47	-1.47	-0.32
4,157.0	8.90	101.50	4,130.0	-64.0	338.0	-65.9	1.91	-1.28	-8.62
4,251.0	9.20	94.60	4,222.8	-66.0	352.6	-68.1	1.20	0.32	-7.34
4,345.0	9.10	94.60	4,315.7	-67.2	367.5	-69.4	0.11	-0.11	0.00
4,440.0	9.10	93.50	4,409.5	-68.3	382.5	-70.5	0.18	0.00	-1.16
4,534.0	9.30	90.80	4,502.2	-68.9	397.5	-71.2	0.51	0.21	-2.87
4,628.0	9.10	93.40	4,595.0	-69.4	412.5	-71.8	0.49	-0.21	2.77
4,722.0	8.80	93.80	4,687.9	-70.3	427.1	-72.8	0.33	-0.32	0.43
4,816.0	8.80	92.20	4,780.8	-71.1	441.5	-73.6	0.26	0.00	-1.70
4,910.0	9.00	95.80	4,873.7	-72.1	456.0	-74.7	0.63	0.21	3.83
5,005.0	8.90	96.50	4,967.5	-73.7	470.7	-76.4	0.16	-0.11	0.74



Survey Report



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Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	FINAL	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,099.0	8.50	94.60	5,060.4	-75.1	484.8	-77.9	0.52	-0.43	-2.02
5,194.0	7.60	96.30	5,154.5	-76.3	498.1	-79.2	0.98	-0.95	1.79
5,288.0	7.70	92.70	5,247.6	-77.3	510.5	-80.2	0.52	0.11	-3.83
5,382.0	9.10	91.80	5,340.6	-77.8	524.3	-80.8	1.50	1.49	-0.96
5,476.0	9.40	90.80	5,433.4	-78.2	539.4	-81.3	0.36	0.32	-1.06
5,570.0	9.90	91.40	5,526.1	-78.5	555.1	-81.7	0.54	0.53	0.64
5,664.0	10.10	90.00	5,618.7	-78.7	571.4	-82.0	0.33	0.21	-1.49
5,759.0	9.90	94.40	5,712.2	-79.3	587.9	-82.7	0.83	-0.21	4.63
5,853.0	9.50	96.90	5,804.9	-80.8	603.7	-84.3	0.62	-0.43	2.66
5,947.0	8.80	96.90	5,897.7	-82.6	618.5	-86.2	0.74	-0.74	0.00
6,041.0	8.70	97.40	5,990.6	-84.4	632.7	-88.1	0.13	-0.11	0.53
6,135.0	8.30	97.30	6,083.5	-86.2	646.5	-89.9	0.43	-0.43	-0.11
6,230.0	8.70	96.50	6,177.5	-87.9	660.4	-91.7	0.44	0.42	-0.84
6,324.0	8.40	97.50	6,270.5	-89.6	674.3	-93.5	0.36	-0.32	1.06
6,418.0	7.90	96.30	6,363.5	-91.2	687.5	-95.1	0.56	-0.53	-1.28
6,513.0	7.50	96.40	6,457.6	-92.6	700.2	-96.6	0.42	-0.42	0.11
6,608.0	7.80	100.80	6,551.8	-94.5	712.7	-98.6	0.69	0.32	4.63
6,700.0	7.40	103.60	6,643.0	-97.1	724.5	-101.2	0.59	-0.43	3.04
6,795.0	8.00	104.50	6,737.1	-100.2	736.9	-104.4	0.64	0.63	0.95
6,889.0	7.90	101.50	6,830.2	-103.1	749.6	-107.4	0.45	-0.11	-3.19
6,983.0	7.10	100.50	6,923.4	-105.4	761.6	-109.8	0.86	-0.85	-1.06
7,078.0	6.30	103.10	7,017.8	-107.7	772.5	-112.1	0.90	-0.84	2.74
7,173.0	6.00	104.90	7,112.2	-110.1	782.3	-114.6	0.38	-0.32	1.89
7,267.0	5.80	102.60	7,205.7	-112.4	791.7	-117.0	0.33	-0.21	-2.45
7,361.0	5.60	104.60	7,299.3	-114.6	800.8	-119.2	0.30	-0.21	2.13
7,455.0	5.40	105.00	7,392.8	-116.9	809.5	-121.6	0.22	-0.21	0.43
7,550.0	5.10	105.80	7,487.4	-119.2	817.9	-123.9	0.33	-0.32	0.84
7,643.0	4.70	105.80	7,580.1	-121.4	825.5	-126.2	0.43	-0.43	0.00
7,737.0	4.20	105.70	7,673.8	-123.4	832.5	-128.2	0.53	-0.53	-0.11
7,832.0	3.90	108.50	7,768.6	-125.3	838.9	-130.2	0.38	-0.32	2.95
7,925.0	3.40	109.10	7,861.4	-127.3	844.6	-132.1	0.54	-0.54	0.65
8,020.0	2.80	114.70	7,956.3	-129.1	849.3	-134.0	0.71	-0.63	5.89
8,063.7	2.57	115.89	7,999.9	-130.0	851.2	-134.9	0.54	-0.53	2.73
T-BRED 10-3 334H FTP (330 FSL, 430 FEL)									
8,115.0	2.30	117.60	8,051.2	-131.0	853.1	-135.9	0.54	-0.52	3.33
8,209.0	1.70	121.00	8,145.1	-132.6	856.0	-137.5	0.65	-0.64	3.62
8,303.0	1.20	119.50	8,239.1	-133.8	858.0	-138.7	0.53	-0.53	-1.60
8,397.0	0.80	87.70	8,333.1	-134.2	859.6	-139.2	0.71	-0.43	-33.83
8,492.0	1.50	82.10	8,428.0	-134.1	861.4	-139.0	0.75	0.74	-5.89
8,565.9	1.26	79.41	8,501.9	-133.8	863.2	-138.7	0.33	-0.32	-3.64
T-BRED 10-3 334H VP									
8,586.0	1.20	78.50	8,522.0	-133.7	863.6	-138.7	0.33	-0.32	-4.54
8,680.0	0.70	26.50	8,616.0	-133.0	864.9	-138.0	1.01	-0.53	-55.32



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Thoroughbred 10-3 Fed Com 334H
Project:	Eddy County, NM (NAD83)	TVD Reference:	25' KB @ 3250.0usft
Site:	Thoroughbred 10-3 Fed Com	MD Reference:	25' KB @ 3250.0usft
Well:	Thoroughbred 10-3 Fed Com 334H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	FINAL	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
8,774.0	1.00	25.90	8,710.0	-131.7	865.5	-136.7	0.32	0.32	-0.64	
8,868.0	1.20	16.90	8,804.0	-130.0	866.1	-135.0	0.28	0.21	-9.57	
8,963.0	1.20	15.30	8,898.9	-128.1	866.7	-133.1	0.04	0.00	-1.68	
9,057.0	0.80	17.80	8,992.9	-126.6	867.1	-131.6	0.43	-0.43	2.66	
9,152.0	0.50	338.60	9,087.9	-125.5	867.2	-130.5	0.55	-0.32	-41.26	
9,246.0	0.50	311.70	9,181.9	-124.9	866.7	-129.9	0.25	0.00	-28.62	
9,340.0	0.30	5.40	9,275.9	-124.4	866.4	-129.4	0.43	-0.21	57.13	
9,434.0	1.10	89.70	9,369.9	-124.1	867.4	-129.1	1.18	0.85	89.68	
9,529.0	1.30	111.30	9,464.9	-124.5	869.3	-129.5	0.52	0.21	22.74	
9,623.0	1.10	121.30	9,558.9	-125.4	871.0	-130.4	0.31	-0.21	10.64	
9,717.0	1.00	131.00	9,652.9	-126.4	872.4	-131.4	0.22	-0.11	10.32	
9,811.0	1.00	156.70	9,746.8	-127.7	873.4	-132.7	0.47	0.00	27.34	
9,905.0	1.10	151.60	9,840.8	-129.2	874.1	-134.2	0.15	0.11	-5.43	
9,999.0	0.80	134.30	9,934.8	-130.5	875.0	-135.5	0.44	-0.32	-18.40	
10,092.0	1.30	120.90	10,027.8	-131.5	876.4	-136.5	0.60	0.54	-14.41	
10,187.0	1.70	122.10	10,122.8	-132.8	878.5	-137.8	0.42	0.42	1.26	
10,280.0	2.30	123.70	10,215.7	-134.5	881.2	-139.6	0.65	0.65	1.72	
10,375.0	2.90	140.00	10,310.6	-137.4	884.4	-142.5	1.00	0.63	17.16	
10,469.0	3.10	146.90	10,404.5	-141.4	887.3	-146.5	0.44	0.21	7.34	
10,562.0	2.60	153.10	10,497.4	-145.4	889.6	-150.5	0.63	-0.54	6.67	
10,657.0	2.00	156.40	10,592.3	-148.8	891.2	-153.9	0.65	-0.63	3.47	
10,751.0	1.70	163.10	10,686.2	-151.6	892.3	-156.8	0.39	-0.32	7.13	
10,787.0	1.50	165.60	10,722.2	-152.6	892.6	-157.7	0.59	-0.56	6.94	
10,862.0	1.10	192.00	10,797.2	-154.3	892.7	-159.4	0.95	-0.53	35.20	
KOP - 10862.0' (39 FSL, 518 FEL)										
10,953.0	6.30	14.30	10,888.1	-150.3	893.7	-155.4	8.13	5.71	-195.27	
11,045.0	11.60	12.00	10,978.9	-136.3	896.9	-141.5	5.77	5.76	-2.50	
11,093.0	16.90	17.50	11,025.4	-124.9	900.0	-130.1	11.38	11.04	11.46	
11,137.0	21.60	17.70	11,066.9	-111.1	904.4	-116.3	10.68	10.68	0.45	
11,184.5	25.02	21.03	11,110.6	-93.4	910.7	-98.7	7.71	7.20	7.00	
CROSS SOUTH HL										
11,228.0	28.20	23.40	11,149.4	-75.4	918.0	-80.7	7.71	7.31	5.46	
11,321.0	34.70	27.10	11,228.8	-31.6	938.9	-37.0	7.29	6.99	3.98	
11,412.0	49.10	26.30	11,296.3	22.6	966.0	17.0	15.83	15.82	-0.88	
11,461.0	57.80	23.10	11,325.5	58.3	982.4	52.7	18.51	17.76	-6.53	
11,504.0	69.00	20.40	11,344.7	94.0	996.6	88.2	26.64	26.05	-6.28	
11,535.0	78.00	18.20	11,353.5	122.0	1,006.4	116.2	29.82	29.03	-7.10	
11,571.0	89.70	13.70	11,357.3	156.4	1,016.2	150.5	34.79	32.50	-12.50	
11,626.0	91.40	12.30	11,356.8	209.9	1,028.6	204.0	4.00	3.09	-2.55	
11,661.0	90.50	9.40	11,356.2	244.3	1,035.1	238.3	8.67	-2.57	-8.29	
11,718.0	90.10	5.80	11,355.9	300.8	1,042.7	294.8	6.35	-0.70	-6.32	
11,810.0	90.70	356.90	11,355.3	392.7	1,044.9	386.7	9.70	0.65	-9.67	
11,904.0	92.20	355.90	11,352.9	486.5	1,039.0	480.5	1.92	1.60	-1.06	
11,999.0	91.10	358.10	11,350.2	581.3	1,034.0	575.3	2.59	-1.16	2.32	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Thoroughbred 10-3 Fed Com 334H
Project:	Eddy County, NM (NAD83)	TVD Reference:	25' KB @ 3250.0usft
Site:	Thoroughbred 10-3 Fed Com	MD Reference:	25' KB @ 3250.0usft
Well:	Thoroughbred 10-3 Fed Com 334H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	FINAL	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,093.0	91.90	358.00	11,347.7	675.2	1,030.8	669.2	0.86	0.85	-0.11
12,188.0	92.00	358.80	11,344.5	770.1	1,028.1	764.2	0.85	0.11	0.84
12,282.0	89.40	358.20	11,343.3	864.1	1,025.7	858.1	2.84	-2.77	-0.64
12,377.0	89.80	358.70	11,344.0	959.0	1,023.1	953.1	0.67	0.42	0.53
12,472.0	90.10	358.60	11,344.1	1,054.0	1,020.9	1,048.1	0.33	0.32	-0.11
12,565.0	91.00	358.90	11,343.2	1,147.0	1,018.8	1,141.1	1.02	0.97	0.32
12,660.0	89.50	358.50	11,342.8	1,241.9	1,016.7	1,236.1	1.63	-1.58	-0.42
12,754.0	91.00	358.50	11,342.4	1,335.9	1,014.2	1,330.0	1.60	1.60	0.00
12,848.0	89.30	356.40	11,342.1	1,429.8	1,010.0	1,424.0	2.87	-1.81	-2.23
12,942.0	88.30	356.60	11,344.1	1,523.6	1,004.3	1,517.8	1.08	-1.06	0.21
13,036.0	89.00	356.30	11,346.3	1,617.4	998.5	1,611.6	0.81	0.74	-0.32
13,130.0	88.90	356.60	11,348.0	1,711.2	992.7	1,705.5	0.34	-0.11	0.32
13,224.0	86.90	356.30	11,351.5	1,805.0	986.8	1,799.2	2.15	-2.13	-0.32
13,318.0	88.30	356.60	11,355.4	1,898.7	981.0	1,893.0	1.52	1.49	0.32
13,412.0	87.90	356.40	11,358.5	1,992.5	975.3	1,986.8	0.48	-0.43	-0.21
13,506.0	89.00	357.70	11,361.1	2,086.3	970.5	2,080.7	1.81	1.17	1.38
13,601.0	88.70	358.80	11,363.0	2,181.2	967.6	2,175.6	1.20	-0.32	1.16
13,694.0	90.60	359.70	11,363.5	2,274.2	966.3	2,268.6	2.26	2.04	0.97
13,788.0	88.80	359.30	11,364.0	2,368.2	965.5	2,362.6	1.96	-1.91	-0.43
13,882.0	87.80	358.70	11,366.8	2,462.2	963.9	2,456.6	1.24	-1.06	-0.64
13,976.0	89.80	359.00	11,368.8	2,556.1	962.0	2,550.5	2.15	2.13	0.32
14,070.0	88.80	359.30	11,369.9	2,650.1	960.6	2,644.5	1.11	-1.06	0.32
14,164.0	87.70	359.70	11,372.8	2,744.0	959.8	2,738.5	1.25	-1.17	0.43
14,258.0	88.80	0.00	11,375.7	2,838.0	959.5	2,832.4	1.21	1.17	0.32
14,353.0	89.10	359.40	11,377.4	2,933.0	959.0	2,927.4	0.71	0.32	-0.63
14,447.0	89.70	359.00	11,378.4	3,027.0	957.7	3,021.4	0.77	0.64	-0.43
14,541.0	87.90	359.30	11,380.4	3,120.9	956.3	3,115.4	1.94	-1.91	0.32
14,635.0	88.20	358.50	11,383.6	3,214.9	954.5	3,209.3	0.91	0.32	-0.85
14,729.0	89.60	358.30	11,385.4	3,308.8	951.9	3,303.3	1.50	1.49	-0.21
14,823.0	89.80	0.10	11,385.9	3,402.8	950.6	3,397.2	1.93	0.21	1.91
14,917.0	88.60	1.50	11,387.2	3,496.8	951.9	3,491.2	1.96	-1.28	1.49
15,011.0	89.80	1.30	11,388.5	3,590.7	954.2	3,585.2	1.29	1.28	-0.21
15,106.0	89.80	359.30	11,388.8	3,685.7	954.7	3,680.2	2.11	0.00	-2.11
15,200.0	89.20	0.60	11,389.6	3,779.7	954.6	3,774.1	1.52	-0.64	1.38
15,294.0	89.80	359.90	11,390.5	3,873.7	955.0	3,868.1	0.98	0.64	-0.74
15,389.0	88.80	0.10	11,391.6	3,968.7	955.0	3,963.1	1.07	-1.05	0.21
15,483.0	90.70	0.60	11,392.0	4,062.7	955.6	4,057.1	2.09	2.02	0.53
15,577.0	89.50	359.70	11,391.9	4,156.7	955.8	4,151.1	1.60	-1.28	-0.96
15,670.0	87.20	1.00	11,394.5	4,249.6	956.4	4,244.1	2.84	-2.47	1.40
15,764.0	87.10	0.30	11,399.2	4,343.5	957.5	4,337.9	0.75	-0.11	-0.74
15,858.0	88.00	0.00	11,403.2	4,437.4	957.7	4,431.8	1.01	0.96	-0.32
15,952.0	88.30	359.90	11,406.3	4,531.4	957.6	4,525.8	0.34	0.32	-0.11
16,047.0	90.30	0.60	11,407.4	4,626.4	958.1	4,620.8	2.23	2.11	0.74



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Thoroughbred 10-3 Fed Com 334H
Project:	Eddy County, NM (NAD83)	TVD Reference:	25' KB @ 3250.0usft
Site:	Thoroughbred 10-3 Fed Com	MD Reference:	25' KB @ 3250.0usft
Well:	Thoroughbred 10-3 Fed Com 334H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	FINAL	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,140.0	91.30	0.40	11,406.1	4,719.3	958.9	4,713.7	1.10	1.08	-0.22
16,235.0	88.70	0.50	11,406.1	4,814.3	959.6	4,808.7	2.74	-2.74	0.11
16,329.0	90.70	2.20	11,406.6	4,908.3	961.8	4,902.7	2.79	2.13	1.81
16,423.0	89.50	0.10	11,406.5	5,002.3	963.7	4,996.6	2.57	-1.28	-2.23
16,518.0	87.50	359.10	11,408.9	5,097.2	963.1	5,091.6	2.35	-2.11	-1.05
16,561.8	88.06	359.01	11,410.6	5,141.0	962.3	5,135.4	1.29	1.28	-0.21
CROSS INTO SEC 10									
16,612.0	88.70	358.90	11,412.1	5,191.2	961.4	5,185.5	1.29	1.28	-0.21
16,706.0	91.50	0.60	11,411.9	5,285.2	961.0	5,279.5	3.48	2.98	1.81
16,800.0	89.50	359.70	11,411.1	5,379.1	961.3	5,373.5	2.33	-2.13	-0.96
16,894.0	91.20	1.00	11,410.5	5,473.1	961.8	5,467.5	2.28	1.81	1.38
16,988.0	92.90	359.70	11,407.1	5,567.1	962.4	5,561.4	2.28	1.81	-1.38
17,083.0	89.90	0.40	11,404.8	5,662.0	962.5	5,656.4	3.24	-3.16	0.74
17,177.0	87.40	358.60	11,407.0	5,756.0	961.7	5,750.4	3.28	-2.66	-1.91
17,272.0	87.70	358.20	11,411.1	5,850.9	959.0	5,845.2	0.53	0.32	-0.42
17,366.0	88.60	357.70	11,414.1	5,944.8	955.7	5,939.1	1.10	0.96	-0.53
17,460.0	90.60	357.60	11,414.8	6,038.7	951.8	6,033.1	2.13	2.13	-0.11
17,554.0	87.30	357.30	11,416.5	6,132.5	947.6	6,127.0	3.53	-3.51	-0.32
17,648.0	87.50	356.90	11,420.8	6,226.3	942.9	6,220.8	0.48	0.21	-0.43
17,743.0	87.90	356.40	11,424.6	6,321.1	937.3	6,315.6	0.67	0.42	-0.53
17,837.0	88.20	358.50	11,427.8	6,414.9	933.1	6,409.5	2.26	0.32	2.23
17,931.0	90.30	359.50	11,429.0	6,508.9	931.5	6,503.4	2.47	2.23	1.06
18,025.0	91.10	359.40	11,427.9	6,602.9	930.6	6,597.4	0.86	0.85	-0.11
18,119.0	89.20	359.30	11,427.6	6,696.9	929.5	6,691.4	2.02	-2.02	-0.11
18,214.0	89.50	358.80	11,428.7	6,791.9	928.0	6,786.4	0.61	0.32	-0.53
18,308.0	89.40	358.30	11,429.6	6,885.8	925.6	6,880.4	0.54	-0.11	-0.53
18,402.0	89.10	357.60	11,430.8	6,979.8	922.2	6,974.3	0.81	-0.32	-0.74
18,497.0	90.10	0.50	11,431.5	7,074.7	920.6	7,069.3	3.23	1.05	3.05
18,591.0	90.50	1.50	11,431.0	7,168.7	922.3	7,163.3	1.15	0.43	1.06
18,685.0	90.90	1.50	11,429.9	7,262.7	924.7	7,257.2	0.43	0.43	0.00
18,778.0	90.30	0.20	11,428.9	7,355.7	926.1	7,350.2	1.54	-0.65	-1.40
18,872.0	89.80	358.30	11,428.8	7,449.6	924.9	7,444.2	2.09	-0.53	-2.02
18,966.0	90.70	358.70	11,428.4	7,543.6	922.4	7,538.2	1.05	0.96	0.43
19,060.0	91.40	357.80	11,426.7	7,637.5	919.6	7,632.1	1.21	0.74	-0.96
19,154.0	87.50	358.90	11,427.6	7,731.5	916.9	7,726.1	4.31	-4.15	1.17
19,248.0	87.60	358.40	11,431.6	7,825.4	914.6	7,820.0	0.54	0.11	-0.53
19,342.0	87.50	0.30	11,435.6	7,919.3	913.6	7,913.9	2.02	-0.11	2.02
19,436.0	87.60	359.30	11,439.6	8,013.2	913.2	8,007.8	1.07	0.11	-1.06
19,530.0	90.60	0.70	11,441.1	8,107.2	913.2	8,101.8	3.52	3.19	1.49
19,624.0	91.20	0.40	11,439.6	8,201.1	914.2	8,195.7	0.71	0.64	-0.32
19,719.0	91.70	0.10	11,437.2	8,296.1	914.6	8,290.7	0.61	0.53	-0.32
19,813.0	88.40	359.60	11,437.1	8,390.1	914.3	8,384.7	3.55	-3.51	-0.53
19,908.0	89.20	0.00	11,439.1	8,485.1	914.0	8,479.7	0.94	0.84	0.42
20,002.0	89.50	0.00	11,440.2	8,579.1	914.0	8,573.7	0.32	0.32	0.00



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Thoroughbred 10-3 Fed Com 334H
Project:	Eddy County, NM (NAD83)	TVD Reference:	25' KB @ 3250.0usft
Site:	Thoroughbred 10-3 Fed Com	MD Reference:	25' KB @ 3250.0usft
Well:	Thoroughbred 10-3 Fed Com 334H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	FINAL	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
20,096.0	89.80	359.60	11,440.8	8,673.1	913.7	8,667.7	0.53	0.32	-0.43
20,190.0	89.60	358.40	11,441.3	8,767.1	912.0	8,761.7	1.29	-0.21	-1.28
20,285.0	90.00	0.20	11,441.6	8,862.0	910.9	8,856.7	1.94	0.42	1.89
20,379.0	90.50	359.80	11,441.2	8,956.0	910.9	8,950.6	0.68	0.53	-0.43
20,473.0	88.20	0.90	11,442.2	9,050.0	911.4	9,044.6	2.71	-2.45	1.17
20,567.0	88.90	0.90	11,444.6	9,144.0	912.9	9,138.6	0.74	0.74	0.00
20,661.0	89.30	0.60	11,446.1	9,238.0	914.1	9,232.5	0.53	0.43	-0.32
20,755.0	90.40	1.20	11,446.3	9,332.0	915.6	9,326.5	1.33	1.17	0.64
20,849.0	88.30	0.30	11,447.4	9,425.9	916.8	9,420.5	2.43	-2.23	-0.96
20,943.0	88.80	0.20	11,449.8	9,519.9	917.3	9,514.5	0.54	0.53	-0.11
21,037.0	89.80	0.10	11,450.9	9,613.9	917.5	9,608.4	1.07	1.06	-0.11
21,131.0	90.70	0.00	11,450.5	9,707.9	917.6	9,702.4	0.96	0.96	-0.11
21,225.0	88.90	0.20	11,450.9	9,801.9	917.7	9,796.4	1.93	-1.91	0.21
21,320.0	89.60	0.10	11,452.1	9,896.9	918.0	9,891.4	0.74	0.74	-0.11
21,415.0	90.80	359.70	11,451.8	9,991.9	917.8	9,986.4	1.33	1.26	-0.42
21,509.0	91.00	358.00	11,450.3	10,085.8	915.9	10,080.4	1.82	0.21	-1.81
21,565.4	91.36	357.70	11,449.1	10,142.2	913.8	10,136.7	0.83	0.64	-0.53
T-BRED 10-3 334H PBHL P4 (330 FNL, 430 FEL)									
21,565.9	91.36	357.70	11,449.1	10,142.7	913.8	10,137.2	0.83	0.64	-0.53
T-BRED 10-3 334H PBHL (330 FNL, 430 FEL)									
21,603.0	91.60	357.50	11,448.2	10,179.7	912.3	10,174.3	0.83	0.64	-0.53
21,697.0	91.80	357.30	11,445.4	10,273.6	908.0	10,268.2	0.30	0.21	-0.21
21,792.0	92.30	357.30	11,442.0	10,368.4	903.5	10,363.1	0.53	0.53	0.00
21,795.4	92.26	357.26	11,441.8	10,371.8	903.4	10,366.5	1.57	-1.11	-1.11
CROSS NORTH HL									
21,801.0	92.20	357.20	11,441.6	10,377.4	903.1	10,372.0	1.57	-1.11	-1.11
LAST SURVEY - 21801.0' MD									
21,852.0	92.20	357.20	11,439.7	10,428.3	900.6	10,423.0	0.00	0.00	0.00
PTB - 21852.0' MD (43 FNL, 448 FEL) - T-BRED 10-3 334H PBHL P5 (20 FNL, 430 FEL)									

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10,862.0	10,797.2	-154.3	892.7	KOP - 10862.0' (39 FSL, 518 FEL)
11,184.5	11,110.6	-93.4	910.7	CROSS SOUTH HL
16,561.8	11,410.6	5,141.0	962.3	CROSS INTO SEC 10
21,795.4	11,441.8	10,371.8	903.4	CROSS NORTH HL
21,801.0	11,441.6	10,377.4	903.1	LAST SURVEY - 21801.0' MD
21,852.0	11,439.7	10,428.3	900.6	PTB - 21852.0' MD (43 FNL, 448 FEL)

Checked By: _____	Approved By: _____	Date: _____
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Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-015-46897
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name THOROUGHbred 10-3 FED COM	
8. Well Number	334H
9. OGRID Number	6137
10. Pool name or Wildcat JENNINGS; BONE SPRING, WEST	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator	Devon Energy Production Company, L.P.
3. Address of Operator	333 West Sheridan, Oklahoma City, OK 73102
4. Well Location Unit Letter <u>O</u> : <u>200</u> feet from the <u>South</u> line and <u>1410</u> feet from the <u>East</u> line Section <u>10</u> Township <u>26S</u> Range <u>31E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3225	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: Completion ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

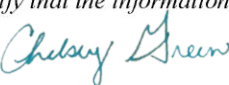
1/14/21-1/27/21: MIRU WL & PT. TIH w/pump through frac plug and guns. Perf Delaware, 11504'-21729', total 1234 holes. Frac totals 40 bbls acid, 18656500# prop.
 ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 21789'. CHC, FWB, ND BOP. Tbg not yet ran. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chelsey Green TITLE Regulatory Specialist DATE 6/4/2021

Type or print name Chelsey Green E-mail address: chelsey.green@dmn.com PHONE: 405-228-8595
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-015-46897								
		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name THOROUGHbred 10-3 FED COM				
						6. Well Number: 334H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat JENNINGS; BONE SPRING, WEST				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	10	26S	31E		200	South	1410	East	EDDY
BH:	A	3	26S	31E		46	North	449	East	EDDY
13. Date Spudded 4/11/20	14. Date T.D. Reached 7/5/20	15. Date Rig Released 7/9/20		16. Date Completed (Ready to Produce) 4/9/21		17. Elevations (DF and RKB, RT, GR, etc.) 3225 GL				
18. Total Measured Depth of Well 21852 MD, 11439 TVD			19. Plug Back Measured Depth 21789		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11504-21729, BONE SPRING, WEST										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375	54.5		1465		17.5		1060			
8.625	32		10832		9.875		715			
5.5	20		21852		7.875		1815			
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number) 11504 - 21729, total 1234 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11504-21729 Acidize and frac in 42 stages.				
28. PRODUCTION										
Date First Production 4/9/21		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 4/30/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 702	Gas - MCF 3048	Water - Bbl. 3468	Gas - Oil Ratio 4341			
Flow Tubing Press. psi	Casing Pressure 3584 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Chelsey Green		Title Regulatory Specialist		Date 6/4/2021				
E-mail Address chelsey.green@dv.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from..... N/Ato..... N/A
 No. 2, from..... N/Ato..... N/A
 No. 3, from..... N/Ato..... N/A
 No. 4, from..... N/Ato..... N/A

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
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District IV

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 30630

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 30630
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 30630

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 30630
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	8/9/2021