

Well Name: BLUITT 13 A FEDERAL	Well Location: T8S / R37E / SEC 13 / NESW /	County or Parish/State: ROOSEVELT / NM
Well Number: 11	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM044216	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004120174	Well Status: Producing Gas Well	Operator: OXY USA INCORPORATED

Notice of Intent

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/19/2021

Time Sundry Submitted: 02:18

Date proposed operation will begin: 07/18/2022

Procedure Description: Please see attached current wellbore diagram, proposed wellbore diagram, and proposed PxA procedure.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Bluitt13AFd11_WBDs_PxA_Procedure_20210719141523.pdf

Conditions of Approval

Specialist Review

Conditions_of_Approval_20210720074908.pdf

General_Conditions_of_Approval_20210720074908.pdf

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 8/13/21

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Well Location: T8S / R37E / SEC 13 / NESW /

County or Parish/State: ROOSEVELT / NM

Well Number: 11

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM044216

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004120174

Well Status: Producing Gas Well

Operator: OXY USA INCORPORATED

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: RONI MATHEW

Signed on: JUL 19, 2021 02:15 PM

Name: OXY USA INCORPORATED

Title: REGULATORY SPECIALIST

Street Address: 5 Greenway Plaza, Suite 110

City: Houston **State:** TX

Phone: (713) 215-7827

Email address: RONI_MATHEW@OXY.COM

Field Representative

Representative Name: CASEY BITNER

Street Address: 6001 DEAUVILLE BLVD.

City: MIDLAND **State:** TX **Zip:** 79710

Phone: (432)699-3081

Email address: CASEY_BITNER@OXY.COM

BLM Point of Contact

BLM POC Name: JENNIFER SANCHEZ

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5756270237

BLM POC Email Address: j1sanchez@blm.gov

Disposition: Approved

Disposition Date: 07/20/2021

Signature: Jennifer Sanchez

BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 W. Second Street
Roswell, New Mexico 88201
575-627-0272

General Requirements for Plug Backs

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from this approval.

If you are unable to plug back the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. Call 575-627-0205.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

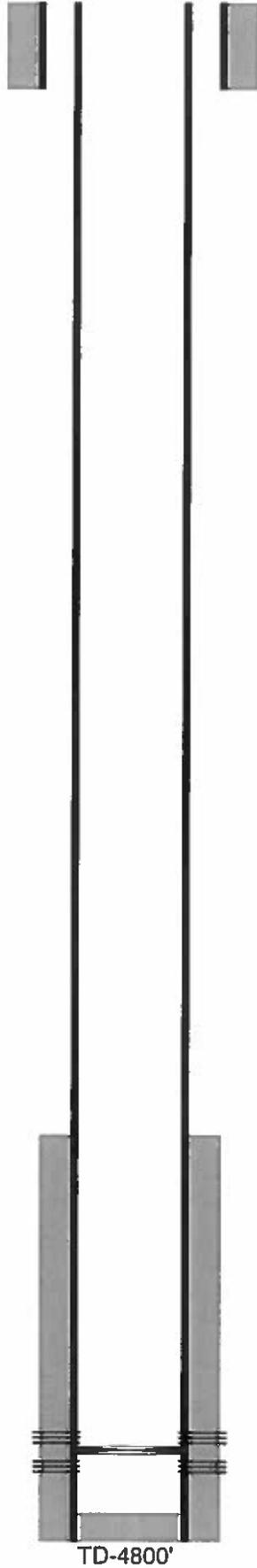
In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. **Before pumping cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either **Neat Class "C"**, for up to 7,500 feet of depth or **Neat Class "H"**, for deeper than 7,500 feet plugs.

6. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date work was completed.**

7. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

OXY USA Inc. - Current
Bluitt 13 A Federal #11
API No. 30-041-20174



12-1/4" hole @ 304'
8-5/8" csg @ 304'
w/ 150sx-TOC-Surf-Circ

CIBP @ 4610' w/ 2sx

PB-4729'

TD-4800'

Perfs @ 4504-4564'
Perfs @ 4623-4652'

7-7/8" hole @ 4800'
4-1/2" csg @ 4800'
w/ 250sx-TOC-3663'-Calc

OXY USA Inc. - Proposed
Bluitt 13 A Federal #11
API No. 30-041-20174

120sx @ 354'-Surface

12-1/4" hole @ 304'
8-5/8" csg @ 304'
w/ 150sx-TOC-Surf-Circ

Perf @ 354'

40sx @ 2400-2275' WOC-Tag

Perf @ 2400'

CIBP @ 4454' w/ 65sx to 3750' WOC-Tag

7-7/8" hole @ 4800'
4-1/2" csg @ 4800'
w/ 250sx-TOC-3663'-Calc

CIBP @ 4610' w/ 2sx

Perfs @ 4504-4564'
Perfs @ 4623-4652'

PB-4729'

TD-4800'

Bluitt 13 A Federal #11 – 30-041-20174

TD-4800' PBTD-4585' Perfs-4504-4564' CIBP-4610'

8-5/8" 28# csg @ 304' w/ 150sx, 12-1/4" hole, TOC-Surf-Circ

4-1/2" 9.5# csg @ 4800' w/ 250sx, 7-7/8" hole, TOC-3663'-Calc

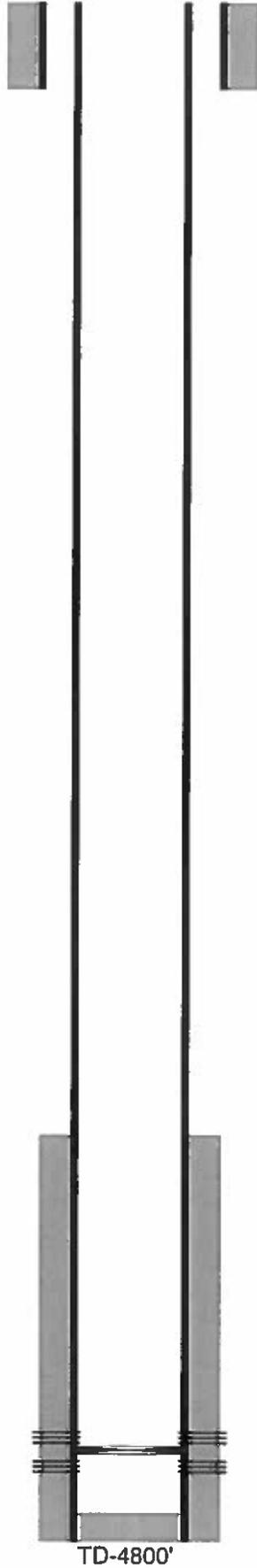
1. RIH & set CIBP @ 4454', M&P 65sx cmt to 3750' WOC-Tag
 2. Perf @ 2400' sqz 40sx cmt to 2275' WOC-Tag
 3. Perf @ 354' sqz 120sx cmt to Surface
- 10# MLF between plugs - Above ground steel tanks will be utilized

**Bluitt 13 A Federal 11
30-041-20174
Oxy USA Incorporated
July 20, 2021
Conditions of Approval**

- 1. Operator shall place CIBP at 4,454' (50'-100' above top most perf) and place 65 sx of Class C cement on top as proposed. WOC and TAG.**
- 2. Operator shall perf and squeeze at 2,685'. Operator shall place a balanced Class C cement plug from 2,685'-2,555' to seal the top of the Yates formation. WOC and TAG.**
- 3. Operator shall perf and squeeze at 2,451'. Operator shall place a balanced Class C cement plug from 2,451'-2,321' to seal the top of the Salt formation.**
- 4. Operator shall perf and squeeze at 354'. Operator shall place a balanced Class C cement plug from 354'-surface as proposed to seal the 8-5/8'' shoe as proposed.**
- 5. See Attached for general plugging stipulations.**

JAM 07202021

OXY USA Inc. - Current
Bluitt 13 A Federal #11
API No. 30-041-20174



12-1/4" hole @ 304'
8-5/8" csg @ 304'
w/ 150sx-TOC-Surf-Circ

CIBP @ 4610' w/ 2sx

PB-4729'

TD-4800'

Perfs @ 4504-4564'
Perfs @ 4623-4652'

7-7/8" hole @ 4800'
4-1/2" csg @ 4800'
w/ 250sx-TOC-3663'-Calc

OXY USA Inc. - Proposed
Bluitt 13 A Federal #11
API No. 30-041-20174

120sx @ 354'-Surface

12-1/4" hole @ 304'
8-5/8" csg @ 304'
w/ 150sx-TOC-Surf-Circ

Perf @ 354'

40sx @ 2400-2275' WOC-Tag

Perf @ 2400'

CIBP @ 4454' w/ 65sx to 3750' WOC-Tag

7-7/8" hole @ 4800'
4-1/2" csg @ 4800'
w/ 250sx-TOC-3663'-Calc

CIBP @ 4610' w/ 2sx

Perfs @ 4504-4564'
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Bluitt 13 A Federal #11 – 30-041-20174

TD-4800' PBTD-4585' Perfs-4504-4564' CIBP-4610'

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District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 37640

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 37640
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Requires like approval from BLM	8/13/2021