Well: R E Cole #3

Location: 560' FSL & 990' FWL Section: 16

Township: 22S Range: 37E

County: Lea State: NM

Elevations:

GL: KB: DF: 3390'

Pull & replace 650' 5-1/2" csg Cmt w/ 400sx cmt (circ to surf) As Plugged Wellbore Diagram

Well ID Info:

Chevno: FB4778
API No: 30-025-10312
Cost Cnt.: UCU497900
Spud Date: 3/27/1957
Compl. Date: 4/15/1957

Surf. Csg: 8-5/8" 24# **Set:** @ 355' w/ 250sks

Hole Size: 11"

Circ: Yes TOC: Surface TOC By: Circulated

H2S Concentration >100 PPM?

Reservoir: Grayburg

YES

NORM Present in Area? NO

Isolate 8-5/8" shoe, FW

Cmt from 700' to surface

75 sacks Class C

Isolate salt top

Perforate at 1203'

Cmt from 1203' to 975' (tag depth)

40 sacks Class C

Tbg: 2-3/8" set @ 3434'

TOC calc @ 2346'

Attempt additional barrier between Yates & surface Perforate at 2250' and attempt to squeeze cement Unable to inject into perforations - 1000 psi for 10 minutes. 65 sacks Class C cement from 2550' to 2050' (tag depth)

Cement plug #1 tag depth of 2550'

Barrier #1: CIBP + cement

CIBP at 3380'. Tested to 1000 psi for 10 minutes - test good. Pump 101 sacks Class C cement from 3380' to 2550' (tag depth)

Queen/Grayburg Perfs

3480-92' & 3498-3508' and 3528-40', 3547-50' & 3553-61' 3582-88', 3598-3602', 3614-18', 3622-25', 3628-30', 3640-42'

Prod. Csg: 5-1/2" 14# Set: @ 3660' w/ 250sks Hole Size: 7-7/8" Circ: No TOC: 2346' TOC By: calculated

4-3/4" OH f/ 3660-3731'

COTD: PBTD:

TD: 3660' original

TD: 3731'



Report Date: 7/6/2021

Well Name R E COLE	3			Field Name PENRO		KELLY			Lease COLE RE-S	ТАТ	ГЕ		Area Delawa	are Bas	in	
Business Unit	t			County/ Pa	arish				Global Metrics R		า		Surface U			
EMC Basic We	II Data			LEA					EMC US Ea	st			30025	10312		
Current RKB				Original Rh	KB Elev	ration (ft)			Latitude (°)				Longitude	e (°)		
				3,390.00	0				32° 23' 9.99	6" N	l			0' 21.97	72" W	
Job Category Abandon						Actual Start D. 5/13/2021						Actual En	d Date			
Primary Job T						Well Type						WWO/W\	WR Number			
AFE / WB	Well - Perm	anent				Water Inje	ector									
	AFE/WBS No.		Τ	AFE Inte	erest (%)		Sum of Tota	I AFE (Cost)		Sum of	Field Cos	t Est (Cost)	5	Sum of AFE-Field	d Est. (Cost)
	41041-AEW					100.00			99,0				68,357			30,643
	41041-AEF	0064				100.00			54,1				0			54,172
Total (Su	um)								153,1	72			68,357			84,815
Phases	Start Date	I Actu	ual End Date			Phase 1		Phas	so 2	D	uration (AFE) (dave) I	Time Log H	re (hr)	Percent P	roblem Time (%)
5/13/2021			21 12:00	PF	REP	T Hubb T	F.	AC	50.2		uruuori (/ ti L) (0.25	Timo Log Ti	2.0		roblem time (70)
6/28/2021	09:00	6/28/202	21 10:30	M	ОВ		M	IOVEON				0.25		1.5	0	
6/28/2021			21 15:30		BAN			BGPULL				1.00		16.0		
6/30/2021	15:30	7/6/202	1 15:00		BAN			MTPLUG				1.50		23.5	60	
					EST ECLA			AC AC								
Daily Ope	rations			IXI	LULA	•		// 								
Report Start D	Date			Report End					Report Number						Date (Cost)	
7/6/2021 (Time Log Total				7/6/202 Problem Ti					Percent Problem	a Tima	2 (9/)		68,357	d Est Tota	I (Coot)	
11.00	ai Hours (III)			0.00	iiie noi	urs (III)			0.00	1 11111	e (%)		14,330		ii (Cost)	
Incidents?				Recordable	e Incide	ent?			Days Since Reco	ordab	ole Incident (da	ys)	Days Sind	ce Lost Ti	me Incident (day	s)
No Operations St	ummarv			INO												
JSA's and	l safety mee												Pumped 40			
	and reverse wn pulling ur		splaced C	MT to 9	900' le	aving 500	psi. W	OC. RIH	and tagged	@ 9	75'. Spot (CMT fro	m 700' to sur	face. N	lippled dowr	BOP and
Projected Ope	erations															
	ne Blinebry N	NCT Fed	1-50.													
Daily Pres	Type		Т	De	es			P (nsi)					lote		
Casing	Туро		Producti					• (1		0.0	No reading	js.	.,	1010		
Casing			Surface						(0.0	No reading	js.				
Online - T																
Start Time 07:00	End Time 07:30	0.50	Activ HESN		JSA'	s and safet	ty meet	ting Disci	Com ussed days o		ations of C	MT and	wireline		UE Ref No.	UE Time (hr)
07.00	07.50	0.50	TILON	110					ms with all w							
						A/SWC.										
07:30	08:00	0.50	TO						ack in derrick	ζ.						
08:00 08:30	08:30 09:00	0.50	LBR0 PEF			ed up wirel		-	Pulled up an	d n	orfed @ 12	na'				
09:00	09:00	0.50	LBRO					_	equipment.	iu pi	eneu @ 12	03.				
09:30	09:45	0.25	IN						f .75 bbm @	700) psi. Notifi	ed NMC	OCD for			
					appr	oval to spo	t acros	s perfs an	ıd down sque							
09:45	10:00	0.25	TII			with TBG to	-									
10:00	10:30	0.50	CMTP						rom 1203' to				W00			
10:30 10:45	10:45 14:00	0.25 3.25	TO WC		WOO		reverse	ed out. Pla	aced 800 psi	on	CMT and s	nut in.	WOC.			
14:00	14:30	0.50	TII			and tagged	1 @ 97	5'								
14:30	15:00	0.50	CMTP						700' to surfo	ce.						
15:00	15:15	0.25	TO	Н	POO	H laying do	own TE	BG.								
15:15	16:30	1.25	BOPI				-		down rig flooi	r an	d topped of	well wi	th CMT.			
16:30	16:45	0.25	TREE			led up well										
16:45	18:00	1.25	R/I)	Rigg	ed down pu	ulling u	init and loa	aded all tools	and	d equipmer	ıt.				
Safety/Ins	•	ty Check/Insp	pection Type			Comment										
			,,,,,													
Unscheduled	uled Events		Unschedul	nd Main C	oto-	,	Uncel	duled Detail			Estimated Los	t Tim = /l-		Cotter	ed Cost (Cost)	
Unscheduled	Event Type		Unschedul	ed iviajor C	alegory	/	Unsche	duled Detail			Estimated Los	t rime (nr)		Esumate	ed Cost (Cost)	
Start Date			End Date				Account	table Party			Service Contra	actor				
Event Descrip	otion															
Rig/Unit	.a C	n Inc Od														
Rig/Unit Cont	rgy Service: ractor		nit # / Name			Rig/Unit Start	Date		Rig/Unit End Dat	te		Rig/Unit T	vpe	F	Rig/Unit Sub-type	e
Axis Energ	gy Services,	Inc 34				6/28/2021	09:00		7/6/2021 18			Land W	Vorkover Unit	١	Norkover	
Start Date		End D	Date			Last Certificati	tion Date		Nominal ID (in)			Class		F	Pressure Rating	(psi)
Personne	el								l							
Employee Typ	ре		Chovron				Total He	eadcount			Regular Shift I	Ouration (h	nr)	Daily Mi	leage	
Operator Employee Typ	pe		Chevror				Total He	eadcount			2.00 Regular Shift I	Ouration (h	nr)	150 Daily Mi	leage	
Chevron C	Other Contra	ctors	Crossfire	e, LLC			3				2.00	(1		150		
Daily Con						C+										Anhila
Well P&A	Title Superintend			Wallace	e, Rol	Contact Na bert W.	arTIE		Chevron		Co	mpany			(661) 335-	Mobile ·1693
	ndonment Er			Thibode	,				Chevron						(281) 726-	
	Representat			Villanue		•			Chevron						(432) 488-	7448
									,							



			EMC Da	aily	P&A	Repor	't		Report Date: 7/6/2 Rpt
Name E COLE 3		Field Name PENROSE	SKELLY		Lease COLE RE-	STATE		^{Area} Delawar	re Basin
iness Unit		County/ Parish LEA			Global Metrics EMC US E	Region		Surface UV 3002510	VI
ment Plugs		ILEA			EIVIC 03 E	i dol		13002310	J312
nenting Start Date /2021 10:00	Cementing End I 7/6/2021 10:	Date 30	Description Cement Plug		Type Plug		Vendor		Technical Result Success
je Number	Top Depth (ftKB) 800.0		Bottom Depth (ftKB) 1,203.0		Avg Pump Ra	te (bbl/min)	Final Pump Press	sure (psi)	Depth Tagged (MD) (ftKB) 975
d Type ad	Class C		Density (lb/gal) 14.80		Yield (ft³/sack))	Quantity (sacks)		Volume Pumped (bbl)
nenting Start Date /2021 14:30	Cementing End E 7/6/2021 15:	Date 00	Description Cement Plug		Type Plug		Vendor		Technical Result Success
je Number	Top Depth (ftKB)		Bottom Depth (ftKB) 700.0		Avg Pump Ra	te (bbl/min)	Final Pump Press	sure (psi)	Depth Tagged (MD) (ftKB)
i Type ad	Class C		Density (lb/gal) 14.80		Yield (ft³/sack))	Quantity (sacks)		Volume Pumped (bbl)
uipment Pressure Te			14.00		1.02		110		
	Tes	t Type		Applied S	urface Pressur	e (psi)	Item Tested		Failed?
nment							•		·
terial & Waste Trans	fer Details								
Carrier			Carrier Contact Name			To/From or Used		l ^N	Material Type
son for Removal	Location Re	eceived From or	Sent To			Quantity			Quantity Unit Label
bing Strings ng Description		l vara	lle e e e		A-4:6-:-11:6: C.				Set Depth (MD) (ftKB)
oing - Production		Ori	lbore iginal Hole		Artificial Lift Sy	/stem			3,436.6
Job mplete, 4/13/1957 00:	00		Date /15/1990 00:00		Pull Job				Pull Date



Report Date: 7/2/2021

Well Name				Field Name	е				Lease				Area				
R E COLE Business Unit				PENRO County/ Pa		ELLY			COLE RE-ST				Delav Surface	vare B	asin		
EMC				LEA	ansn				EMC US Eas					51031	2		
Basic We				lo.:	KD El	(6)			1 - 414 - 1 - (0)					.1. (0)			
Current RKB	Elevation			Original RI 3,390.0		ion (π)			Latitude (°) 32° 23' 9.996	5" N			Longitu 103°	10' 21	.972"	W	
Job Category Abandon						ctual Start Da 5/13/2021						Actual En	d Date				
Primary Job T					w	/ell Type						WWO/W	WR Number				
Abandon \	Well - Perm	nanent			ĮV	Vater Inje	ctor										
	AFE/WBS No.		Т	AFE Inte	erest (%)		Sum of	f Total	AFE (Cost)		Sum o	f Field Cos	st Est (Cost)	Т	Sum	of AFE-Field	Est. (Cost)
	1041-AEW					100.00			99,00				68,35				30,643
	1041-AEF	/ 0064				100.00			54,17 153,17				68,35	0			54,172 84,815
Total (Su	,iii)								153,17	12			60,33	7			04,010
Actual	Start Date	A	ctual End Date	;	PI	hase 1		Phas	e 2	Du	ıration (AFE) (days)	Time Log	Hrs (hr)		Percent Pr	oblem Time (%)
5/13/2021			021 12:00		REP		FAC					0.25			2.00		
6/28/2021			021 10:30 021 15:30		OB BAN		MOVEO					0.25 1.00			1.50 6.00		
6/30/2021			21 15:00		BAN		CMTPL					1.50			3.50		
				RI	EST		FAC										
				RI	ECLA		FAC										
Daily Ope				Report End	d Date				Report Number				Cum Fi	eld Est T	To Date	(Cost)	
7/2/2021 (07:00			7/2/202	1 14:30				6				54,02	27			
Time Log Tota 7.50	al Hours (hr)			Problem Ti 0.00	ime Hours	s (hr)			Percent Problem 0.00	Time	e (%)		Daily Fi	ield Est 1 80	otal (C	ost)	
Incidents?				Recordable No	e Incident	?			Days Since Recor	rdab	le Incident (da	ys)	Days S	ince Los	t Time	Incident (days	;)
Operations Su													_				
									Pulled up and from 2250' to								
Projected Ope	erations		ISG TVIVIOU	o or high	. ioiwal	a. Opull	24 00 3x 01 C	O IVI I	ZZJU 10	18	.oo. i ulle	a ap ail	a reverseu (, ut. 0	nat U	2 WIT 101 110	naay.
Shut down	n for holida	y															
Daily Pres	Type			De	es			P (p	osi)					Note			
Casing	•		Product							\rightarrow	No readino						
Casing	*****		Surface	<u> </u>					0	0.0	No reading	gs.					
Online - T Start Time	End Time	Dur (hr)	Acti	ivity					Com						U	E Ref No.	UE Time (hr)
07:00	07:30	0.50	HESI				y meeting.										
07:30	08:45	1.25	CMTF	PLUG	Mixed 2300'.	CMT in b	atch mixer a	ınd pı	umped 101 s	X O	f Class C C	CMT froi	m 3380' to				
08:45	09:45	1.00	TC)H		and laid	down TBG.	Stan	nded back ne	ces	sary TBG	in derric	k.				
09:45	11:15	1.50	W	OC .		d on CMT											
11:15	11:45	0.50	LBR			•	ne tools and		•								
11:45	12:15	0.50	PE	RF	RIH an	nd perfed	@ 2250 with	n 6 sh	hots. RIH and	ta ta	gged CMT	@ 2550	0'.				
									rd. Approved	l wi	th NMOCD).					
12:15	12:45	0.50	LBR	_			reline tools a										
12:45	13:00	0.25	IN	IJ	Attemp	•	t injection ar	nd pr	essured up to	0 10	000 psi and	d held s	olid for 10				
13:00	13:15	0.25	TI	Н	l	depth of	2550'.										
13:15	13:45	0.50	CMTF					1900) with 65 sx of	f Cl	ass C CM	Γ.					
13:45 14:15	14:15 14:30	0.50 0.25	TC			l laying do			ed well and sl	l 4	d						
Safety/Ins		0.25		C	РООН	and reve	rsed out. Se	ecure	ed well and si	nut	down.						
Date		ety Check/li	nspection Type)	Co	omment											
Unschedu	uled Event	e .															
Unscheduled			Unschedu	led Major C	Category		Unscheduled De	etail			Estimated Los	st Time (hr)	Estin	nated C	Cost (Cost)	
Start Date			End Date				Accountable Par	rtv			Service Contra	actor					
								.,									
Event Descrip	otion																
Rig/Unit																	
Axis Ener	rgy Service		/Unit # / Name		le:	ig/Unit Start I	Data		Rig/Unit End Date			Rig/Unit 1	[vmo		D:	Unit Sub-type	
Axis Energ	ractor gy Services	, Inc 34				ig/Unit Start I i/28/2021			7/6/2021 18:0			Land V	Vorkover Un	it		orkover	
Start Date		En	d Date		La	ast Certificati	on Date		Nominal ID (in)			Class			Pres	ssure Rating (psi)
Personne								1									
Employee Typ Operator	oe		Company				Total Headcount	t			Regular Shift I 2.00	Duration (I	nr)	Daily 150	/ Mileag	je	
Employee Typ			Company				Total Headcount	t			Regular Shift I	Duration (I	nr)	Daily	/ Mileag	je	
Chevron C Daily Con	Other Contr	actors	Crossfir	e, LLC			3				2.00			150)		
	Titl			L		Contact Nar	me				Co	ompany					obile
	Superinten				e, Robe				Chevron						,	661) 335-1	
	ndonment E Representa				eaux, H eva, Ric				Chevron Chevron						١,	281) 726-9 432) 488-7	
Cement P	_ •	III V C		villariue	ova, M	OILY			OHEAIOH						16	702) 400-l	-170
Cementing St	art Date		menting End D			escription			Туре			Vendor				nnical Result	
7/2/2021 (Stage Numbe			2/2021 08: Depth (ftKB)	15		cement Pl ottom Depth			Plug Avg Pump Rate (I	bbl/n	nin)	Final Pun	np Pressure (psi)		ccess th Tagged (M	D) (ftKB)
1		2,	300.0		3,	,380.0	` /		. ,		•				2,5	50	
Fluid Type Lead		Cla C				ensity (lb/gal 4.80	<u> </u>		Yield (ft³/sack) 1.32			Quantity (sacks)		Volu	me Pumped ((ומט



Report Date: 7/2/2021

7/2/2021 13:15 Stage Number 1										
Cement Plugs Cementing Start Date 7/2/2021 13:15 Stage Number 1	10	IROSE S	SKELLY	Lease COLE RE				^{Area} Delawa		sin
Cement Plugs Cementing Start Date 7/2/2021 13:15 Stage Number 1	LEA	ty/ Parish		Global Metric	s Region E as t			Surface U 300251	wı 0312	
Stage Number 1	Cementing End Date		Description	Type		W	endor			Technical Result
olage Number 1	7/2/2021 13:45		Cement Plug	Type Plug	-A- /LLU -			6		Success
	Top Depth (ftKB) 1,900.0		Bottom Depth (ftKB) 2,550.0	Avg Pump R			nal Pump Press	sure (psi)		Depth Tagged (MD) (ftKB) 2,050
Lead	Class C		Density (lb/gal)	Yield (ft³/sac 1.32	x)	Q 6	uantity (sacks) 5			Volume Pumped (bbl)
Equipment Pressure Test	Test Type			Applied Surface Pressi	re (nei)		Item Tested			Failed?
	lest type			Applied Surface Pressi	ne (psi)		nem rested			ralle0?
Comment										
Material & Waste Transfer Date Carrier	r Details		Carrier Contact Name		To/From or	r Used		Ti	Material [*]	Type
Reason for Removal	Location Received	From a= 0				Quantity				tity Unit Label
	Location Received	. 10111 01 56	on 10		ľ	- Quality			Quam	my Offic Laber
Tubing Strings Tubing Description		Wellbo	ore	Artificial Lift S	System				Set Dep	oth (MD) (ftKB)
Tubing - Production		Origi Run D	inal Hole	Pull Job					3,436 Pull Dat	5.6
Complete, 4/13/1957 00:00		10/1	5/1990 00:00	i uii oob					, an Dai	



Report Date: 7/1/2021

Well Name R E COLE	≣ 3			Field Nam PENRC		KELLY			Lease COLE RE-STA	TE		Area Delawai	re Basir	า	
Business Unit	t			County/ Pa	arish				Global Metrics Regi EMC US East	on		Surface U\			
Basic We	II Data			LEA					EIVIC US East			300251	0312		
Current RKB	Elevation			Original RI		ation (ft)			Latitude (°) 32° 23' 9.996"	N		Longitude 103° 10		2" \//	
Job Category	'			0,000.0		Actual Start D			02 20 0.000		Actual End		21.072	_ **	
Abandon Primary Job T	Гуре					5/13/2021 Well Type	10:00				WWO/WW	/R Number			
Abandon \	Well - Perm	anent				Water Inje	ctor								
	AFE/WBS No.			AFE Inte	erest (%	,	Su	ım of Tota	I AFE (Cost)		of Field Cost	` /	Sı	ım of AFE-Field	
	41041-AEW 41041-AEF					100.00			99,000 54,172			68,357			30,643 54,172
Total (Su		7 0004				100.00			153,172			68,357			84,815
Phases	•								,			,			,
Actual 5/13/2021	Start Date 10:00		ctual End Date		REP	Phase 1	FAC	Pha	se 2	Duration (AFE)	(days) 0.25	Time Log Hrs	s (hr) 2.00		oblem Time (%)
6/28/2021	09:00	6/28/2	021 10:30		IOB			/EON			0.25		1.50		
6/28/2021			021 15:30		BAN			PULL			1.00		16.00		
6/30/2021	15:30	7/6/20	21 15:00		BAN EST		FAC	FPLUG			1.50		23.50) 	
				RI	ECLA		FAC	;							
Daily Ope				Report En	nd Date				Report Number			Cum Field	Fst To Da	ate (Cost)	
7/1/2021 (07:00			7/1/202	21 12:3				5			39,697			
Time Log Tota 5.50	al Hours (hr)			Problem T 0.00	Time Hou	urs (hr)			Percent Problem Til 0.00	me (%)		Daily Field 10,690	Est Total	(Cost)	
Incidents?				Recordabl No	le Incide	nt?			Days Since Record	able Incident (d	lays)	Days Since	e Lost Tim	e Incident (days)
Operations Su		ating Ri	igged up by	udrotest <i>e</i>	are an	d could not	raet tool i	in TRG	Notified supe	rintendent	RIH with	TRG to CIRP	CMT	numn truck	hroke
down. Se	cured well			diolesie	ors arr	a coula noi	get toor i	iii ibo	. Notified supe	iiiteriderit.	IXIII WIUI	TBG to Cibi .	Civit	pullip truck	DIORE
Projected Ope Spot CMT	erations and perf a	nd sque	eze												
Daily Pres	ssures	•													
Casing	Туре		Product		es			Р(No readir	ngs.	No	ote		
Casing			Surface)					0.0	No readir	ngs.				
Online - T	Fime Log End Time	Dur (hr)	Acti	ivitv	1				Com					UE Ref No.	UE Time (hr)
07:00	07:30	0.50	HESI	MTG				-	ussed days ope	rations and	d all assoc	iated hazards	i.		
07:30 08:00	08:00 08:45	0.50 0.75	R/ TRB		- 00	. ,			pped to RIH. not got into IPC	TRG Atte	mnted wit	th other curs			
00.00	00.43	0.73	TRE	0111					sters down.	TDO. Auc	inpica wi	in other cups			
					Notifi	ed superin	tendent.								
08:45	09:45	1.00	TI	Н		with TBG o CMT plug	ut of derr	ick and	tagged CIBP.	Hooked up	hosed an	d prepped to			
09:45 10:15	10:15 12:30	0.50 2.25	TRB						rine to rid of ga		· ·	2.14.201			
10.13	12.30	2.20	IND	OTTI	malfu to fix truck	inctioning of on location	on the tub n but no s	o. Com success	putter system w . Decision was	as also ma made to br	lfunctionir ing out ba	ng. Attempted tch mixer	1		
Onfat du						oump in mo		10 1002	until arter c). DCCISION	was mad		<u>'' </u>		
Safety/Ins	•	ety Check/Ir	nspection Type			Comment									
Unschedu	uled Events	s													
Unscheduled			Unschedu	led Major C	Category	,	Unschedule	d Detail		Estimated Lo	ost Time (hr)		Estimated	d Cost (Cost)	
Start Date			End Date				Accountable	e Party		Service Con	tractor				
Event Descrip	ption														
Rig/Unit															
Axis Ener	rgy Service														
Rig/Unit Cont Axis Energ	ractor gy Services		g/Unit # / Name ↓			Rig/Unit Start 6/28/2021			Rig/Unit End Date 7/6/2021 18:00)	Rig/Unit Ty Land W	rpe orkover Unit		g/Unit Sub-type /orkover	
Start Date		En	d Date			Last Certificati	on Date		Nominal ID (in)		Class		Pr	essure Rating (osi)
Personne															
Employee Typ Operator	pe		Company Chevroi	n			Total Heado	count		Regular Shif	t Duration (hr)	Daily Mile	age	
Employee Typ	pe Other Contra	actors	Company Crossfir				Total Heado	count		Regular Shif	t Duration (hr	-)	Daily Mile	age	
Daily Con		actors	Clossiii	e, LLO			3			12.00			100		
Well P&A	Title Superinten			Wallac	e Rol	Contact Na	me		Chevron	(Company			(661) 335-1	obile 693
Well Aban	ndonment E	ngineer			,	Hayes			Chevron					(281) 726-9	
	Representa	tive		Villanu	eva, F	Ricky			Chevron					(432) 488-7	7448
Cement P Cementing St		Ce	menting End D	ate		Description			Туре		Vendor		Te	echnical Result	
Stage Numbe			Depth (ftKB)			Bottom Depth	(ftKR)		Avg Pump Rate (bb	l/min)		o Pressure (psi)		epth Tagged (Mi	O) (fike)
							<u> </u>				·				
Fluid Type		Cla	ISS		_	Density (lb/gal)		Yield (ft³/sack)		Quantity (s	acks)	Vo	olume Pumped (DDI)



Report Date: 7/1/2021

										•
Well Name R E COLE 3			Field Nam PENRC	SE SKELLY		Lease COLE RE-	STATE		Area Delaw a	re Basin
Business Unit EMC			County/ Pa	arish		Global Metrics EMC US E	Region ast		Surface U 300251	WI 0312
Equipment Pres	sure Tests	Test	Туре			urface Pressure		Item Tested		Failed?
Comment		, 550	**		, p. 100 0		/			
Material & Waste	Transfer Do	taile								
Date	Carrier	· · · · · · ·		Carrier Contact Na	me		To/From o	or Used		Material Type
Reason for Removal		Location Re	ceived Froi	m or Sent To				Quantity		Quantity Unit Label
Tubing Strings		l								
Tubing Description Tubing - Production	on			Wellbore Original Hole		Artificial Lift Sys	stem			Set Depth (MD) (ftKB) 3,436.6
Run Job Complete, 4/13/1	957 00:00			Run Date 10/15/1990 00:00		Pull Job				Pull Date



Report Date: 6/30/2021

Report Printed: 7/16/2021

Well Name				Field Nam	ıe				Lease				Area				
R E COLE				PENRO County/ P		KELLY			COLE RE-S				Delawa Surface U		sin		
EMC				LEA	ansn				EMC US Ea		'		30025				
Basic We				Original R	KR Flev	vation (ft)			Latitude (°)				Longitude	e (°)			
				3,390.0					32° 23' 9.99	6" N	1		103° 1	0 21.9	972" \	N	
Job Category Abandon						Actual Start D. 5/13/2021						Actual En	d Date				
Primary Job 1	_{Гуре} Well - Pern	nanent				Well Type Water Inje	ector					WWO/WV	VR Number				
AFE / WB		idilolik				Trator injo	.0101					<u> </u>					
HWDCP-4	AFE/WBS No A1041-AEV			AFE Inte	erest (%	100.00		Sum of Tota	al AFE (Cost) 99,0	000	Sum o	f Field Cos	t Est (Cost) 68,357		Sum	of AFE-Field	Est. (Cost) 30,643
	41041-AEF					100.00			54,1				00,007				54,172
Total (Su	um)								153,1	72			68,357				84,815
Phases	Start Date	Act	ual End Date			Phase 1		Pha	20 2		uration (AFE) ((dova) I	Time Log H	Iro (br)		Dercent Dr	oblem Time (%)
5/13/2021			21 12:00		REP	Filase i	F	AC	Se Z	Di	uration (AFE) (0.25	Time Log H		.00	reiceili ric	Diem Time (%)
6/28/2021			21 10:30		ЮB			IOVEON				0.25			.50		
6/28/2021		6/30/20 7/6/202	21 15:30		BAN BAN			BGPULL MTPLUG				1.00			.00		
0/30/2021	13.30	1/0/202	1 13.00		EST		1 7	AC				1.50		23	.50		
				R	ECLA		F	AC									
Daily Ope				Report En	d Date				Report Number				Cum Fiel	d Est To	Date /	(Cost)	
6/30/2021	07:00			6/30/20	21 18				4				29,007	,		, ,	
Time Log Tota 11.00	al Hours (hr)			Problem T 0.00	ime Ho	urs (hr)			Percent Problem 0.00	n Time	e (%)		Daily Fiel 15,330		otal (Co	st)	
Incidents?				Recordab No	le Incide	ent?			Days Since Reco	ordab	ole Incident (da	iys)	Days Sin	ce Lost	Time Ir	ncident (days)
Operations S													0.4000 16				
Pumped 1 standing b down.	I3 bbls of 1 back TBG.	0# brine d	own TBG	with sc	aveng	er. Well w	ent on	vacuum.	G and 0 psi on Nippled down psi and teste	n w	ellhead an	d nippled	d up BOP. Ui	nset p	ackei	r and PO	ОН
	plug from	3380' to 2	300'. RIH	l and pe	rf des	ired P&S.											
Daily Pres	Type		Τ	D	es			Р(psi)				N	Note			
Casing			Product								No reading						
Casing Online - T	Time Loa		Surface)						0.0	No readin	gs.					
Start Time	End Time	Dur (hr)	Acti	ivity					Com						UE	Ref No.	UE Time (hr)
07:00	07:30	0.50	HESI		haza	rds that are	e assoc	ciated with	ussed days on job scopes.				bout all				
07:30 08:30	08:30 08:45	1.00 0.25	OFFL CSG						er equipment. minutes. Tes		•	2S fans.					
08:45	09:15	0.50	FLOE			cked pressi			d 0 psi. TBG			lowed TI	BG down. Flo	ow			
09:15 09:45	09:45 10:15	0.50 0.50	BH TREE!			•			own TBG and			vacuum	•				
10:15	11:45	1.50	ВОР		Nipp	led up BOF	and te	ested aga	inst packer. equipment.			Rigged ι	ıp rig floor an	d			
11:45	12:30	0.75	COMP	PPULL		sre packer v due to gas)H standing b	ack	2-3/8 injed	ction TB	G. Secured				
12:30	13:00	0.50	ВН	·ID		ked up hose enger. We			lve. Pumped m.	30	bbls down	TBG wi	th H2S				
13:00	13:45	0.75	COMP	PULL	POC)H slow to r	not swa	ab well sta	anding back T	BG	. Laid dow	n 5-1/2	AD-1 Packer.				
10.15	44.45	0.50	LIEGE				was ii	n good co	ndition. TBG	was	s 10 rd IPC	.					
13:45 14:15	14:15 15:00	0.50 0.75	HESF		-	v lunch	ine too	ols and ed	uipment. Tes	sted	lubricator	and test	ed good				
15:00	15:30	0.50	CSGP			•)'. Tagged pl				cu goou.				
15:30	16:00	0.50	CSG						nd CSG @ 10	000	psi. Teste	d good f	or 10 minutes	S.			
16:00 16:30	16:30 18:00	0.50 1.50	R/ TI			ed up hydro			ent. into IPC 10 r	-A TI	PC Attom	ntod oo	oral times bu				
10.30	16.00	1.50	11	П		uccess. S				u II	bg. Allem	pied sev	rerai umes bu	"			
Safety/Ins		oty Obsalate	poetics T			Comment											
		ety Check/Ins	Decilon Type			Comment											
Unscheduled Unscheduled	uled Event	S	Upechodul	led Major C	Categor	4	Upechor	duled Detail			Estimated Los	st Time (hr)		Fetime	ated Co	ost (Cost)	
	Event Type			lled Major C	Jalegor	y						` '		ESUITA	aleu Ci	osi (Cosi)	
Start Date Event Descrip	otion		End Date				Account	table Party			Service Contr	actor					
Rig/Unit Axis Ene	rgy Service	es, Inc. 34															
Rig/Unit Cont	ractor	Rig/L	nit # / Name	•		Rig/Unit Start			Rig/Unit End Dat			Rig/Unit T				Init Sub-type	
Axis Energi	gy Services	s, Inc 34 End (Date			6/28/2021 Last Certificati			7/6/2021 18: Nominal ID (in)	:00		Class	orkover Unit			rkover sure Rating (_I	psi)
Personne	al .								L , '							3 (
Employee Typ			Company					eadcount			Regular Shift	Duration (h	ır)		Mileage)	
Operator Employee Type	pe		Chevro	n			1 Total He	eadcount			2.00 Regular Shift	Duration (h	ır)	150 Daily I	Mileage	e	
Chevron C	Other Contr	actors	Crossfir	re, LLC			3				2.00	(150			
Daily Con	itacts Titl	e				Contact Na	me				C	ompany				M	lobile
Well P&A	Superinter			Wallac	e, Ro	bert W.			Chevron						(6	61) 335-1	



Report Date: 6/30/2021

Well Name R E COLE 3			Field Name	SE SKELLY	Lease COLE RE	-STATE		Area Delaware	Basin
Business Unit EMC			County/ Par LEA	rish	Global Metric	s Region East		Surface UWI 30025103	
Daily Contacts								•	
	Title			Contact Name			Company		Mobile
Nell Abandonmer		eer		eaux, Hayes	Chevror				(281) 726-9683
Well Site Represe	entative		Villanue	va, Ricky	Chevror	Ì			(432) 488-7448
Cement Plugs									
Cementing Start Date		Cementing E	End Date	Description	Туре		Vendor		Technical Result
Stage Number		Top Depth (ftKB)	Bottom Depth (ftKB)	Avg Pump R	ate (bbl/min)	Final Pump	Pressure (psi)	Depth Tagged (MD) (ftKB)
Fluid Type		Class		Density (lb/gal)	Yield (ft³/sac	κ)	Quantity (sa	cks)	Volume Pumped (bbl)
Equipment Press	sure Tes	ts							
Date			Test Type		Applied Surface Press	ıre (psi)	Item Tes	ed	Failed?
Comment							•		•
Material & Waste	Transfe	r Details							
Date	Carrier			Carrier Contact Name		To/From or Us	ed	Ma	aterial Type
Reason for Removal		Location	on Received From	or Sent To		Qua	ntity		Quantity Unit Label
Γubing Strings								L	
Tubing Description Fubing - Production	on			Wellbore Original Hole	Artificial Lift S	System			et Depth (MD) (ftKB) ,436.6
Run Job Complete, 4/13/19	DEZ 00.00	n		Run Date 10/15/1990 00:00	Pull Job			P	ull Date



Report Date: 6/29/2021

Report Printed: 7/16/2021

Well Name R E COLE	E 3				Field Na		KELLY			Lease COLE RE-	STAT	ГЕ		Area Delaw	are Bas	sin	
Business Uni					County/					Global Metrics	Regio			Surface	JWI		
EMC Basic We	ell Data				LEA					EMC US E	ast			30025	10312		
Current RKB						RKB Elev	vation (ft)			Latitude (°)				Longitud	e (°)	701114	
Job Category	v				3,390.	.00	Actual Start D	ate		32° 23' 9.9	96" N	1	Actual En		0' 21.9	72" W	
Abandon							5/13/2021		00								
Primary Job Abandon		rmaner	nt				Well Type Water Inje	ector					WWO/WV	WR Number			
AFE / WE							,										
UWDCP-	AFE/WBS		164		AFE Ir	nterest (%	100.00		Sum of Tota	I AFE (Cost)	000	Sum o	f Field Cos	t Est (Cost) 68,357		Sum of AFE-Field	Est. (Cost) 30,643
UWDCP-							100.00				172			00,007			54,172
Total (S	um)									153,	172			68,357			84,815
Phases																	
5/13/2021	Start Date	5/1		1 12:00		PREP	Phase 1		FAC	se 2	D	uration (AFE) (0.25	Time Log F		Percent Pro	oblem Time (%)
6/28/2021				1 10:30	I	MOB			MOVEON				0.25		1.		
6/28/2021				1 15:30		ABAN			TBGPULL				1.00		16.		
6/30/2021	1 15:30	7/6	5/2021	15:00		ABAN REST			CMTPLUG FAC				1.50		23.	50	
						RECLA			FAC								
Daily Ope	erations								1.7.0								
Report Start 6/29/2021						End Date 2021 09	··00			Report Number	r			Cum Fiel 13,677		Date (Cost)	
Time Log Tot)			Problem	Time Ho				Percent Proble	m Tim	e (%)		Daily Fie	ld Est Tot	al (Cost)	
2.00 Incidents?					0.00 Recorda	able Incide	ent?			0.00 Days Since Re	cordal	ole Incident (do	vs)	3,000 Days Sin	ce Lost T	ime Incident (days)
No					No	io incide	ont:			Days Since Re	Jordal	olo illoidelli (da	J ³ /	Days Sin	CC LUST I	ine incluent (days	,
Operations S JSA's and		neetina	Road	ds were n	nuddv	and pr	eveneted to	rucks	s to enter loc	ation. Shut	dow	/n.					
Projected Op	erations					•											
Daily Pre		a KIII WII	tn. Nij	opie up B	SOP ar	na POC	H WITH I BO	an و	d packer. R	IH and set (JIBP	<u>'-</u>					
Duny 1 10	Туре					Des			Р(psi)				1	Note		
Casing				Producti	ion							No reading					
Casing Online - 1	Time I or	1		Surface							0.0	No reading	gs.				
Start Time	End Time		r (hr)	Activ	/ity	T				Cor	n					UE Ref No.	UE Time (hr)
07:00	07:30	0.		HESN				-	eeting. Disc		•						
07:30	09:00	1.9	50	OPS	US				dy condition d tank could					. CMT pump ed	'		
Safety/In:	spection	S					., , , , , , , , , , , , , , , , , , ,	,	taint oo ara		-						
Date		Safety Che	eck/Inspe	ection Type			Comment										
Unsched	uled Eve	nts															
Unscheduled	d Event Type			Unschedule	ed Major	Category	У	Unsc	cheduled Detail			Estimated Los	st Time (hr)	1	Estima	ted Cost (Cost)	
Start Date				End Date				Acco	untable Party			Service Contr	actor				
Event Descri	intion																
	puon																
Rig/Unit			- 04														
Axis Ene Rig/Unit Cont	tractor		Rig/Un	nit # / Name			Rig/Unit Start	Date		Rig/Unit End D	ate		Rig/Unit T	vpe		Rig/Unit Sub-type	
Axis Ener	gy Servic	es, Inc	34				6/28/2021	09:0		7/6/2021 18	8:00		Land W	/orkover Unit		Workover	
Start Date			End Da	ate			Last Certificat	ion Da	ate	Nominal ID (in)			Class			Pressure Rating (p	osi)
Personne																	
Employee Ty Operator	/pe			Company Chevron	1			Total	Headcount			Regular Shift 2.00	Duration (h	nr)	Daily M	lileage	
Employee Ty Chevron (ntractor	· _	Company Crossfire				Total 3	Headcount			Regular Shift	Duration (h	nr)	Daily M	lileage	
Daily Cor		ntractor	S	Crossiire	e, LLC	•		3				2.00			150		
		Title					Contact Na	me				Co	mpany				obile
Well P&A							bert W.			Chevron						(661) 335-1	
Well Abar Well Site			eei			ueva, F	Hayes Rickv			Chevron						(281) 726-9 (432) 488-7	
Cement F	•				V					10						1(102) 100 1	
Cementing S	Start Date		Cemer	nting End Da	ate		Description			Туре			Vendor			Technical Result	
Stage Number	er		Top De	epth (ftKB)			Bottom Depth	(ftKB))	Avg Pump Rate	e (bbl/	min)	Final Pum	p Pressure (psi)		Depth Tagged (MI	D) (ftKB)
Fluid Type			Class				Density (lb/ga	1)		Yield (ft³/sack)			Quantity (eanke)		Volume Pumped (hhl)
							y (ib/ga	′		(1. /SGOR)			(umped (,
Equipme Date	nt Press	ure Tes	sts	Toet	Туре				Applied S	Surface Pressure	(nei)		Item Te	ested		le.	ailed?
Date				Test	туре				Applied 3	unace Pressure	(psi)		item re	esteu		F	alleu?
Comment																	
Material &	& Waste	Transfe	er Det	ails													
Date		Carrier					Carrier Conf	tact Na	ame		To/Fro	om or Used			Material	Туре	
Reason for R	Removal		L	ocation Rec	ceived Fr	rom or Se	ent To					Quantity			Quan	tity Unit Label	
Tubing	trings																
Tubing S Tubing Descri	ription					Wellbo				Artificial Lift Sys	stem					pth (MD) (ftKB)	
Tubing - F	Productio	n				Origi Run D	nal Hole			Pull Job					3,436 Pull Da		
Complete	e, 4/13/19	57 00:0	0				ate 5/1990 00:0	00		. นแ งงม					I- uii Da		



Report Date: 6/28/2021

Well Name R E COLE	E 3			Field Nar		KELLY			Lease COLE RE-S	TAT	ГЕ		Area Delawa	re Bas	in	
Business Unit EMC	t			County/ F	Parish				Global Metrics R EMC US Ea		n		Surface U 300251			
Basic We																
Current RKB	Elevation			Original F 3,390.0	RKB Elev 00	ration (ft)			Latitude (°) 32° 23' 9.99	16" N	١		Longitude 103° 10		72" W	
Job Category Abandon	'					Actual Start D 5/13/2021		00				Actual End	d Date			
Primary Job T						Well Type						WWO/WV	VR Number			
AFE / WB	Well - Perma	aneni				Water Inje	CLOI									
LIWDCD	AFE/WBS No.	1,0004		AFE In	terest (%	,		Sum of Tota	I AFE (Cost)	200	Sum o	f Field Cos	t Est (Cost)	S	Sum of AFE-Field	Est. (Cost) 30,643
	41041-AEW					100.00			54,1				68,357			54,172
Total (Su	um)								153,1	72			68,357			84,815
Phases	Start Date	I Act	ual End Date	.		Phase 1		Phas	20 1	D	uration (AFE) (dave)	Time Log Hı	e (hr)	Percent Pro	oblem Time (%)
5/13/2021	10:00	5/13/20	21 12:00		REP	111001		FAC	55.2		u.u.u (, 2) (0.25	11110 209 111	2.0	10	SEIGHT THIS (70)
6/28/2021			21 10:30 21 15:30		MOB BAN			MOVEON TBGPULL				0.25 1.00		1.5		
6/30/2021		7/6/202			BAN			CMTPLUG				1.50		23.5		
					REST			FAC								
Daily Ope	rations			F	RECLA			FAC								
Report Start [Date			Report E					Report Number					Est To D	Date (Cost)	
6/28/2021 Time Log Total				6/28/20 Problem					Percent Problem	n Tim	e (%)		10,677 Daily Field	I Est Tota	I (Cost)	
7.00 Incidents?	- , ,			0.00 Recordate		` '			0.00 Days Since Rec		. ,	ive)	8,280		me Incident (days)
No				No	JIO INCIDE	ont:			Days office Rec	orual	olo moidem (da	1,3)	Days Sinc	LUST III	no moluent (uays	,
tanks and	I safety mee equipment								ıp pulling uni ıt down due t				sary equipme	nt. Spo	otted in rema	inder of
Projected Ope Check pre	erations essure. Kill w	ell if nece	essary. N	lipple u	р ВОР	and POOl	H wit	h packe and	TBG. RIH a	and	set CIBP.					
Daily Pres	ssures															
Casing	Туре		Product		Des			P ()		0.0	No reading	gs.	N	ote		
Casing			Surface)						0.0	No reading	gs.				
Online - T	Fime Log End Time	Dur (hr)	Acti	ivitv	1				Com						UE Ref No.	UE Time (hr)
09:00	10:30	1.50	UNITI		mud	dy conditio	nsa a		Ol Boyd 2 to t trucks were	the			got stuck on in Permian th	at		
10:30	11:00	0.50	HESI	MTG	JSA' equi	s and safet pment. Tal	y me	eeting. Disci about always	•				and moving i s during	n		
11:00	13:00	2.00	OFFL	.OAD	Move		men			ks h	ad to find a	lternate	routes due to			
13:00	14:30	1.50	R/						ded all nece		•					
14:30	16:00	1.50	OFFL	.OAD		ed in other derstorm.	equi	pment that v	vas delayed	to d	ue storms.	Shut do	own due to			
Safety/Ins	•															
Date	Saret	ty Cneck/ins	pection Type	1		Comment										
Unscheduled	Uled Events Event Type	•	Unschedu	led Major	Category	<i>y</i>	Unsc	heduled Detail			Estimated Los	st Time (hr)		Estimate	ed Cost (Cost)	
Start Date			End Date				Acco	untable Party			Service Contr					
			Ziid Bato				7 1000				00,1100 001111	4010.				
Event Descrip	otion															
Rig/Unit	rgy Service:	s Inc 24														
Rig/Unit Cont	ractor	Rig/L	Init # / Name	1		Rig/Unit Start			Rig/Unit End Da			Rig/Unit T			Rig/Unit Sub-type	
Start Date	gy Services,	Inc 34 End I	Date			6/28/2021 Last Certificat			7/6/2021 18 Nominal ID (in)	:00		Class	orkover Unit		Norkover Pressure Rating (osi)
Personne	al .														- "	
Employee Typ			Company				Total	Headcount			Regular Shift	Duration (h	r)	Daily Mi	leage	
Operator Employee Typ	ре		Chevroi	n			Total	Headcount			2.00 Regular Shift	Duration (h	r)	150 Daily Mi	leage	
Chevron C	Other Contra	actors	Crossfir	e, LLC			3				2.ŎO			15Ó		
	Title					Contact Na	me				Co	ompany				obile
	Superintend ndonment Er				,	bert W. Hayes			Chevron						(661) 335-1 (281) 726-9	
	Representat				ieva, F	,			Chevron						(432) 488-7	
Cement P		lo.	ontic - Fr. 15	late		Doc			Type			Varil			Footpries ! Day 1	
			enting End D	ale		Description			Туре			Vendor			Technical Result	
Stage Number	er	Top [Depth (ftKB)			Bottom Depth	(ftKB))	Avg Pump Rate	(bbl/ı	min)	Final Pum	p Pressure (psi)		Depth Tagged (MI	O) (ftKB)
Fluid Type		Class	3			Density (lb/ga	I)		Yield (ft³/sack)			Quantity (sacks)	١	/olume Pumped (bbl)
	nt Pressure	Tests	T 1	Tuno				Applied	urface Pro	(no:)		Hor. T	ested		ļ-	nilod?
Date			lest	Туре				Applied S	urface Pressure	(bsi)		Item Te	ssied		F	ailed?
Comment																



Report Date: 6/28/2021

Well Name R E COLE 3		Field Name PENROSE SI	KELLY	Lease COLE RE	-STATE	Area Delaw	are Basin
Business Unit EMC		County/ Parish LEA		Global Metric		Surface 30025	uwi 10312
Material & Waste Tran	sfer Details						
Date Carrie	-		Carrier Contact Name		To/From or Used		Material Type
Reason for Removal	Location Re	ceived From or Ser	I t To		Quantity		Quantity Unit Label
Tubing Strings							
Tubing Description Tubing - Production		Wellbor Origir	e ial Hole	Artificial Lift S	System		Set Depth (MD) (ftKB) 3,436.6
Run Job Complete, 4/13/1957 0):00	Run Da 10/15	te /1990 00:00	Pull Job			Pull Date



Report Date: 5/13/2021

Well Name					Field Nar		.,			Lease		_		Area			
R E COLE :	3				County/ F		KELLY			COLE RE-ST Global Metrics Re				Surface U	are Basin		
EMC					LEA	411011				EMC US Eas				30025			
Basic Well Current RKB El				- 1	Original F	DKB Elov	(ation (ft)			Latitude (°)				Longitude	\ (°\		
	levation				3,390.0					32° 23' 9.996	" N			103° 1	0' 21.972	" W	
Job Category Abandon Primary Job Typ	ne.						Actual Start D 5/13/2021 Well Type						Actual End				
Abandon W	Vell - Peı	rmanent					Water Inje	ctor					**********	TOTALINE			
UWDCP-A1		W / 0064	ı		AFE In	terest (%	100.00		Sum of Tota	al AFE (Cost) 99,00	00	Sum of	Field Cost	Est (Cost) 68,357	Sui	m of AFE-Fie	ld Est. (Cost) 30,643
UWDCP-A1		F / 0064					100.00			54,17				0			54,172
Total (Sur	m)									153,17	2			68,357			84,815
Phases Actual St	tart Date		Actual	End Date			Phase 1		Pha	ise 2	Du	ration (AFE) (days)	Time Log H	rs (hr)	Percent I	Problem Time (%)
5/13/2021 1	10:00	5/13/	2021	12:00	F	PREP		FA	C			(/(0.25	<u> </u>	2.00		()
6/28/2021 0 6/28/2021 1				10:30 15:30		ИОВ			OVEON BGPULL				0.25		1.50		
6/30/2021 1				15:00		ABAN ABAN			MTPLUG				1.00		16.00 23.50		
0,00,00		1101				REST		FA									
					F	RECLA		FA	(C								
Daily Opera Report Start Da					Report E	nd Date				Report Number				Cum Field	d Est To Dat	te (Cost)	
5/13/2021 1 Time Log Total	10:00				5/13/20	021 12				1	Ti	(9/)		2,397	d Est Total (. ,	
2.00	mours (hr)				Problem 0.00		` '			Percent Problem 7		<u>`</u>		2,397	`	,	
Incidents?					Recordat No	ble Incide	ent?			Days Since Recor	dabl	e Incident (day	ys)	Days Sind	ce Lost Time	Incident (da	ys)
	ng, locat				l press	ure ch	ecks, remo	ve cattle	e guard o	on wellhead, re	emo	ove old plu	mbing, n	nake up new	assemb	lies, color	code new
valves, bac Projected Opera	ations	ocation, C	σπρΙ	ete JOD.													
Prep well fo																	
Daily Press	Type		Т		[Des			Р((psi)	Т			N	lote		
Casing	••			Producti	ion						_	No reading	<u> </u>				
Casing				Surface						0	.0	No reading	js.				
Online - Till Start Time	End Time	Dur (h	r)	Activ	/ity					Com						UE Ref No.	UE Time (hr)
10:00	10:30	0.50		HESN			ty meeting.										
10:30 Safety/Insp	12:00	1.50		PREP	SITE	Ope	rations.										
Date		afety Check	/Inspec	tion Type			Comment										
Unschedul	led Ever	nte															
Unscheduled E		113	L	Jnschedule	ed Major	Categor	У	Unschedu	uled Detail		T	Estimated Los	t Time (hr)		Estimated	Cost (Cost)	
Start Date			E	End Date				Accounta	ble Party		1	Service Contra	actor				
Event Description	ion										_						
Rig/Unit																	
Axis Energ	y Servi	ces, Inc,	34														
Rig/Unit Contra Axis Energy			lig/Unit 84	# / Name			Rig/Unit Start 6/28/2021			Rig/Unit End Date 7/6/2021 18:0			Rig/Unit Ty	_{pe} orkover Unit		J/Unit Sub-typorkover	ре
Start Date	y Oct viol	-	nd Date	е			Last Certificat			Nominal ID (in)			Class	OTROVOT OTIL		essure Rating	g (psi)
Personnel																	
Employee Type				Company				Total Hea	dcount			Regular Shift [Ouration (hr)	Daily Milea	age	
Operator Employee Type			_	Chevron Company	1			1 Total Hea	idcount		_	2.00 Regular Shift [Ouration (hr)	150 Daily Milea	age	
Chevron Ot	ther Con	tractors		Crossfire	e, LLC			3				2.00	· · ·		150		
Daily Conta		Γitle					Contact Na	me				Co	mpany		T		Mobile
Facilities Si	ite Mana				Melen	dez, E	nrique			Chevron						(432) 385	
Cement Plu Cementing Star		I c	ementi	ing End Da	ate		Description			Туре			Vendor		To	chnical Resu	lt .
							·	(81/5)			1.12			- David State			
Stage Number			op Dep	oth (ftKB)			Bottom Depth	(ttKB)		Avg Pump Rate (b	obl/m	nin)	Final Pump	Pressure (psi)	De	pth Tagged (MD) (ftKB)
Fluid Type		C	lass				Density (lb/ga	1)		Yield (ft³/sack)			Quantity (s	acks)	Vo	lume Pumpe	d (bbl)
Equipment	t Pressu	ire Tests			T					Durfee - D	_15			-tl			Falls dO
Date				Test	туре				Applied S	Surface Pressure (p	SI)		Item Te	sted			Failed?
Comment																	
Material &			Detai	ils													
Date	C	Carrier					Carrier Cont	act Name		To/	Fror	n or Used			Material Typ	oe	
Reason for Ren	moval		Lo	cation Red	ceived Fro	om or Se	ent To					Quantity			Quantity	Unit Label	
Tubing Str	ings																
Tubing Descript	tion	,				Wellbo				Artificial Lift Syster	m				Set Depth 3,436.6	(MD) (ftKB)	
Run Job						Run D				Pull Job					Pull Date		
Complete, 4	4/13/195	7 00:00				10/1	5/1990 00:0	00									



Report Date: 7/6/2021

Well Name R E COLE	<u> </u>			Field Nam		KELLY			Lease COLE RE-S	TAT	 ГЕ		Area Delav	vare Ba	sin		
Business Uni EMC	t			County/ P	Parish				Global Metrics R	egior			Surface	UWI 510312			
Basic We	II Data			LEA					EIVIC 03 Eas	Sι			30023	710312			
Current RKB	Elevation			Original R		vation (ft)			Latitude (°) 32° 23' 9.990	6" N	ı		Longitu 103°	_{de (°)} 10' 21.9	172" \N/		
Job Category	,			3,390.0)	Actual Start D	ate		32 23 9.99	0 1	v .	Actual En		10 21.9	112 VV		
Abandon Primary Job	Dumo.					5/13/2021 Well Type	10:0	0				\A/\A/\\A/\\	WR Number				
Abandon	Well - Perm	nanent				Water Inje	ctor					WWO/W	WK Number				
AFE / WB							ı	0 (7.				·=:o	. E . (Q . 1)				
UWDCP-	AFE/WBS No.			AFE Int	terest (%	100.00		Sum of Tota	al AFE (Cost) 99,0	000	Sum c	f Field Cos	st Est (Cost) 68,35		Sum of AFE	-Field E	st. (Cost) 30,643
	41041-AEF					100.00			54,1					0			54,172
Total (S	um)								153,1	72			68,35	7			84,815
Phases																	
5/13/2021	Start Date 10:00	5/13/202	al End Date 21 12:00	Р	REP	Phase 1		FAC	se 2	Di	uration (AFE)	(days) 0.25	Time Log		00	ent Prob	olem Time (%)
6/28/2021	09:00	6/28/202	21 10:30	N	1ОВ			MOVEON				0.25		1.	50		
6/28/2021		6/30/202			BAN			TBGPULL				1.00		16.			
6/30/2021	15:30	7/6/2021	1 15:00		BAN			CMTPLUG FAC				1.50		23.	50		
					RECLA			FAC									
Daily Ope	erations																
Report Start I 7/6/2021				Report Er 7/6/202		<u> </u>			Report Number				Cum Fie 68.35		Date (Cost)		
Time Log Tot				Problem 7					Percent Problem	Time	e (%)		Daily Fi	eld Est Tot	tal (Cost)		
11.00 Incidents?				0.00 Recordab	ole Incide	ent?			0.00 Days Since Reco	ordak	ole Incident (de	ivs)	14,33		Time Inciden	t (dave)	
No				No	ne incide	511C:			Days office Nece	Jidal	ole incluent (de	iyo,	Days	ince Lost i	Time inciden	t (days)	
Pulled up	I safety mee and revers wn pulling u	ed out. Dis							2 bbm @ 700 and tagged (
Move to the	ne Blinebry	NCT Fed '	1-50.														
Daily Pre	Type		1	Г	Des			P ((psi)					Note			
Casing	Туро		Producti					. (0.0	No readin	gs.		11010			
Casing			Surface						(0.0	No readin	gs.					
Online - 1 Start Time	Fime Log End Time	Dur (hr)	Activ	,itv					Com						UE Ref I	No. I	UE Time (hr)
07:00	07:30	0.50	HESN	-					ussed days o						OE Rei i	NO.	OE TIME (III)
07.00	00.00	0.50			SYL	A/SWC.	•		nms with all w		ite persona	al. Exec	uted				
07:30 08:00	08:00 08:30	0.50 0.50	TO LBR0					ools and eq	ack in derrick								
08:30	09:00	0.50	PEF			•			Pulled up an	d pe	erfed @ 12	03'.					
09:00	09:30	0.50	LBRO						equipment.								
09:30	09:45	0.25	IN.	J	Pum	ped and go	ot inje	ection rate o	of .75 bbm @	700) psi. Notif	ied NMC	OCD for				
09:45	10:00	0.25	TII			•		oss perfs aroth of 1203'.	nd down sque	eze	e. NMOCD	approv	ed.				
10:00	10:30	0.50	CMTP						rom 1203' to	800)'.						
10:30	10:45	0.25	ТО	Н					aced 800 psi			hut in.	WOC.				
10:45	14:00	3.25	WC		WO												
14:00 14:30	14:30	0.50	TI			and tagged			n 700' to surfo								
15:00	15:00 15:15	0.50 0.25	CMTP TO			H laying do			1 700 to sund	:е. —							
15:15	16:30	1.25	BOPI						down rig floor	an	d topped o	f well wi	th CMT.				
16:30	16:45	0.25	TREE	INST	Nipp	led up well	head	and secure	ed well.								
16:45	18:00	1.25	R/I	D	Rigg	ed down pı	ulling	unit and lo	aded all tools	and	d equipme	nt.					
Safety/Ins	spections Safe	ety Check/Insp	ection Type			Comment											
			occuen Type			Comment											
Unscheduled Unscheduled	uled Event	s	Unschedul	od Major (Cotogon		Lincol	neduled Detail			Estimated Lo	at Time /br	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Eatima	ited Cost (Co	oot\	
Unscheduled	Event Type		Unschedul	ed Major C	Category	y	Unscr	neduled Detail			Estimated Lo	st rime (nr)	Esuma	itea Cost (Ci	ost)	
Start Date			End Date				Accou	untable Party			Service Conti	actor					
Event Descri	otion																
Dia/Unit																	
Rig/Unit Axis Ene	rgy Service	es, Inc. 34															
Rig/Unit Cont	ractor	Rig/U	nit # / Name			Rig/Unit Start			Rig/Unit End Dat			Rig/Unit 1			Rig/Unit Su		
Start Date	gy Services	s, Inc 34 End D	Date			6/28/2021 Last Certificat			7/6/2021 18: Nominal ID (in)	:00		Class	Vorkover Uni	I	Workove Pressure R		si)
Personne	el								<u> </u>								
Employee Ty Operator	ре		Company Chevror	1			Total 1	Headcount			Regular Shift 2.00	Duration (h	nr)	Daily M	Mileage		
Employee Ty	ре		Company					Headcount			Regular Shift	Duration (I	nr)	Daily M	Mileage		
	Other Contr	actors	Crossfire	e, LLC			3				2.00			150			
Daily Cor	ntacts Titl	e				Contact Na	me				C	ompany				Mol	bile
	Superinten	dent				bert W.			Chevron						(661)	335-16	693
	ndonment E	-				Hayes			Chevron						(281)		
Well Site	Representa	itive		Villanu	ieva, F	Ricky			Chevron						(432)	488-74	148



Report Date: 7/6/2021

Well Name R E COLE 3		Field Name PENROS	E SKELLY	Lease COLE RE	-STATE		^{Area} Delaware B	Basin	
usiness Unit EMC		County/ Paris	sh	Global Metric EMC US			Surface UWI 300251031	2	
Cement Plugs									
ementing Start Date /6/2021 10:00	Cementing Er 7/6/2021		Description Cement Plug	Type Plug		Vendor		Technical Resu Success	ult
age Number	Top Depth (ftl 800.0	(B)	Bottom Depth (ftKB) 1,203.0	Avg Pump Ra	ate (bbl/min)	Final Pump Pres	sure (psi)	Depth Tagged 975	(MD) (ftKB)
uid Type ead	Class C		Density (lb/gal) 14.80	Yield (ft³/sack	x)	Quantity (sacks) 40		Volume Pumpe	ed (bbl)
ementing Start Date /6/2021 14:30	Cementing Er 7/6/2021		Description Cement Plug	Type Plug		Vendor		Technical Resu Success	ult
tage Number	Top Depth (ftl	(B)	Bottom Depth (ftKB) 700.0	Avg Pump Ra	ate (bbl/min)	Final Pump Press	sure (psi)	Depth Tagged	(MD) (ftKB)
luid Type .ead	Class C		Density (lb/gal) 14.80	Yield (ft³/sack 1.32	x)	Quantity (sacks)		Volume Pumpe	ed (bbl)
quipment Press	sure Tests			,		•		•	
ate		Test Type		Applied Surface Pressu	ıre (psi)	Item Tested			Failed?
omment									
laterial & Waste	Transfer Details								
ate	Carrier		Carrier Contact Name	,	To/From or Used		Mater	rial Type	
eason for Removal	Location	Received From	or Sent To		Quantit	y	Qı	uantity Unit Label	
ubing Strings	•				•				
ubing Description ubing - Productio	on		^{/ellbore} Original Hole	Artificial Lift S	System		Set 3,4	Depth (MD) (ftKB) 36.6	
	957 00:00		un Date 0/15/1990 00:00	Pull Job			Pull	Date	



Report Date: 7/2/2021

				I=:					I.							
Well Name R E COLE	3			Field Nam		KELLY			Lease COLE RE-S1	ГАТ	ГЕ		Area Delawa	are Ba	sin	
Business Unit	t			County/ P LEA	arish				Global Metrics Re		n		Surface U 30025			
Basic We	II Data								LIVIO GO Lac	_			00020	10012	•	
Current RKB	Elevation			Original R		ation (ft)			Latitude (°) 32° 23' 9.996	3" N	J		Longitude		972" W	
Job Category				0,000.0		Actual Start Da		_	02 20 0.000		•	Actual En		0 21.0	372 **	
Abandon Primary Job 1	vne					5/13/2021 Well Type	10:0	0				WWO/WV	VR Number			
Abandon	Well - Pern	nanent				Water Inje	ctor					W 11 O/ 11 1	VICTALIIDOI			
AFE / WB	AFE/WBS No			AFF Int	erest (%)	1		Sum of Tota	I AFE (Cost)		Sum o	f Field Cos	t Est (Cost)	т -	Sum of AFE-Fi	eld Est (Cost)
UWDCP-/	1041-AEV			ALLIN	.01031 (70)	100.00		Odili Oi Tota	99,00	00	Odili o	11100000	68,357		Guill Of Al E-I I	30,643
	1041-AEF	/ 0064				100.00			54,17				0			54,172
Total (St	ım)								153,17	72			68,357			84,815
Phases Actual	Start Date		Actual End Date	.		Phase 1	П	Pha	se 2	Dı	uration (AFE) (days)	Time Log H	rs (hr)	Percent	Problem Time (%)
5/13/2021	7 7 7		2021 12:00		REP			FAC			, , ,	0.25	J	2	.00	()
6/28/2021			2021 10:30 2021 15:30		IOB BAN			MOVEON TBGPULL				0.25 1.00			.00	
6/30/2021			021 15:30		BAN			CMTPLUG				1.50			.50	
0,00,000		17072			EST			FAC								
				R	ECLA			FAC								
Daily Ope				Report Er	nd Date				Report Number				Cum Fiel	d Fet To	Date (Cost)	
7/2/2021	07:00			7/2/202	21 14:3				6				54,027		` '	
Time Log Tot 7.50	al Hours (hr)			Problem 7	Time Hou	ırs (hr)			Percent Problem 0.00	Time	e (%)		Daily Fiel 14,330		otal (Cost)	
Incidents?				Recordab No	le Incide	nt?			Days Since Reco	rdab	ole Incident (da	iys)	Days Sin	ce Lost	Time Incident (d	ays)
Operations S																
									Pulled up and from 2250' to							
Projected Op	erations		1100 1111100	D of pla	10111	ага. Орок	04 00	OK OF OHIT	HOIN ELOO TO			a ap an	4 10 10 10 00 00	. 011	at down for	nonday.
Shut down	n for holida	у.														
Daily 1 Te.	Туре			D)es			Р(psi)				N	lote		
Casing			Product								No reading					
Casing Online - 1	ime Loa		Surface	;).0	No reading	ys.				
Start Time	End Time	Dur (hr)		ivity					Com						UE Ref No.	UE Time (hr)
07:00 07:30	07:30 08:45	0.50 1.25	HESI			and safet	•	•	oumped 101 s	·v 0	of Class C (NAT from	n 2200' to			
07:30	06:45	1.25	CMTF	LUG	2300		atcn	mixer and p	oumped to is	SX O	or Class C (ווטוו ווטוו	11 3360 10			
08:45	09:45	1.00	TC		POO	H and laid	dow	n TBG. Sta	nded back ne	ces	ssary TBG	in derric	k.			
09:45	11:15	1.50	WO			ed on CMT										
11:15 11:45	11:45 12:15	0.50 0.50	LBR					ools and equ	uipment. shots. RIH and	d ta	nged CMT	@ 2550)'			
	.20	0.00	'-			·	_					_	•			
12:15	12:45	0.50	LBR	CTR				h plan forwa e tools and	ard. Approved	w b	ith NMOCL).				
12:45	13:00	0.25	IN						ressured up to	o 1	000 psi and	d held so	olid for 10			
					minut											
13:00 13:15	13:15 13:45	0.25	CMTF			o depth of			0 with 65 sx o	f C	lace C CM	г				
13:45	14:15	0.50	TC			H laying do			o with 00 3x 0	10	1833 0 0111	· ·				
14:15	14:30	0.25	С	С					ed well and s	hut	down.					
Safety/Ins	spections	ish . Oh s ale!!	nspection Type			Comment										
Date	Sai	ety Check/i	rispection Type	;		Comment										
Unscheduled	uled Event	s	Unechodu	ıled Major (Catagory		Lincol	neduled Detail			Estimated Los	et Time (hr)		Ection	ated Cost (Cost)	
	Lvent Type			ileu iviajoi (Category							` '		LSum	ated Cost (Cost)	
Start Date			End Date				Accou	ıntable Party			Service Contr	actor				
Event Descrip	otion															
Rig/Unit																
Axis Ene	rgy Service															
Rig/Unit Cont Axis Energ	_{ractor} gy Services		g/Unit # / Name <mark>4</mark>	•		Rig/Unit Start 6/28/2021		0	Rig/Unit End Date 7/6/2021 18:0	e 00		Rig/Unit T	_{ype} /orkover Unit		Rig/Unit Sub-ty Workover	/pe
Start Date			nd Date			Last Certificati	ion Da	te	Nominal ID (in)			Class			Pressure Ratin	g (psi)
Personne	el															
Employee Ty			Company				Total	Headcount			Regular Shift 2.00	Duration (h	r)	Daily I	Mileage	
Operator Employee Ty	oe .		Company				Total	Headcount			Z.00 Regular Shift	Duration (h	r)		Mileage	
Chevron (Other Contr	actors	Crossfir				3				2.00	· ·		15Ó		
Daily Cor	itacts Titl	le				Contact Na	me				Co	ompany				Mobile
	Superinter	ndent		Wallac	,				Chevron						(661) 33	5-1693
	ndonment E				deaux,				Chevron						(281) 72	
Cement F	Representa Yugs	auve		villanu	ieva, R	licky			Chevron						(432) 48	J-1440
Cementing St	art Date		ementing End D			Description			Туре			Vendor			Technical Resi	ult
7/2/2021 (Stage Number		То	2/2021 08: p Depth (ftKB)			Cement PI Bottom Depth			Plug Avg Pump Rate (bbl/r	min)	Final Pum	p Pressure (psi)		Success Depth Tagged	(MD) (ftKB)
1		2,	300.0			3,380.0	<u> </u>		· · · ·		•		. ,		2,550	
Fluid Type Lead		C	ass			Density (lb/gal 14.80	')		Yield (ft³/sack) 1.32			Quantity (s	oauks)		Volume Pumpe	נטטו)
·																



Report Date: 7/2/2021

7/2/2021 13:15 7/2 Stage Number 1 Top 1,9 Fluid Type Clas Lead C Equipment Pressure Tests Date Comment Material & Waste Transfer De Date Carrier Reason for Removal Tubing Strings Tubing Description Tubing - Production	County/ LEA menting End Date 2/2021 13:45 Depth (ftKB) 900.0 Institute of the county	Description Cement Plug Bottom Depth (ftKB) 2,550.0 Density (lb/gal) Carrier Contact Name	Lease COLE RE-STATE Global Metrics Region EMC US East Type Plug Avg Pump Rate (bbl/mir Yield (ft³/sack) 1.32 Applied Surface Pressure (psi) Artificial Lift System Pull Job	Vendor Vendor Final Pump Pressur Quantity (sacks) 65		supped (MD) (ftKB) umped (bbl) Failed?
Business Unit EMC Cement Plugs Cementing Start Date 7/2/2021 13:15 7/2 Stage Number 1 1,9 Fluid Type Lead C Equipment Pressure Tests Date Comment Material & Waste Transfer De Date Carrier Reason for Removal Tubing Strings Tubing Description Tubing - Production Run Job	County/ LEA menting End Date 2/2021 13:45 b Depth (ffKB) 900.0 Iss Test Type	Parish Description Cement Plug Bottom Depth (ftKB) 2,550.0 Density (lb/gal) Carrier Contact Name rom or Sent To Wellbore Original Hole Run Date	Global Metrics Region EMC US East Type Plug Avg Pump Rate (bbl/mir Yield (ft³/sack) 1.32 Applied Surface Pressure (psi) To/From	Vendor Final Pump Pressur Quantity (sacks) 65 Item Tested	Technical	supped (MD) (ftKB) umped (bbl) Failed?
Cement Plugs Cementing Start Date 7/2/2021 13:15 7/2 Stage Number 1,9 1,9 Fluid Type Clas C Equipment Pressure Tests Date Comment Material & Waste Transfer Defender Reason for Removal Tubing Strings Tubing Description Tubing - Production Run Job	menting End Date 2/2021 13:45 Depth (ftKB) 900.0 SS Test Type	Cement Plug Bottom Depth (ftKB) 2,550.0 Density (lb/gal) Carrier Contact Name rom or Sent To Wellbore Original Hole Run Date	Type Plug Avg Pump Rate (bbl/mir Yield (ft³/sack) 1.32 Applied Surface Pressure (psi) To/From	Vendor Final Pump Pressur Quantity (sacks) 65 Item Tested or Used	Technical I Success pepth Tag 2,050 Volume Pu Material Type Quantity Unit La Set Depth (MD) (ff 3,436.6	supped (MD) (ftKB) umped (bbl) Failed?
Stage Number 1 1,9 1,9 Fluid Type	2/2021 13:45 D Depth (ftKB) 900.0 Iss Test Type	Cement Plug Bottom Depth (ftKB) 2,550.0 Density (lb/gal) Carrier Contact Name rom or Sent To Wellbore Original Hole Run Date	Avg Pump Rate (bbl/mir Yield (ft³/sack) 1.32 Applied Surface Pressure (psi) To/From	Quantity (sacks) 65 Item Tested	Success ure (psi) Depth Tag 2,050 Volume Pu Material Type Quantity Unit Lai Set Depth (MD) (fi 3,436.6	supped (MD) (ftKB) umped (bbl) Failed?
Stage Number 1,9 1,9 Fluid Type Clas C Equipment Pressure Tests Date Comment Material & Waste Transfer De Date Carrier Reason for Removal Tubing Strings Tubing Description Tubing - Production Run Job	Depth (ftKB) 900.0 Test Type Details	Bottom Depth (ftKB) 2,550.0 Density (lb/gal) Carrier Contact Name rom or Sent To Wellbore Original Hole Run Date	Avg Pump Rate (bbl/mir Yield (ft³/sack) 1.32 Applied Surface Pressure (psi) To/From	Quantity (sacks) 65 Item Tested	Material Type Quantity Unit Lai Set Depth (MD) (fi 3,436.6	ged (MD) (ftKB) umped (bbl) Failed?
Fluid Type Lead Clas C Equipment Pressure Tests Date Comment Material & Waste Transfer De Date Carrier Reason for Removal Tubing Strings Tubing Description Tubing - Production Run Job	Test Type Details	Carrier Contact Name rom or Sent To Wellbore Original Hole Run Date	Applied Surface Pressure (psi) To/From	Item Tested	Material Type Quantity Unit La Set Depth (MD) (ff 3,436.6	Failed?
Lead C Equipment Pressure Tests Date Comment Material & Waste Transfer De Date Carrier Reason for Removal Tubing Strings Tubing Description Tubing - Production Run Job	Test Type Petails	Carrier Contact Name rom or Sent To Wellbore Original Hole Run Date	Applied Surface Pressure (psi) To/From	Item Tested	Quantity Unit Lai	ibel
Date Comment Material & Waste Transfer De Date Carrier Reason for Removal Tubing Strings Tubing Description Tubing - Production Run Job	Details	rom or Sent To Wellbore Original Hole Run Date	To/From	or Used	Quantity Unit Lai	ibel
Material & Waste Transfer De Date Carrier Reason for Removal Tubing Strings Tubing Description Tubing - Production Run Job		rom or Sent To Wellbore Original Hole Run Date	Artificial Lift System		Quantity Unit Lai	
Date Carrier Reason for Removal Tubing Strings Tubing Description Tubing - Production Run Job		rom or Sent To Wellbore Original Hole Run Date	Artificial Lift System		Quantity Unit Lai	
Date Carrier Reason for Removal Tubing Strings Tubing Description Tubing - Production Run Job		rom or Sent To Wellbore Original Hole Run Date	Artificial Lift System		Quantity Unit Lai	
Tubing Strings Tubing Description Tubing - Production Run Job	Location Received Fr	Wellbore Original Hole Run Date		Quantity	Set Depth (MD) (ff 3,436.6	
Tubing Description Tubing - Production Run Job		Original Hole Run Date				tiKB)
Tubing Description Tubing - Production Run Job		Original Hole Run Date				ritKB)
Run Job		Run Date	Pull Job			
Complete, 4/13/1957 00:00		10/15/1990 00:00				



Report Date: 7/1/2021

Well Name					Field Nan	ne				Lease				Area				
R E COLE					PENRO	OSE S	KELLY			COLE RE-ST		<u> </u>		Dela	ware B	asin		
Business Unit EMC	t				County/ F LEA	Parish				Global Metrics Reg				Surfac 3002	e UWI 2 51031 2	2		
Basic We																		
Current RKB	Elevation				Original F 3,390.0		ation (ft)			Latitude (°) 32° 23' 9.996'	' N			Longitu 103°	ude (°) 10' 21.	972"	W	
Job Category					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Actual Start D						Actual End					
Abandon Primary Job 1	Гуре						5/13/2021 Well Type	10:0	0				WWO/WV	VR Number				
Abandon '	Well - Pern	nanen	t				Water Inje	ector										
AFE / WB	AFE/WBS No				ΔEE Int	terest (%	١		Sum of Tota	al AFE (Cost)	_	Sum of	Field Cost	Est (Cost)		Sum	of AFE-Field	Fet (Coet)
UWDCP-A	41041-AEV		64		ALLIII	icresi (70	100.00		Odili or Tole	99,00	0	Ouiii Oi	T ICIU COSI	68,35	57	Ouiii	OF AF E-F ICIG	30,643
	41041-AEF	/ 006	4				100.00			54,17					0			54,172
Total (Su	um)									153,17	2			68,35	57			84,815
Phases	Start Date		Actu	al End Date			Phase 1		Pha	se 2	Dur	ation (AFE) (days)	Time Log	n Hrs (hr)		Percent Pro	oblem Time (%)
5/13/2021	10:00	5/1		21 12:00		REP	· mass ·		FAC	552	- D u.i.	<u> </u>	0.25	10 2.0 %		2.00	T GIGGINI I	5510111 TIII10 (70)
6/28/2021				21 10:30		ИОВ			MOVEON				0.25			1.50		
6/28/2021				15:00		BAN			TBGPULL CMTPLUG				1.00			3.50 3.50		
0/30/2021	13.30	170	12021	13.00		REST			FAC				1.50			5.50		
						RECLA			FAC									
Daily Ope																		
Report Start [7/1/2021 (Report Er 7/1/202		80			Report Number 5				39,69	ield Est T 9 7	o Date	(Cost)	
Time Log Tota 5.50	al Hours (hr)				Problem 0.00	Time Hou	ırs (hr)			Percent Problem 7	ime ((%)		Daily F	ield Est T	otal (C	ost)	
Incidents?					Recordab	ole Incide	nt?			Days Since Record	dable	Incident (day	ys)	- / - /		Time I	Incident (days	·)
No Operations S	ummari/				No													
JSA's and	l safety me				drotest	ers an	d could not	t get	tool in TBG	. Notified supe	erint	endent. F	RIH with	TBG to CI	BP. CN	/Т ри	ump truck	broke
down. Se	cured well	and s	hut do	own.														
Spot CMT	and perf a	ınd sq	ueeze	е														
Daily Pres						Des			D./	'noi\	_				Noto			
Casing	Туре			Product		Jes			Ρ(psi)	0 N	No reading	js.		Note			
Casing				Surface						0.	0 N	lo reading	js.					
Online - T	ime Log	l D	(h)	Activ	:4					Com							E Ref No.	UE Time (hr)
07:00	07:30	Dur 0.5	` '	HESN	-	JSA's	s and safet	ty me	eting. Disc	ussed days op	erat	tions and	all assoc	ciated haza	rds.	0	E Rei No.	OE TIME (III)
07:30	08:00	0.5	50	R/	U				•	pped to RIH.								
08:00	08:45	0.7	'5	TRBS	SHT					not got into IPo esters down.	C TE	BG. Atten	npted wi	th other cu	ps			
								_		ssiers down.								
00:45	00.45	4.0	\ <u>\</u>	T11			ed superin			t d OIDD	11-	-11		. d d	1-			
08:45	09:45	1.0)U	TII	П		CMT plug	out or	derrick and	tagged CIBP.	ПО	океа ир п	iosed ar	ia preppea	ιο			
09:45	0:45 10:15 0.50 CC							clean	with 10# b	rine to rid of ga	is a	nd oil.						
10:15	12:30	2.2	25	TRBS	SHT					pump would reputer system v								
						to fix	on location			s. Decision was					icu			
						truck		t sho	w un to loca	ation until after	5	Decision v	was mad	to shut d	lown			
							oump in mo			ation until unto	0. 1	Decision (was mac	ac to onat a	OWII			
Safety/Ins	•						_											
Date	Sat	ety Che	ck/Insp	ection Type			Comment											
	uled Event	s																
Unscheduled	Event Type			Unschedul	led Major (Category		Unsch	neduled Detail		E	stimated Los	t Time (hr)		Estim	nated C	Cost (Cost)	
Start Date				End Date				Accou	intable Party		S	ervice Contra	actor		_			
Event Descrip	otion										<u> </u>							
Rig/Unit																		
	rgy Service	es. Ind	2. 34															
Ria/Unit Cont	ractor		Rig/Ur	nit # / Name			Rig/Unit Start		^	Rig/Unit End Date			Rig/Unit T		.,		Unit Sub-type	
Start Date	gy Services	s, inc	34 End D	ate			6/28/2021 Last Certificat			7/6/2021 18:0 Nominal ID (in)	10		Class	orkover Ur	III		orkover ssure Rating (psi)
_										, ,								
Personne Employee Typ				Company				Total	Headcount		ĪR	Regular Shift [Ouration (h	r)	Daily	Mileag	ie	
Operator				Chevror	า			1			2	2.00	<u> </u>	,	150			
Employee Typ Chevron (_{pe} Other Contr	ractors	3	Company Crossfire	e, LLC			Total I	Headcount			Regular Shift [2.00	Ouration (h	r)	Daily 150	Mileag	je	
Daily Con				•														
Well P&A	Tit Superinter				Wallac	ce, Rol	Contact Na	ime		Chevron		Co	mpany			(4	м 661) 335-1	obile 1693
	ndonment E		er				Hayes			Chevron						,	281) 726-9	
Well Site	Representa	-			Villanu					Chevron						,	432) 488-7	
Cement P			C	ntin = F	ote		Doorsis ti			Type			\/o==!			T.	minel D	
Cementing St	lari Date		Ceme	nting End D	ale		Description			Туре			Vendor			rech	nnical Result	
Stage Number	er		Top D	epth (ftKB)			Bottom Depth	(ftKB)		Avg Pump Rate (b	bl/mi	n)	Final Pum	p Pressure (ps	i)	Dept	th Tagged (MI	D) (ftKB)
Fluid Type			Class				Density (lb/ga	l)		Yield (ft³/sack)			Quantity (s	sacks)		Volu	ıme Pumped ([bbl)



reived by OCL nevron): 7/16/202	21 9:55:26 AM								Page 20
			EMC D	aily P&	A Re	port			Report Da	te: 7/1/20 Rpt #
ell Name E COLE 3		Field Nam	e DSE SKELLY	Lease COLF	RE-STATE			_{ea} elaware	Basin	
siness Unit		County/ P LEA		Global N	letrics Region JS East		Su	urface UWI 0025103		
quipment Pres	sure Tests			_			_			
ite		Test Type		Applied Surface P	essure (psi)		Item Tested			Failed?
mment		<u>'</u>								
aterial & Waste	e Transfer D	etails								
ite	Carrier		Carrier Contact Nam	e	To/From	or Used		Mat	erial Type	
ason for Removal		Location Received Fro	m or Sent To		l	Quantity			Quantity Unit Label	
ubing Strings										
bing Description ubing - Production	on		Wellbore Original Hole	Artificial	Lift System				t Depth (MD) (ftKB) 436.6	
_{in Job} omplete, 4/13/1	057.00:00		Run Date 10/15/1990 00:00	Pull Job				Pu	III Date	



Report Date: 6/30/2021

MAZ III NI			le:	LINI				li							
Well Name R E COLE	≣ 3			eld Name ENROSI	E SKELLY			Lease COLE RE-S	TAT	ΤE		Area Delawa	re Basi	n	
Business Uni EMC	t			ounty/ Paris	h			Global Metrics R		n		Surface U 300251			
Basic We	II Data		Į LE	ΞA				EIVIC US Eas	St			300251	0312		
Current RKB					Elevation (ft)			Latitude (°)				Longitude			
Job Category	,		[3,	390.00	Actual Start D	lata		32° 23' 9.99	6" N	N .	Actual End [)' 21.97	2" W	
Abandon					5/13/2021						Actual Ellu E	Jale			
Primary Job	_{Type} Well - Perm	anent			Well Type Water Inje	etor					WWO/WWF	R Number			
AFE / WB		ianciii			water inje	,0101									
	AFE/WBS No.		P	AFE Interes	· /		Sum of Tota	al AFE (Cost)		Sum o	f Field Cost E	, ,	Sı	um of AFE-Field	
	A1041-AEW				100.00			99,0				68,357			30,643
	A1041-AEF	/ 0064			100.00			54,1				0 60 257			54,172
Total (Su	um)							153,1	12			68,357			84,815
	Start Date	Actu	ıal End Date	1	Phase 1	Т	Pha	se 2	D	uration (AFE)	(days)	Time Log Hr	s (hr)	Percent P	Problem Time (%)
5/13/2021			21 12:00	PRE			AC			,	0.25		2.00	0	
6/28/2021		6/28/202		MOE			MOVEON				0.25		1.50		
6/28/2021		6/30/202 7/6/202		ABA			BGPULL				1.00		16.00		
6/30/2021	15:30	7/6/202	1 15:00	ABA RES			AC				1.50		23.50	J	
				REC			AC								
Daily Ope															
Report Start I 6/30/2021	Date			port End D 30/2021				Report Number				Cum Field 29,007	Est To Da	ate (Cost)	
Time Log Tot					Hours (hr)			Percent Problem	Tim	ie (%)		Daily Field	I Est Total	(Cost)	
11.00	` '			00				0.00		` '		15,330			
Incidents?			Re No	cordable Ir O	ncident?			Days Since Reco	ordal	ble Incident (da	ays)	Days Sinc	e Lost Tim	ne Incident (day	rs)
Operations S	ummary	ı: O								000 T /	1000 0	1000 : 5	40 .		
					ocation. Well henger. Well w										
standing b					ested CIBP ar										
down.															
Projected Op Spot CMT		3380' to 23	300'. RIH ar	nd perf o	desired P&S.										
Daily Pres															
Casing	Туре		Production	Des			P ((psi)	<u> </u>	No readin	ae	N	ote		
Casing			Surface	•						No readin	<u> </u>				
Online - T	Γime Log		L							<u> </u>	<u> </u>				
Start Time	End Time	Dur (hr)	Activity		241		D.	Com						UE Ref No.	UE Time (hr)
07:00	07:30	0.50	HESMT	_	SA's and safet azards that are				per	ations and	talked abo	out all			
07:30	08:30	1.00	OFFLO <i>F</i>		potted in pum				Но	oked up H	2S fans.				
08:30	08:45	0.25	CSGTS		ested CSG @										
08:45	09:15	0.50	FLODW		hecked pressi	ure an	d CSG had	d 0 psi. TBG	had	d 80 psi. F	lowed TB0	3 down. Flo	w		
00.45	09:45	0.50	BHD		as gas. umped 15 bbl	a af 10	\# b=i== alas	TDC and	TD	Cwantan					
09:15 09:45	10:15	0.50	TREERC		ippled down w						vacuum.				
10:15	11:45	1.50	BOPN/		ippled up BOF						Rigged up	rig floor and	t		
				рі	repped all nec					Ü		Ü			
11:45	12:30	0.75	COMPPL		nusre packer)H standing b	ack	c 2-3/8 inje	ction TBG.	Secured			
12:30	13:00	0.50	BHD		ell due to gas ooked up hos	_		lvo Dumnod	130	hble down	TPC with	Пос			
12.50	13.00	0.50	סווט		cavenger. We				1 30	DDIS GOWI	i i bG with	1120			
13:00	13:45	0.75	COMPPL	JLL P	OOH slow to r	not sw	ab well sta	anding back T	BG	. Laid dow	/n 5-1/2 A[D-1 Packer.			
				l _N	ote: Most TBG	2 was	in good co	andition TRC	wo	c 10 rd IDC					
13:45	14:15	0.50	HESRES		rew lunch	o was	iii good co	indition. TBG	wa	S TO TO IFC	,. 				
14:15	15:00	0.75	LBRCT		igged up wirel	line too	ols and eq	uipment. Tes	sted	l lubricator	and tested	good.			
15:00	15:30	0.50	CSGPLG	BP R	IH and set 5-1	I/2 CIE	3380 P @ 3380)'. Tagged pl	ug t	to verify se	t.				
15:30	16:00	0.50	CSGTS	ST Lo	oaded well an	d teste	ed CIBP ar	nd CSG @ 10				10 minutes			
16:00	16:30	0.50	R/U		igged up hydr										
16:30	18:00	1.50	TIH	IH no	ydrotesters cu o success. S	ips wo ecured	uld not go I well and	into IPC 10 r	dl	BG. Attem	pted seve	ral times but	t		
Safety/Ins	spections			1			a won and	onat down.							
Date		ety Check/Insp	ection Type		Comment										
Unechod	uled Events	-													
Unscheduled		,	Unscheduled	Major Cate	egory	Unsche	duled Detail			Estimated Lo	st Time (hr)		Estimate	d Cost (Cost)	
Ot at Data			E. ID.				table Barta			0	4				
Start Date			End Date			Accoun	table Party			Service Conti	acioi				
Event Descrip	ption														
Rig/Unit															
	rgy Service	s, Inc, 34													
Rig/Unit Cont	tractor	Rig/U	nit # / Name		Rig/Unit Start			Rig/Unit End Dat			Rig/Unit Typ			tig/Unit Sub-type	е
Axis Energy Start Date	gy Services	, Inc 34 End D	Date		6/28/2021 Last Certificat			7/6/2021 18: Nominal ID (in)	.UU		Class	rkover Unit		Vorkover ressure Rating	(psi)
		Liid													u/
Personne			Corre			T-4-1	oodst			Domition Co.	Dunetic (t.)		D-ii - I-ii	2000	
Employee Typ Operator	pe		Chevron			1 otal H	eadcount			Regular Shift 2.00	ouration (hr)		Daily Mile	age	
Employee Typ	_{pe} Other Contra	actors	Crossfire	шс			eadcount			Regular Shift 2.00	Duration (hr)		Daily Mile	age	
Daily Cor		aciois	Crossfire,	LLC		3				2.00			130		
,	Title				Contact Na	me				С	ompany				Mobile
Well P&A	Superinten	dent	V	Vallace,	Robert W.			Chevron						(661) 335-	1693



Report Date: 6/30/2021

Well Name R E COLE 3		Field Name PENROSE SI	KELLY	Lease COLE RE	-STATE		_{ea} elaware Ba	sin
Business Unit EMC		County/ Parish LEA		Global Metric			urface UWI 002510312	
Daily Contacts				•		•		
Title			Contact Name			Company		Mobile
Well Abandonment En	gineer	Thibodeaux,	Hayes	Chevron	1			(281) 726-9683
Well Site Representativ	ve	Villanueva, R	Ricky	Chevron				(432) 488-7448
Cement Plugs			<u> </u>	<u> </u>				
Cementing Start Date	Cementing End D	ate	Description	Туре		Vendor		Technical Result
Stage Number	Top Depth (ftKB)		Bottom Depth (ftKB)	Avg Pump R	ate (bbl/min)	Final Pump Pressure	(psi)	Depth Tagged (MD) (ftKB
Fluid Type	Class		Density (lb/gal)	Yield (ft³/sack	x)	Quantity (sacks)		Volume Pumped (bbl)
Equipment Pressure	Tests							
Date	Test	Туре		Applied Surface Pressu	ıre (psi)	Item Tested		Failed?
Comment								
Material & Waste Trar	nsfer Details							
Date Carrie)r		Carrier Contact Name		To/From or Used		Materia	І Туре
Reason for Removal	Location Re	ceived From or Ser	nt To		Quantity	,	Qua	ntity Unit Label
					<u> </u>			
Tubing Strings				Artificial Lift S	System			epth (MD) (ftKB)
Tubing Strings Tubing Description Tubing - Production		Wellbor Origin	nal Hole				3,43	6.6



Report Date: 6/29/2021

Well Name R E COLE					Field Nar	_{me} OSE SI	KELLY			Lease COLE RE-S	STAT	E			re Basin		
Business Unit EMC					County/ F L EA	Parish				Global Metrics EMC US E		1		Surface U 300251			
Basic Wel																	
Current RKB I	Elevation			(Original F 3,390 .	RKB Eleva	ation (ft)			Latitude (°) 32° 23' 9.99	96" N	1		Longitude 103° 10	(°) 0' 21.972'	" W	
Job Category Abandon							Actual Start D 5/13/2021		ın				Actual End	Date			
Primary Job T	уре						Well Type		10				wwo/ww	R Number			
Abandon \	Nell - Pe	rmane	nt				Water Inje	ctor									
AFE / WB	AFE/WBS	No.			AFE In	nterest (%))		Sum of Tota	I AFE (Cost)		Sum o	f Field Cost I	Est (Cost)	Sur	n of AFE-Field	Est. (Cost)
UWDCP-A						,	100.00			, ,	000			68,357			30,643
UWDCP-A		EF / 00	64				100.00				172			0			54,172
Total (Su Phases	ım)									153,	1/2			68,357			84,815
Actual	Start Date		Actua	al End Date			Phase 1	П	Phas	se 2	Du	uration (AFE) ((days)	Time Log Hr	s (hr)	Percent Pro	oblem Time (%)
5/13/2021				1 12:00		PREP			FAC				0.25		2.00		
6/28/2021				1 10:30 1 15:30		MOB ABAN			MOVEON TBGPULL				0.25 1.00		1.50		
6/30/2021			6/2021			ABAN			CMTPLUG				1.50		23.50		
0.00,000			-,			REST			FAC								
					F	RECLA			FAC								
Daily Ope Report Start D				1,	Papart E	nd Date				Report Number	<u>, </u>			Cum Field	l Est To Date	o (Cost)	
6/29/2021	07:00					021 09:	:00			3				13,677		, ,	
Time Log Tota 2.00	al Hours (hr)			Problem 0.00	Time Hou	ırs (hr)			Percent Proble 0.00	m Time	e (%)		Daily Field 3.000	l Est Total (Cost)	
Incidents?				ı	Recorda	ble Incide	nt?			Days Since Re	cordab	le Incident (da	ıys)	- 7	e Lost Time	Incident (days)
No Operations Su	ummary				No												
		neeting	. Road	ds were m	nuddy	and pre	eveneted to	rucks	to enter loc	ation. Shut	dow	n.					
Projected Ope Flow down		d kill wi	ith. Nip	ople up B	OP an	nd POO	H with TB0	G and	d packer. R	IH and set (CIBP.						
Daily Pres																	
Casing	Туре			Producti		Des			P (_I	psi)	0.0	No reading	as.	N	ote		
Casing				Surface							$\overline{}$	No reading	<u> </u>				
Online - T						,											
Start Time 07:00	End Time 07:30		r (hr) .50	Activ HESIV		JSA's	s and safet	v me	eting. Disci	ussed days		ations			-	JE Ref No.	UE Time (hr)
07:30	09:00		.50	OPS									eel drive.	CMT pump			
						truck	, vac truck	, and	tank could	not enter loc	cation	n. Work w	as stoppe	d			
Safety/Ins			eck/Insne	ection Type			Comment										
			Colomope	Johon Type			Commone										
Unscheduled				Unschedule	d Major	Catagony		Lincol	heduled Detail			Estimated Los	et Time (hr)		Estimated	Cost (Cost)	
	Lvent Type	•		Orischedule	tu iviajoi	Category		Ulisci	neduled Detail			LStilllated Los	st fille (III)		LStilllated	Cost (Cost)	
Start Date				End Date				Accou	untable Party			Service Contr	actor				
Event Descrip	tion																
Rig/Unit																	
Axis Ener	gy Serv	ices, Ir															
Rig/Unit Contr Axis Energ	ractor	es Inc	Rig/Un	it # / Name			Rig/Unit Start 6/28/2021	Date	10	Rig/Unit End D: 7/6/2021 18	ate R∙∩∩		Rig/Unit Typ	orkover Unit		/Unit Sub-type orkover	
Start Date	<i>y</i> 001110	.00, 1110	End Da	ate			Last Certificat			Nominal ID (in)			Class	JIKOVOI OIIIK		ssure Rating (osi)
Personne	ı																
Employee Typ				Company				Total	Headcount			Regular Shift	Duration (hr)	1	Daily Milea	ge	
Operator Employee Typ	ne .			Chevron				1 Total	Headcount			2.00 Regular Shift	Duration (hr)		150 Daily Milea	ne	
Chevron C	Other Co	ntracto	rs	Crossfire	e, LLC			3				2.00	_ a.auon (III)		150	3"	
Daily Con		Title					Contact Na	ıme				C	ompany			5.4 .	obile
Well P&A					Walla	ce, Rol				Chevron			o.mpany			(661) 335-1	
Well Aban			eer			deaux,	,			Chevron						(281) 726-9	
Well Site F		ntative			Villanı	ueva, R	Ricky			Chevron						(432) 488-7	448
Cementing Sta			Cemer	nting End Da	ite		Description			Туре			Vendor		Tec	chnical Result	
-				epth (ftKB)			Bottom Depth	(flVD)		Avg Pump Rate	0 (hk!/-	nin)	Einel D.	Drossura (==:\		oth Togge - / f 4	O) (#KP)
Stage Number	<u> </u>		TOP De	באמו (ומעם)			epth	(IIVB)		• .	- (uul/r		II III Pump	Pressure (psi)		oth Tagged (Mi	
Fluid Type		-	Class				Density (lb/ga	I)		Yield (ft³/sack)			Quantity (sa	acks)	Vol	ume Pumped (bbl)
Equipmen	nt Press	ure Te	sts														
Date				Test 1	Гуре				Applied S	urface Pressure	(psi)		Item Tes	ted		F	ailed?
Comment																	
Material 8	. Wasto	Tranef	er Dot	aile													
Date Date	· ••aste	Carrier	or Deta	ulio			Carrier Cont	act Na	ame]	To/Fro	m or Used		1	Material Typ	е	
Reason for Re	emovel		Ti-	ocation Rec	eived Er	om or So	nt To					Quantity			Quantity	Unit Label	
				.ooulon KeC	oiveu Fr	om or sei						Quantity			Quantilly	UIII LADEI	
Tubing St						IM-III				Artificial Links	nto				Cot D	(MD) (AVD)	
Tubing Descri	roductio	n				Wellboi Origir	re nal Hole			Artificial Lift Sys	siem				3,436.6	(MD) (ftKB)	
Run Job Complete,			00			Run Da	ate 5/1990 00:0	00		Pull Job					Pull Date		
complete,	., 13/13	J. 30.C				13/10											



Report Date: 6/28/2021

Well Name R E COLE	E 3			Field Nar		KELLY			Lease COLE RE-S	TAT	ГЕ		Area Delawa	re Bas	in	
Business Unit EMC	t			County/ F	Parish				Global Metrics R EMC US Ea		n		Surface U 300251			
Basic We																
Current RKB	Elevation			Original F 3,390.0	RKB Elev 00	ration (ft)			Latitude (°) 32° 23' 9.99	16" N	١		Longitude 103° 10		72" W	
Job Category Abandon	'					Actual Start D 5/13/2021		00				Actual End	d Date			
Primary Job T						Well Type						WWO/WV	VR Number			
AFE / WB	Well - Perma	aneni				Water Inje	CLOI									
LIWDCD	AFE/WBS No.	1,0004		AFE In	terest (%	,		Sum of Tota	I AFE (Cost)	200	Sum o	f Field Cos	t Est (Cost)	S	Sum of AFE-Field	Est. (Cost) 30,643
	41041-AEW					100.00			54,1				68,357			54,172
Total (Su	um)								153,1	72			68,357			84,815
Phases	Start Date	I Act	ual End Date	.		Phase 1		Phas	20 1	D	uration (AFE) (dave)	Time Log Hı	e (hr)	Percent Pro	oblem Time (%)
5/13/2021	10:00	5/13/20	21 12:00		REP	111001		FAC	55.2		u.u.u (, 2) (0.25	11110 209 111	2.0	10	SEIGHT THIS (70)
6/28/2021			21 10:30 21 15:30		MOB BAN			MOVEON TBGPULL				0.25 1.00		1.5		
6/30/2021		7/6/202			BAN			CMTPLUG				1.50		23.5		
					REST			FAC								
Daily Ope	rations			F	RECLA			FAC								
Report Start [Date			Report E					Report Number					Est To D	Date (Cost)	
6/28/2021 Time Log Total				6/28/20 Problem					Percent Problem	n Tim	e (%)		10,677 Daily Field	I Est Tota	I (Cost)	
7.00 Incidents?	- , ,			0.00 Recordate		` '			0.00 Days Since Rec		. ,	ive)	8,280		me Incident (days)
No				No	No INCIDE	ont:			Days office Rec	orual	olo moidem (da	1,3)	Days Sinc	LUST III	no moluent (uays	,
tanks and	I safety mee equipment								ıp pulling uni ıt down due t				sary equipme	nt. Spo	otted in rema	inder of
Projected Ope Check pre	erations essure. Kill w	ell if nece	essary. N	lipple u	р ВОР	and POOl	H wit	h packe and	TBG. RIH a	and	set CIBP.					
Daily Pres	ssures															
Casing	Туре		Product		Des			P ()		0.0	No reading	gs.	N	ote		
Casing			Surface)						0.0	No reading	gs.				
Online - T	Fime Log End Time	Dur (hr)	Acti	ivitv	Т				Com						UE Ref No.	UE Time (hr)
09:00	10:30	1.50	UNITI		mud	dy conditio	nsa a		Ol Boyd 2 to t trucks were	the			got stuck on in Permian th	at		
10:30	11:00	0.50	HESI	MTG	JSA' equi	s and safet pment. Tal	y me	eeting. Disci about always	•				and moving i s during	n		
11:00	13:00	2.00	OFFL	.OAD	Move		men			ks h	ad to find a	lternate	routes due to			
13:00	14:30	1.50	R/						ded all nece		•					
14:30	16:00	1.50	OFFL	.OAD		ed in other derstorm.	equi	pment that v	vas delayed	to d	ue storms.	Shut do	own due to			
Safety/Ins	•															
Date	Saret	ty Cneck/ins	pection Type	1		Comment										
Unscheduled	Uled Events Event Type	•	Unschedu	led Major	Category	<i>y</i>	Unsc	heduled Detail			Estimated Los	st Time (hr)		Estimate	ed Cost (Cost)	
Start Date			End Date				Acco	untable Party			Service Contr					
			Ziid Bato				7 1000				00,1100 001111	4010.				
Event Descrip	otion															
Rig/Unit	rgy Service:	s Inc 24														
Rig/Unit Cont	ractor	Rig/L	Init # / Name	1		Rig/Unit Start			Rig/Unit End Da			Rig/Unit T			Rig/Unit Sub-type	
Start Date	gy Services,	Inc 34 End I	Date			6/28/2021 Last Certificat			7/6/2021 18 Nominal ID (in)	:00		Class	orkover Unit		Norkover Pressure Rating (osi)
Personne	al .														- "	
Employee Typ			Company				Total	Headcount			Regular Shift	Duration (h	r)	Daily Mi	leage	
Operator Employee Typ	ре		Chevroi	n			Total	Headcount			2.00 Regular Shift	Duration (h	r)	150 Daily Mi	leage	
Chevron C	Other Contra	actors	Crossfir	e, LLC			3				2.ŎO			15Ó		
	Title					Contact Na	me				Co	ompany				obile
	Superintend ndonment Er				,	bert W. Hayes			Chevron						(661) 335-1 (281) 726-9	
	Representat				ieva, F	,			Chevron						(432) 488-7	
Cement P		lo.	ontic - Fr. 15	late		Doc			Type			Varil			Footpries ! Day 1	
			enting End D	ale		Description			Туре			Vendor			Technical Result	
Stage Number	er	Top [Depth (ftKB)			Bottom Depth	(ftKB))	Avg Pump Rate	(bbl/ı	min)	Final Pum	p Pressure (psi)		Depth Tagged (MI	O) (ftKB)
Fluid Type		Class	3			Density (lb/ga	I)		Yield (ft³/sack)			Quantity (sacks)	١	/olume Pumped (bbl)
	nt Pressure	Tests	T 1	Tuno				Applied	urface Pro	(no:)		Hor. T	ested		ļ-	nilod?
Date			lest	Туре				Applied S	urface Pressure	(bsi)		Item Te	ssied		F	ailed?
Comment																

Page 25 of 28



EMC Daily P&A Report

Report Date: 6/28/2021

Rpt #:

		LING Dai	iy i wa	rioport		крт #:
il Name E COLE 3	Field Name PENROS	E SKELLY	Lease COLE RE	S-STATE	Area Delaware Basin	
siness Unit MC	County/ Par LEA	sh	Global Metric	s Region East	Surface UWI 3002510312	
aterial & Waste Transfer D	etails					
e Carrier		Carrier Contact Name		To/From or Used	Material Type	
son for Removal	Location Received From	or Sent To		Quantity	Quantity Unit Label	
bing Strings	Ιν	/ellbore	Artificial Lift	System	Set Depth (MD) (ftKB)	
ng Description Ding - Production Job	[(Driginal Hole	Pull Job		Set Depth (MD) (ftKB) 3,436.6 Pull Date	
mplete, 4/13/1957 00:00	,	0/15/1990 00:00	Full Job		Full Date	
nplete, 4/13/1957 00:00	,	0/15/1990 00:00				

Report Printed: 7/16/2021



Report Date: 5/13/2021

Well Name				Name				Lease				Area			
R E COLE 3 Business Unit				NROSE	SKELLY			COLE RE-S Global Metrics R				Delawa Surface U	are Basir	1	
EMC			LEA					EMC US Ea		''		30025			
Basic Well Data Current RKB Elevation			Origin	al DVD D	levation (ft)			Latitude (°)				Longitude	> (°)		
				90.00				32° 23' 9.99	6" ۱	١		103° 1	0' 21.972	2" W	
Job Category Abandon					Actual Start E 5/13/2021		00				Actual End	Date			
Primary Job Type					Well Type						wwo/ww	R Number			
Abandon Well - F	erman	ent			Water Inje	ector									
AFE/WE			AF	E Interest	. ,		Sum of Tota	al AFE (Cost)		Sum o	f Field Cost	, ,	Su	m of AFE-Field	` /
UWDCP-A1041-					100.00			99,0 54,1				68,357 0			30,643 54,172
Total (Sum)	ALF / U	004			100.00			153,1				68,357			84,815
Phases								,.	_						0 1,0 10
Actual Start Date			al End Date	DDE	Phase 1		Pha	se 2	D	uration (AFE) (Time Log H			blem Time (%)
5/13/2021 10:00 6/28/2021 09:00		5/13/202 6/28/202		PREI			FAC MOVEON				0.25		2.00		
6/28/2021 10:30		6/30/202		ABAI			TBGPULL				1.00		16.00		
6/30/2021 15:30	7	7/6/2021	15:00	ABAI			CMTPLUG				1.50		23.50)	
				RES			FAC FAC								
Daily Operation	s			IKECI	_A		IFAC								
Report Start Date				rt End Da				Report Number					d Est To Da	te (Cost)	
5/13/2021 10:00 Time Log Total Hours ((hr)			3/2021 em Time	12:00 Hours (hr)			Percent Problem	n Tim	e (%)		2,397 Daily Fiel	d Est Total ((Cost)	
2.00 Incidents?			0.00					0.00 Days Since Rec		` '	nve)	2,397		e Incident (days	\
No			No	ruable Inc	ouent!			Days Since Rec	orual	ole incluent (da	iyəj	Days Sind	CE LUST IIM	o mordent (days)
Operations Summary HSE meeting, loc	cation c	as test.	wellhead pre	essure	checks, remo	ove c	attle guard o	on wellhead.	rem	ove old plu	ımbina. n	nake up new	assemb	olies, color c	ode new
valves, back drag					,		ga. a c							, 11.0. 0	
Projected Operations Prep well for P&A	۹.														
Daily Pressures															
Typ Casing	e		Production	Des			Р((psi)	0.0	No reading	ne	N	lote		
Casing			Surface							No reading					
Online - Time Lo						ı					·				
Start Time		Our (hr) 0.50	Activity HESMTG	Sa	fety meeting			Com						UE Ref No.	UE Time (hr)
10:30 12:0	-	1.50	PREPSITE		perations.	•									
Safety/Inspection	_				_										
Date	Safety 0	Check/Inspe	ection Type		Comment										
Unscheduled Ev															
Unscheduled Event Ty	rpe		Unscheduled Ma	ajor Cateo	jory	Unsc	heduled Detail			Estimated Los	st Time (hr)		Estimated	Cost (Cost)	
Start Date			End Date			Acco	untable Party			Service Contr	actor				
Event Description															
Rig/Unit															
Axis Energy Se	rvices.	Inc. 34													
Rig/Unit Contractor		Rig/Ur	nit # / Name		Rig/Unit Start		20	Rig/Unit End Da			Rig/Unit Ty			g/Unit Sub-type	
Axis Energy Services Start Date	rices, ir	nc 34 End D	ate		6/28/2021 Last Certifica			7/6/2021 18 Nominal ID (in)	:00		Class	orkover Unit		orkover essure Rating (p	osi)
Personnel Employee Type			Company			Total	Headcount			Regular Shift	Duration (hr)	Daily Mile	age	
Operator			Chevron			1	H I			2.00	D	,	150		
Employee Type Chevron Other C	ontract	ors	Company Crossfire, LI	_C		3	Headcount			Regular Shift 2.00	Duration (nr)	Daily Mile:	age	
Daily Contacts	Title				Comtont N			_		0.				14.	- h-11-
Facilities Site Ma			Me	lendez,	Contact Na Enrique	arrie		Chevron		Co	ompany			(432) 385-6	obile 855
Cement Plugs													'		
Cementing Start Date		Cemei	nting End Date		Description			Туре			Vendor		Те	chnical Result	
Stage Number		Top De	epth (ftKB)		Bottom Depth	(ftKB)	Avg Pump Rate	(bbl/ı	min)	Final Pump	Pressure (psi)	De	epth Tagged (MI	O) (ftKB)
Fluid Type		Class			Density (lb/ga	al)		Yield (ft³/sack)			Quantity (sa	acks)	Vo	lume Pumped (bbl)
Equipment Pres	SUPO T	Aste													
Date Date	ouit 1	5513	Test Type				Applied S	Surface Pressure	(psi)		Item Tes	sted		Fa	ailed?
Comment															
		_													
Material & Wast	e Trans	sfer Det	ails		Carrier Con	tact N	ame	I-	n/Err	m or Used			Material Ty	ne	
	Carrier					iaut Má			J/1-10						
Reason for Removal		L	ocation Received	d From or	Sent To					Quantity			Quantity	Unit Label	
Tubing Strings															
Tubing Description Tubing - Product	ion				llbore iginal Hole			Artificial Lift Syst	em				Set Depth 3,436.6	(MD) (ftKB)	
Run Job		1.00		Rur	n Date	00		Pull Job					Pull Date		
Complete, 4/13/1	195/ 00	.00		10	/15/1990 00:	UU									

Well: R E Cole #3

Location: 560' FSL & 990' FWL Section: 16

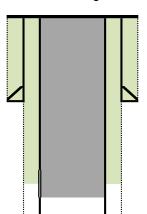
Township: 22S Range: 37E

County: Lea State: NM

Elevations:

GL: KB: DF: 3390'

Pull & replace 650' 5-1/2" csg Cmt w/ 400sx cmt (circ to surf) As Plugged Wellbore Diagram



Well ID Info:

Chevno: FB4778
API No: 30-025-10312
Cost Cnt.: UCU497900
Spud Date: 3/27/1957
Compl. Date: 4/15/1957

Surf. Csg: 8-5/8" 24# **Set:** @ 355' w/ 250sks

Hole Size: 11"

Circ: Yes TOC: Surface TOC By: Circulated

YES

NORM Present in Area? NO

H2S Concentration >100 PPM?

Reservoir: Grayburg

Isolate 8-5/8" shoe, FW

Cmt from 700' to surface 75 sacks Class C

Isolate salt top

Perforate at 1203'

Cmt from 1203' to 975' (tag depth)

40 sacks Class C

Tbg: 2-3/8" set @ 3434'

TOC calc @ 2346'

Attempt additional barrier between Yates & surface Perforate at 2250' and attempt to squeeze cement Unable to inject into perforations - 1000 psi for 10 minutes. 65 sacks Class C cement from 2550' to 2050' (tag depth)

Cement plug #1 tag depth of 2550'

Barrier #1: CIBP + cement

CIBP at 3380'. Tested to 1000 psi for 10 minutes - test good. Pump 101 sacks Class C cement from 3380' to 2550' (tag depth)

Queen/Grayburg Perfs

3480-92' & 3498-3508' and 3528-40', 3547-50' & 3553-61' 3582-88', 3598-3602', 3614-18', 3622-25', 3628-30', 3640-42'

Prod. Csg: 5-1/2" 14# Set: @ 3660' w/ 250sks Hole Size: 7-7/8" Circ: No TOC: 2346' TOC By: calculated

4-3/4" OH f/ 3660-3731'

COTD: PBTD:

TD: 3660' original

TD: 3731'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 36649

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	36649
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	8/16/2021