


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-48744 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name 6. Well Number: 02H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Steward Energy II								9. OGRID 371682			
10. Address of Operator 2600 Dallas Parkway Frisco Tx 75034								11. Pool name or Wildcat: 7500 Bronco, San Andres South			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	A	22	13S	38E		341	N	146	E	Lea	
BH:	A	15	13S	38E		47	N	1306	E	Lea	
13. Date Spudded: May 15, 2021		14. Date T.D. Reached May 24, 2021		15. Date Rig Released May 26, 2021		16. Date Completed (Ready to Produce) June 13, 2021		17. Elevations (DF and RKB, RT, GR, etc.) 3802 GR			
18. Total Measured Depth of Well: 11,123			19. Plug Back Measured Depth 11,123		20. Was Directional Survey Made Yes-submitted with C-104			21. Type Electric and Other Logs Run CBL-Attached			
22. Producing Interval(s), of this completion - Top, Bottom, Name 5308-'5371' San Andres Brahaney C											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
Surface: 9.625"	36-J55	2485	12.25	Lead 778 sks, Class C, Tail 250 sks, C Neat, Circulated.							
Production: tapered string 7"	29-L80	5660	8.75	Shown below							
Production tapered string: 5.5"	20-L80	11120	8.75	Lead, 50/50 POZ/C, 525 sks Tail 50/50 POZ/H, 2203 sks							
24. LINER RECORD			25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE 2-7/8"						
26. Perforation record (interval, size, and number) 6020-11057; .50"; 20 stages x 3 -See Attached			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.								
			DEPTH INTERVAL								
			AMOUNT AND KIND MATERIAL USED								
			6020-11057 HCL, PROP, Chemicals, Slick Water								
28. PRODUCTION											
Date First Production 7-1-21		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping ESP Pumping-Summit ESP 300 HP-400 series Muti-stage			Well Status (Prod. or Shut-in) Producing						
Date of Test 7-27-21	Hours Tested 24 hr	Choke Size 64/64	Prod'n For Test Period 24 hr	Oil - Bbl 458	Gas - MCF 254						
Flow Tubing Press. 183	Casing Pressure 124	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 3013						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By RICK FIELDS-SEII						
31. List Attachments CBL, PERFS,											

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NA		33. Rig Release Date: May 26, 2021	
34. If an on-site burial was used at the well, report the exact location of the on-site burial: NA			
Latitude		Longitude NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name	wayne Price -Price LLC	Title Consultant for SEII
Date: July 30, 2021			
E-mail Address wayneprice@q.com			

INSTRUCTIONS

All Tops are on file in this Area.

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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			All on File with OCD					
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District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 39050

ACKNOWLEDGMENTS

Operator: STEWARD ENERGY II, LLC 2600 Dallas Parkway Frisco, TX 75034	OGRID: 371682
	Action Number: 39050
	Action Type: [C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	8/11/2021