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 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
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 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10312
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA INC		6. State Oil & Gas Lease No. B-3480
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name RE COLE
4. Well Location Unit Letter <u>M</u> : 990 feet from the <u>WEST</u> line and <u>560</u> feet from the <u>SOUTH</u> line Section <u>16</u> Township <u>22-S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number: 003
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3390' RKB		9. OGRID Number 10. Pool name or Wildcat PENROSE SKELLY-GRAYBURG

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/30/2021: Test 5-1/2" casing to 1000 psi for 10 minutes- test good. Pull out of hole with packer. RIH with 5-1/2" CIBP on wireline and set at 3380'. Test CIBP and casing to 1000 psi for 10 minutes - test good.

7/2/2021: Pump 101 sacks Class C cement from 3380' to 2300'. WOC. Perforate 5-1/2" casing at 2250'. Run in hole with wireline and tag cement at 2550'. Discuss forward plan with NMOCD. Attempt to get injection rate through perforations at 2250' with no success - 1000 psi for 10 minutes. Spot cement from 2550' to 1900' with 65 sacks Class C cement.

7/6/2021: Tag TOC at 2050'. Perforate 5-1/2" casing at 1203'. Establish injection rate 0.75 bpm @ 700 psi. Discuss forward plan and receive approval from NMOCD. Spot 40 sacks Class C cement from 1203' to 800', shut in well and apply 800 psi squeeze pressure. WOC. Run in hole and tag top of plug at 975'. Spot 75 sacks Class C cement from 700' to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Well Abandonment Engineer

DATE 7/16/2021

Type or print name: Hayes Thibodeaux PHONE: 432 687 7786

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/16/21
 Conditions of Approval (if any)

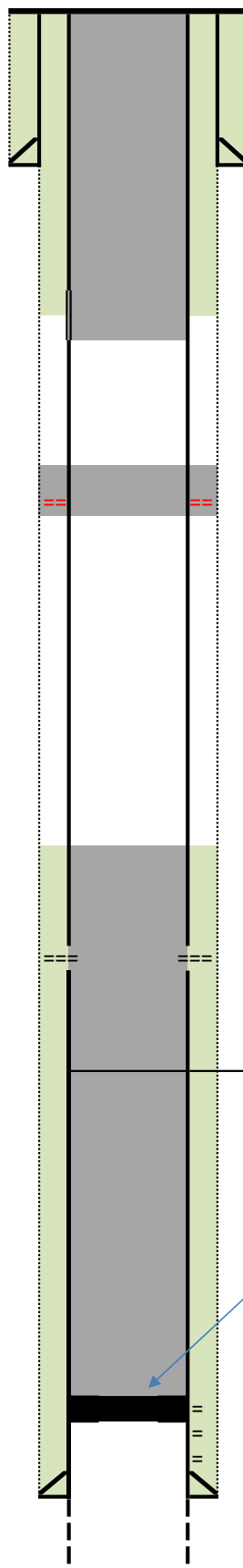
Well: R E Cole #3**Reservoir: Grayburg****Location:**

560' FSL & 990' FWL
 Section: 16
 Township: 22S
 Range: 37E
 County: Lea State: NM

Elevations:

GL:
 KB:
 DF: 3390'

Pull & replace 650' 5-1/2" csg
 Cmt w/ 400sx cmt (circ to surf)

**As Plugged
Wellbore Diagram****Well ID Info:**

Chevno: FB4778
 API No: 30-025-10312
 Cost Cnt.: UCU497900
 Spud Date: 3/27/1957
 Compl. Date: 4/15/1957

Surf. Csg: 8-5/8" 24#

Set: @ 355' w/ 250sks

Hole Size: 11"

Circ: Yes **TOC:** Surface

TOC By: Circulated

H2S Concentration >100 PPM?
YES
NORM Present in Area? NO

Isolate 8-5/8" shoe, FW

Cmt from 700' to surface
 75 sacks Class C

Isolate salt top

Perforate at 1203'
 Cmt from 1203' to 975' (tag depth)
 40 sacks Class C

Tbg: 2-3/8" set @ 3434'

TOC calc @ 2346'

Attempt additional barrier between Yates & surface
 Perforate at 2250' and attempt to squeeze cement
 Unable to inject into perforations - 1000 psi for 10 minutes.
 65 sacks Class C cement from 2550' to 2050' (tag depth)

Cement plug #1 tag depth of 2550'

Barrier #1: CIBP + cement

CIBP at 3380'. Tested to 1000 psi for 10 minutes - test good.
 Pump 101 sacks Class C cement from 3380' to 2550' (tag depth)

Queen/Grayburg Perfs

3480-92' & 3498-3508' and 3528-40', 3547-50' & 3553-61'
 3582-88', 3598-3602', 3614-18', 3622-25', 3628-30', 3640-42'

Prod. Csg: 5-1/2" 14#

Set: @ 3660' w/ 250sks

Hole Size: 7-7/8"

Circ: No **TOC:** 2346'

TOC By: calculated

4-3/4" OH f/ 3660-3731'

COTD:

PBTD:

TD: 3660' original

TD: 3731'



EMC Daily P&A Report

Report Date: 7/6/2021

Rpt #: 7

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin	
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312	
Basic Well Data							
Current RKB Elevation		Original RKB Elevation (ft) 3,390.00		Latitude (°) 32° 23' 9.996" N		Longitude (°) 103° 10' 21.972" W	
Job Category Abandon			Actual Start Date 5/13/2021 10:00			Actual End Date	
Primary Job Type Abandon Well - Permanent			Well Type Water Injector			WWO/WWR Number	
AFE / WBS							
AFE/WBS No.		AFE Interest (%)		Sum of Total AFE (Cost)		Sum of Field Cost Est (Cost)	
UWDGP-A1041-AEW / 0064		100.00		99,000		68,357	
UWDGP-A1041-AEF / 0064		100.00		54,172		0	
Total (Sum)				153,172		68,357	
Phases							
Actual Start Date		Actual End Date		Phase 1		Phase 2	
5/13/2021 10:00		5/13/2021 12:00		PREP		FAC	
6/28/2021 09:00		6/28/2021 10:30		MOB		MOVEON	
6/28/2021 10:30		6/30/2021 15:30		ABAN		TBGPULL	
6/30/2021 15:30		7/6/2021 15:00		ABAN		CMTPLUG	
				REST		FAC	
				RECLA		FAC	
Daily Operations							
Report Start Date 7/6/2021 07:00		Report End Date 7/6/2021 18:00		Report Number 7		Cum Field Est To Date (Cost) 68,357	
Time Log Total Hours (hr) 11.00		Problem Time Hours (hr) 0.00		Percent Problem Time (%) 0.00		Daily Field Est Total (Cost) 14,330	
Incidents? No		Recordable Incident? No		Days Since Recordable Incident (days)		Days Since Lost Time Incident (days)	
Operations Summary JSA's and safety meeting. RIH and perforated @ 1203'. Got injection rate of 1/2 bbl @ 700 psi. Notified NMOCD. Pumped 40 sx of CMT from 1203' to 800'. Pulled up and reversed out. Displaced CMT to 900' leaving 500 psi. WOC. RIH and tagged @ 975'. Spot CMT from 700' to surface. Nipped down BOP and rigged down pulling unit.							
Projected Operations Move to the Blinbry NCT Fed 1-50.							
Daily Pressures							
Type		Des		P (psi)		Note	
Casing		Production		0.0		No readings.	
Casing		Surface		0.0		No readings.	
Online - Time Log							
Start Time	End Time	Dur (hr)	Activity	Com		UE Ref No.	UE Time (hr)
07:00	07:30	0.50	HESMTG	JSA's and safety meeting. Discussed days operations of CMT and wireline. Talked about keeping good comms with all wellsite personal. Executed SYLA/SWC.			
07:30	08:00	0.50	TOH	POOH with TBG and standed back in derrick.			
08:00	08:30	0.50	LBRCTR	Rigged up wireline tools and equipment.			
08:30	09:00	0.50	PERF	RIH and tagged CMT @ 2050'. Pulled up and perfed @ 1203'.			
09:00	09:30	0.50	LBRCTR	Rigged down wireline tools and equipment.			
09:30	09:45	0.25	INJ	Pumped and got injection rate of .75 bbl @ 700 psi. Notified NMOCD for approval to spot across perfs and down squeeze. NMOCD approved.			
09:45	10:00	0.25	TIH	RIH with TBG to depth of 1203'.			
10:00	10:30	0.50	CMTPLUG	Spotted 40 sx of Class C CMT from 1203' to 800'.			
10:30	10:45	0.25	TOH	Pulled out and reversed out. Placed 800 psi on CMT and shut in. WOC.			
10:45	14:00	3.25	WOC	WOC			
14:00	14:30	0.50	TIH	RIH and tagged @ 975'.			
14:30	15:00	0.50	CMTPLUG	Spot 75 sx of Class C CMT from 700' to surfce.			
15:00	15:15	0.25	TOH	POOH laying down TBG.			
15:15	16:30	1.25	BOPN/D	Rigged down rig floor. Nipped down rig floor and topped of well with CMT.			
16:30	16:45	0.25	TREEINST	Nipped up wellhead and secured well.			
16:45	18:00	1.25	R/D	Rigged down pulling unit and loaded all tools and equipment.			
Safety/Inspections							
Date		Safety Check/Inspection Type		Comment			
Unscheduled Events							
Unscheduled Event Type		Unscheduled Major Category		Unscheduled Detail		Estimated Lost Time (hr)	
Start Date		End Date		Accountable Party		Service Contractor	
Event Description							
Rig/Unit							
Axis Energy Services, Inc, 34							
Rig/Unit Contractor Axis Energy Services, Inc		Rig/Unit # / Name 34		Rig/Unit Start Date 6/28/2021 09:00		Rig/Unit End Date 7/6/2021 18:00	
Start Date		End Date		Last Certification Date		Nominal ID (in)	
						Class	
						Pressure Rating (psi)	
Personnel							
Employee Type Operator		Company Chevron		Total Headcount 1		Regular Shift Duration (hr) 2.00	
Employee Type Chevron Other Contractors		Company Crossfire, LLC		Total Headcount 3		Regular Shift Duration (hr) 2.00	
Daily Contacts							
Title		Contact Name		Company		Mobile	
Well P&A Superintendent		Wallace, Robert W.		Chevron		(661) 335-1693	
Well Abandonment Engineer		Thibodeaux, Hayes		Chevron		(281) 726-9683	
Well Site Representative		Villanueva, Ricky		Chevron		(432) 488-7448	



EMC Daily P&A Report

Report Date: 7/6/2021

Rpt #: 7

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin	
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312	
Cement Plugs							
Cementing Start Date 7/6/2021 10:00		Cementing End Date 7/6/2021 10:30		Description Cement Plug		Type Plug	
Vendor		Technical Result Success					
Stage Number 1		Top Depth (ftKB) 800.0		Bottom Depth (ftKB) 1,203.0		Avg Pump Rate (bbl/min)	
Final Pump Pressure (psi)		Depth Tagged (MD) (ftKB) 975					
Fluid Type Lead		Class C		Density (lb/gal) 14.80		Yield (ft³/sack) 1.32	
Quantity (sacks) 40		Volume Pumped (bbl)					
Cementing Start Date 7/6/2021 14:30		Cementing End Date 7/6/2021 15:00		Description Cement Plug		Type Plug	
Vendor		Technical Result Success					
Stage Number 1		Top Depth (ftKB) 0.0		Bottom Depth (ftKB) 700.0		Avg Pump Rate (bbl/min)	
Final Pump Pressure (psi)		Depth Tagged (MD) (ftKB)					
Fluid Type Lead		Class C		Density (lb/gal) 14.80		Yield (ft³/sack) 1.32	
Quantity (sacks) 75		Volume Pumped (bbl)					
Equipment Pressure Tests							
Date		Test Type		Applied Surface Pressure (psi)		Item Tested	
Failed?							
Comment							
Material & Waste Transfer Details							
Date		Carrier		Carrier Contact Name		To/From or Used	
Material Type							
Reason for Removal		Location Received From or Sent To				Quantity	
Quantity Unit Label							
Tubing Strings							
Tubing Description Tubing - Production		Wellbore Original Hole		Artificial Lift System		Set Depth (MD) (ftKB) 3,436.6	
Run Job Complete, 4/13/1957 00:00		Run Date 10/15/1990 00:00		Pull Job		Pull Date	



EMC Daily P&A Report

Report Date: 7/2/2021

Rpt #: 6

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin	
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312	
Basic Well Data							
Current RKB Elevation		Original RKB Elevation (ft) 3,390.00		Latitude (°) 32° 23' 9.996" N		Longitude (°) 103° 10' 21.972" W	
Job Category Abandon			Actual Start Date 5/13/2021 10:00			Actual End Date	
Primary Job Type Abandon Well - Permanent			Well Type Water Injector			WWO/WWR Number	
AFE / WBS							
AFE/WBS No.		AFE Interest (%)		Sum of Total AFE (Cost)		Sum of Field Cost Est (Cost)	
UWDGP-A1041-AEW / 0064		100.00		99,000		68,357	
UWDGP-A1041-AEF / 0064		100.00		54,172		0	
Total (Sum)				153,172		68,357	
Phases							
Actual Start Date		Actual End Date		Phase 1		Phase 2	
5/13/2021 10:00		5/13/2021 12:00		PREP		FAC	
6/28/2021 09:00		6/28/2021 10:30		MOB		MOVEON	
6/28/2021 10:30		6/30/2021 15:30		ABAN		TBGPULL	
6/30/2021 15:30		7/6/2021 15:00		ABAN		CMTPLUG	
				REST		FAC	
				RECLA		FAC	
Daily Operations							
Report Start Date 7/2/2021 07:00		Report End Date 7/2/2021 14:30		Report Number 6		Cum Field Est To Date (Cost) 54,027	
Time Log Total Hours (hr) 7.50		Problem Time Hours (hr) 0.00		Percent Problem Time (%) 0.00		Daily Field Est Total (Cost) 14,330	
Incidents? No		Recordable Incident? No		Days Since Recordable Incident (days)		Days Since Lost Time Incident (days)	
Operations Summary JSA's and safety meeting. Spotted 101 sx of Class C CMT from 3380' to 2300'. Pulled up and reversed out. WOC. RIH with wireline and tagged CMT @ 2550'. Perfed @ 2250'. Notified NMOC of plan forward. Spotted 65 sx of CMT from 2250' to 1900'. Pulled up and reversed out. Shut down for holiday.							
Projected Operations Shut down for holiday.							
Daily Pressures							
Type		Des		P (psi)		Note	
Casing		Production		0.0		No readings.	
Casing		Surface		0.0		No readings.	
Online - Time Log							
Start Time	End Time	Dur (hr)	Activity	Com			UE Ref No.
07:00	07:30	0.50	HESMTG	JSA's and safety meeting.			UE Time (hr)
07:30	08:45	1.25	CMTPLUG	Mixed CMT in batch mixer and pumped 101 sx of Class C CMT from 3380' to 2300'.			
08:45	09:45	1.00	TOH	POOH and laid down TBG. Standed back necessary TBG in derrick.			
09:45	11:15	1.50	WOC	Waited on CMT			
11:15	11:45	0.50	LBRCTR	Rigged up wireline tools and equipment.			
11:45	12:15	0.50	PERF	RIH and perfed @ 2250 with 6 shots. RIH and tagged CMT @ 2550'.			
				Notified NMOC of plan forward. Approved with NMOC.			
12:15	12:45	0.50	LBRCTR	Rigged down wireline tools and equipment.			
12:45	13:00	0.25	INJ	Attempted to get injection and pressured up to 1000 psi and held solid for 10 minutes.			
13:00	13:15	0.25	TIH	RIH to depth of 2550'.			
13:15	13:45	0.50	CMTPLUG	Spotted CMT from 2550' to 1900 with 65 sx of Class C CMT.			
13:45	14:15	0.50	TOH	POOH laying down TBG.			
14:15	14:30	0.25	CC	POOH and reversed out. Secured well and shut down.			
Safety/Inspections							
Date		Safety Check/Inspection Type		Comment			
Unscheduled Events							
Unscheduled Event Type		Unscheduled Major Category		Unscheduled Detail		Estimated Lost Time (hr)	
Start Date		End Date		Accountable Party		Service Contractor	
Event Description							
Rig/Unit							
Axis Energy Services, Inc, 34							
Rig/Unit Contractor Axis Energy Services, Inc		Rig/Unit # / Name 34		Rig/Unit Start Date 6/28/2021 09:00		Rig/Unit End Date 7/6/2021 18:00	
Start Date		End Date		Last Certification Date		Nominal ID (in)	
						Class	
						Pressure Rating (psi)	
Personnel							
Employee Type Operator		Company Chevron		Total Headcount 1		Regular Shift Duration (hr) 2.00	
Employee Type Chevron Other Contractors		Company Crossfire, LLC		Total Headcount 3		Regular Shift Duration (hr) 2.00	
Daily Contacts							
Title		Contact Name		Company			Mobile
Well P&A Superintendent		Wallace, Robert W.		Chevron			(661) 335-1693
Well Abandonment Engineer		Thibodeaux, Hayes		Chevron			(281) 726-9683
Well Site Representative		Villanueva, Ricky		Chevron			(432) 488-7448
Cement Plugs							
Cementing Start Date 7/2/2021 07:30		Cementing End Date 7/2/2021 08:15		Description Cement Plug		Type Plug	
Stage Number 1		Top Depth (ftKB) 2,300.0		Bottom Depth (ftKB) 3,380.0		Avg Pump Rate (bbl/min)	
Fluid Type Lead		Class C		Density (lb/gal) 14.80		Yield (ft³/sack) 1.32	
						Vendor	
						Technical Result Success	
						Final Pump Pressure (psi)	
						Depth Tagged (MD) (ftKB) 2,550	
						Quantity (sacks) 101	
						Volume Pumped (bbl)	



EMC Daily P&A Report

Report Date: 7/2/2021

Rpt #: 6

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin	
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312	
Cement Plugs							
Cementing Start Date 7/2/2021 13:15		Cementing End Date 7/2/2021 13:45		Description Cement Plug		Type Plug	
Vendor		Technical Result Success		Stage Number 1		Top Depth (ftKB) 1,900.0	
Bottom Depth (ftKB) 2,550.0		Avg Pump Rate (bbl/min)		Final Pump Pressure (psi)		Depth Tagged (MD) (ftKB) 2,050	
Fluid Type Lead		Class C		Density (lb/gal)		Yield (ft³/sack) 1.32	
Quantity (sacks) 65		Volume Pumped (bbl)					
Equipment Pressure Tests							
Date		Test Type		Applied Surface Pressure (psi)		Item Tested	
Failed?		Comment					
Material & Waste Transfer Details							
Date		Carrier		Carrier Contact Name		To/From or Used	
Material Type		Reason for Removal		Location Received From or Sent To		Quantity	
Quantity Unit Label							
Tubing Strings							
Tubing Description Tubing - Production		Wellbore Original Hole		Artificial Lift System		Set Depth (MD) (ftKB) 3,436.6	
Run Job Complete, 4/13/1957 00:00		Run Date 10/15/1990 00:00		Pull Job		Pull Date	



EMC Daily P&A Report

Report Date: 7/1/2021

Rpt #: 5

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin	
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312	
Basic Well Data							
Current RKB Elevation		Original RKB Elevation (ft) 3,390.00		Latitude (°) 32° 23' 9.996" N		Longitude (°) 103° 10' 21.972" W	
Job Category Abandon			Actual Start Date 5/13/2021 10:00			Actual End Date	
Primary Job Type Abandon Well - Permanent			Well Type Water Injector			WWO/WWR Number	
AFE / WBS							
AFE/WBS No.		AFE Interest (%)		Sum of Total AFE (Cost)		Sum of Field Cost Est (Cost)	
UWDGP-A1041-AEW / 0064		100.00		99,000		68,357	
UWDGP-A1041-AEF / 0064		100.00		54,172		0	
Total (Sum)				153,172		68,357	
						84,815	
Phases							
Actual Start Date		Actual End Date		Phase 1		Phase 2	
5/13/2021 10:00		5/13/2021 12:00		PREP		FAC	
6/28/2021 09:00		6/28/2021 10:30		MOB		MOVEON	
6/28/2021 10:30		6/30/2021 15:30		ABAN		TBGPULL	
6/30/2021 15:30		7/6/2021 15:00		ABAN		CMTPLUG	
				REST		FAC	
				RECLA		FAC	
Daily Operations							
Report Start Date 7/1/2021 07:00		Report End Date 7/1/2021 12:30		Report Number 5		Cum Field Est To Date (Cost) 39,697	
Time Log Total Hours (hr) 5.50		Problem Time Hours (hr) 0.00		Percent Problem Time (%) 0.00		Daily Field Est Total (Cost) 10,690	
Incidents? No		Recordable Incident? No		Days Since Recordable Incident (days)		Days Since Lost Time Incident (days)	
Operations Summary JSA's and safety meeting. Rigged up hydrotesters and could not get tool in TBG. Notified superintendent. RIH with TBG to CIBP. CMT pump truck broke down. Secured well and shut down.							
Projected Operations Spot CMT and perf and squeeze							
Daily Pressures							
Type		Des		P (psi)		Note	
Casing		Production		0.0		No readings.	
Casing		Surface		0.0		No readings.	
Online - Time Log							
Start Time	End Time	Dur (hr)	Activity	Com			UE Ref No.
07:00	07:30	0.50	HESMTG	JSA's and safety meeting. Discussed days operations and all associated hazards.			UE Time (hr)
07:30	08:00	0.50	R/U	Rigged up hydrotesters and prepped to RIH.			
08:00	08:45	0.75	TRBSHT	Cups of hydrotesters would still not got into IPC TBG. Attempted with other cups but no success. Rigged hydrotesters down.			
				Notified superintendent.			
08:45	09:45	1.00	TIH	RIH with TBG out of derrick and tagged CIBP. Hooked up hosed and prepped to spot CMT plug			
09:45	10:15	0.50	CC	Circulated well clean with 10# brine to rid of gas and oil.			
10:15	12:30	2.25	TRBSHT	Prepped to pump CMT but CMT pump would not keep CMT up to weight with valve malfunctioning on the tub. Computer system was also malfunctioning. Attempted to fix on location but no success. Decision was made to bring out batch mixer truck.			
				Truck would not show up to location until after 5. Decision was made to shut down and pump in morning.			
Safety/Inspections							
Date		Safety Check/Inspection Type		Comment			
Unscheduled Events							
Unscheduled Event Type		Unscheduled Major Category		Unscheduled Detail		Estimated Lost Time (hr)	
						Estimated Cost (Cost)	
Start Date		End Date		Accountable Party		Service Contractor	
Event Description							
Rig/Unit							
Axis Energy Services, Inc, 34							
Rig/Unit Contractor Axis Energy Services, Inc		Rig/Unit # / Name 34		Rig/Unit Start Date 6/28/2021 09:00		Rig/Unit End Date 7/6/2021 18:00	
Start Date		End Date		Last Certification Date		Nominal ID (in)	
						Class	
						Pressure Rating (psi)	
Personnel							
Employee Type Operator		Company Chevron		Total Headcount 1		Regular Shift Duration (hr) 2.00	
						Daily Mileage 150	
Employee Type Chevron Other Contractors		Company Crossfire, LLC		Total Headcount 3		Regular Shift Duration (hr) 2.00	
						Daily Mileage 150	
Daily Contacts							
Title		Contact Name		Company			Mobile
Well P&A Superintendent		Wallace, Robert W.		Chevron			(661) 335-1693
Well Abandonment Engineer		Thibodeaux, Hayes		Chevron			(281) 726-9683
Well Site Representative		Villanueva, Ricky		Chevron			(432) 488-7448
Cement Plugs							
Cementing Start Date		Cementing End Date		Description		Type	Vendor
							Technical Result
Stage Number		Top Depth (ftKB)		Bottom Depth (ftKB)		Avg Pump Rate (bbl/min)	
						Final Pump Pressure (psi)	
Fluid Type		Class		Density (lb/gal)		Yield (ft³/sack)	
						Quantity (sacks)	
						Volume Pumped (bbl)	



EMC Daily P&A Report

Report Date: 7/1/2021

Rpt #: 5

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin			
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312			
Equipment Pressure Tests									
Date		Test Type		Applied Surface Pressure (psi)		Item Tested		Failed?	
Comment									
Material & Waste Transfer Details									
Date		Carrier		Carrier Contact Name		To/From or Used		Material Type	
Reason for Removal		Location Received From or Sent To				Quantity		Quantity Unit Label	
Tubing Strings									
Tubing Description Tubing - Production		Wellbore Original Hole		Artificial Lift System		Set Depth (MD) (ftKB) 3,436.6			
Run Job Complete, 4/13/1957 00:00		Run Date 10/15/1990 00:00		Pull Job		Pull Date			



EMC Daily P&A Report

Report Date: 6/30/2021
Rpt #: 4

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin	
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312	
Basic Well Data							
Current RKB Elevation		Original RKB Elevation (ft) 3,390.00		Latitude (°) 32° 23' 9.996" N		Longitude (°) 103° 10' 21.972" W	
Job Category Abandon			Actual Start Date 5/13/2021 10:00			Actual End Date	
Primary Job Type Abandon Well - Permanent			Well Type Water Injector			WWO/WWR Number	
AFE / WBS							
AFE/WBS No.		AFE Interest (%)		Sum of Total AFE (Cost)		Sum of Field Cost Est (Cost)	
UWDGP-A1041-AEW / 0064		100.00		99,000		68,357	
UWDGP-A1041-AEF / 0064		100.00		54,172		0	
Total (Sum)				153,172		68,357	
Phases							
Actual Start Date		Actual End Date		Phase 1		Phase 2	
5/13/2021 10:00		5/13/2021 12:00		PREP		FAC	
6/28/2021 09:00		6/28/2021 10:30		MOB		MOVEON	
6/28/2021 10:30		6/30/2021 15:30		ABAN		TBGPULL	
6/30/2021 15:30		7/6/2021 15:00		ABAN		CMTPLUG	
				REST		FAC	
				RECLA		FAC	
Daily Operations							
Report Start Date 6/30/2021 07:00		Report End Date 6/30/2021 18:30		Report Number 4		Cum Field Est To Date (Cost) 29,007	
Time Log Total Hours (hr) 11.00		Problem Time Hours (hr) 0.00		Percent Problem Time (%) 0.00		Daily Field Est Total (Cost) 15,330	
Incidents? No		Recordable Incident? No		Days Since Recordable Incident (days)		Days Since Lost Time Incident (days)	
Operations Summary JSA's and safety meeting. Spotted equipment in location. Well had 80 psi on TBG and 0 psi on CSG. Tested CSG @ 1000 psi for 10 minutes. Tested good. Pumped 13 bbls of 10# brine down TBG with scavenger. Well went on vacuum. Nipped down wellhead and nipped up BOP. Unset packer and POOH standing back TBG. RIH and set CIBP @ 3380'. Tested CIBP and CSG @ 1000 psi and tested good. RIH hydrotesting TBG to CIBP. Secured well and shut down.							
Projected Operations Spot CMT plug from 3380' to 2300'. RIH and perf desired P&S.							
Daily Pressures							
Type		Des		P (psi)		Note	
Casing		Production		0.0		No readings.	
Casing		Surface		0.0		No readings.	
Online - Time Log							
Start Time	End Time	Dur (hr)	Activity	Com		UE Ref No.	UE Time (hr)
07:00	07:30	0.50	HESMTG	JSA's and safety meeting. Discussed days operations and talked about all hazards that are associated with job scopes.			
07:30	08:30	1.00	OFFLOAD	Spotted in pump, tank, and other equipment. Hooked up H2S fans.			
08:30	08:45	0.25	CSGTST	Tested CSG @ 1000 psi for 10 minutes. Tested good.			
08:45	09:15	0.50	FLODWN	Checked pressure and CSG had 0 psi. TBG had 80 psi. Flowed TBG down. Flow was gas.			
09:15	09:45	0.50	BHD	Pumped 15 bbls of 10# brine down TBG and TBG went on vacuum.			
09:45	10:15	0.50	TREERCVR	Nipped down wellhead and prepped to nipple up BOP			
10:15	11:45	1.50	BOPN/U	Nipped up BOP and tested against packer. Tested good. Rigged up rig floor and prepped all necessary tools and equipment.			
11:45	12:30	0.75	COMPPULL	Enusre packer was unset. POOH standing back 2-3/8 injection TBG. Secured well due to gas @ TBG.			
12:30	13:00	0.50	BHD	Hooked up hoses with check valve. Pumped 30 bbls down TBG with H2S scavenger. Well went on vacuum.			
13:00	13:45	0.75	COMPPULL	POOH slow to not swab well standing back TBG. Laid down 5-1/2 AD-1 Packer. Note: Most TBG was in good condition. TBG was 10 rd IPC.			
13:45	14:15	0.50	HESREST	Crew lunch			
14:15	15:00	0.75	LBRCTR	Rigged up wireline tools and equipment. Tested lubricator and tested good.			
15:00	15:30	0.50	CSGPLGBP	RIH and set 5-1/2 CIBP @ 3380'. Tagged plug to verify set.			
15:30	16:00	0.50	CSGTST	Loaded well and tested CIBP and CSG @ 1000 psi. Tested good for 10 minutes.			
16:00	16:30	0.50	R/U	Rigged up hydrotesters equipment.			
16:30	18:00	1.50	TIH	Hydrotesters cups would not go into IPC 10 rd TBG. Attempted several times but no success. Secured well and shut down.			
Safety/Inspections							
Date		Safety Check/Inspection Type		Comment			
Unscheduled Events							
Unscheduled Event Type		Unscheduled Major Category		Unscheduled Detail		Estimated Lost Time (hr)	
						Estimated Cost (Cost)	
Start Date		End Date		Accountable Party		Service Contractor	
Event Description							
Rig/Unit							
Axis Energy Services, Inc, 34							
Rig/Unit Contractor Axis Energy Services, Inc		Rig/Unit # / Name 34		Rig/Unit Start Date 6/28/2021 09:00		Rig/Unit End Date 7/6/2021 18:00	
Start Date		End Date		Last Certification Date		Nominal ID (in)	
						Class	
						Pressure Rating (psi)	
Personnel							
Employee Type Operator		Company Chevron		Total Headcount 1		Regular Shift Duration (hr) 2.00	
Employee Type Chevron Other Contractors		Company Crossfire, LLC		Total Headcount 3		Regular Shift Duration (hr) 2.00	
Daily Contacts							
Title		Contact Name		Company			Mobile
Well P&A Superintendent		Wallace, Robert W.		Chevron			(661) 335-1693



EMC Daily P&A Report

Report Date: 6/30/2021
Rpt #: 4

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin		
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312		
Daily Contacts								
Title		Contact Name		Company		Mobile		
Well Abandonment Engineer		Thibodeaux, Hayes		Chevron		(281) 726-9683		
Well Site Representative		Villanueva, Ricky		Chevron		(432) 488-7448		
Cement Plugs								
Cementing Start Date	Cementing End Date	Description	Type	Vendor	Technical Result			
Stage Number	Top Depth (ftKB)	Bottom Depth (ftKB)	Avg Pump Rate (bbl/min)	Final Pump Pressure (psi)	Depth Tagged (MD) (ftKB)			
Fluid Type	Class	Density (lb/gal)	Yield (ft³/sack)	Quantity (sacks)	Volume Pumped (bbl)			
Equipment Pressure Tests								
Date		Test Type		Applied Surface Pressure (psi)		Item Tested		Failed?
Comment								
Material & Waste Transfer Details								
Date		Carrier		Carrier Contact Name		To/From or Used		Material Type
Reason for Removal		Location Received From or Sent To				Quantity		Quantity Unit Label
Tubing Strings								
Tubing Description Tubing - Production		Wellbore Original Hole		Artificial Lift System			Set Depth (MD) (ftKB) 3,436.6	
Run Job Complete, 4/13/1957 00:00		Run Date 10/15/1990 00:00		Pull Job			Pull Date	



EMC Daily P&A Report

Report Date: 6/29/2021

Rpt #: 3

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin	
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312	
Basic Well Data							
Current RKB Elevation		Original RKB Elevation (ft) 3,390.00		Latitude (°) 32° 23' 9.996" N		Longitude (°) 103° 10' 21.972" W	
Job Category Abandon			Actual Start Date 5/13/2021 10:00			Actual End Date	
Primary Job Type Abandon Well - Permanent			Well Type Water Injector			WWO/WWR Number	
AFE / WBS							
AFE/WBS No.		AFE Interest (%)		Sum of Total AFE (Cost)		Sum of Field Cost Est (Cost)	
UWDGP-A1041-AEW / 0064		100.00		99,000		68,357	
UWDGP-A1041-AEF / 0064		100.00		54,172		0	
Total (Sum)				153,172		68,357	
Phases							
Actual Start Date		Actual End Date		Phase 1		Phase 2	
5/13/2021 10:00		5/13/2021 12:00		PREP		FAC	
6/28/2021 09:00		6/28/2021 10:30		MOB		MOVEON	
6/28/2021 10:30		6/30/2021 15:30		ABAN		TBGPULL	
6/30/2021 15:30		7/6/2021 15:00		ABAN		CMTPLUG	
				REST		FAC	
				RECLA		FAC	
Daily Operations							
Report Start Date 6/29/2021 07:00		Report End Date 6/29/2021 09:00		Report Number 3		Cum Field Est To Date (Cost) 13,677	
Time Log Total Hours (hr) 2.00		Problem Time Hours (hr) 0.00		Percent Problem Time (%) 0.00		Daily Field Est Total (Cost) 3,000	
Incidents? No		Recordable Incident? No		Days Since Recordable Incident (days)		Days Since Lost Time Incident (days)	
Operations Summary JSA's and safety meeting. Roads were muddy and preveneted trucks to enter location. Shut down.							
Projected Operations Flow down well and kill with. Nipple up BOP and POOH with TBG and packer. RIH and set CIBP.							
Daily Pressures							
Type		Des		P (psi)		Note	
Casing		Production		0.0		No readings.	
Casing		Surface		0.0		No readings.	
Online - Time Log							
Start Time	End Time	Dur (hr)	Activity	Com			UE Ref No.
07:00	07:30	0.50	HESMTG	JSA's and safety meeting. Discussed days operations.			
07:30	09:00	1.50	OPSUS	Roads were in muddy condition and trucks entered in 4 wheel drive. CMT pump truck, vac truck, and tank could not enter location. Work was stopped			
Safety/Inspections							
Date		Safety Check/Inspection Type		Comment			
Unscheduled Events							
Unscheduled Event Type		Unscheduled Major Category		Unscheduled Detail		Estimated Lost Time (hr)	
Start Date		End Date		Accountable Party		Service Contractor	
Event Description							
Rig/Unit							
Axis Energy Services, Inc, 34							
Rig/Unit Contractor Axis Energy Services, Inc		Rig/Unit # / Name 34		Rig/Unit Start Date 6/28/2021 09:00		Rig/Unit End Date 7/6/2021 18:00	
Start Date		End Date		Last Certification Date		Nominal ID (in)	
						Class	
						Pressure Rating (psi)	
Personnel							
Employee Type Operator		Company Chevron		Total Headcount 1		Regular Shift Duration (hr) 2.00	
Employee Type Chevron Other Contractors		Company Crossfire, LLC		Total Headcount 3		Regular Shift Duration (hr) 2.00	
Daily Contacts							
Title		Contact Name		Company			Mobile
Well P&A Superintendent		Wallace, Robert W.		Chevron			(661) 335-1693
Well Abandonment Engineer		Thibodeaux, Hayes		Chevron			(281) 726-9683
Well Site Representative		Villanueva, Ricky		Chevron			(432) 488-7448
Cement Plugs							
Cementing Start Date		Cementing End Date		Description		Type	
Stage Number		Top Depth (ftKB)		Bottom Depth (ftKB)		Avg Pump Rate (bbl/min)	
Fluid Type		Class		Density (lb/gal)		Yield (ft³/sack)	
						Quantity (sacks)	
						Volume Pumped (bbl)	
Equipment Pressure Tests							
Date		Test Type		Applied Surface Pressure (psi)		Item Tested	
						Failed?	
Comment							
Material & Waste Transfer Details							
Date		Carrier		Carrier Contact Name		To/From or Used	
Reason for Removal		Location Received From or Sent To			Quantity		Quantity Unit Label
Tubing Strings							
Tubing Description Tubing - Production		Wellbore Original Hole		Artificial Lift System			Set Depth (MD) (ftKB)
Run Job Complete, 4/13/1957 00:00		Run Date 10/15/1990 00:00		Pull Job			Pull Date



EMC Daily P&A Report

Report Date: 6/28/2021

Rpt #: 2

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin	
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312	
Basic Well Data							
Current RKB Elevation		Original RKB Elevation (ft) 3,390.00		Latitude (°) 32° 23' 9.996" N		Longitude (°) 103° 10' 21.972" W	
Job Category Abandon			Actual Start Date 5/13/2021 10:00			Actual End Date	
Primary Job Type Abandon Well - Permanent			Well Type Water Injector			WWO/WWR Number	
AFE / WBS							
AFE/WBS No.		AFE Interest (%)		Sum of Total AFE (Cost)		Sum of Field Cost Est (Cost)	
UWDGP-A1041-AEW / 0064		100.00		99,000		68,357	
UWDGP-A1041-AEF / 0064		100.00		54,172		0	
Total (Sum)				153,172		68,357	
Phases							
Actual Start Date		Actual End Date		Phase 1		Phase 2	
5/13/2021 10:00		5/13/2021 12:00		PREP		FAC	
6/28/2021 09:00		6/28/2021 10:30		MOB		MOVEON	
6/28/2021 10:30		6/30/2021 15:30		ABAN		TBGPULL	
6/30/2021 15:30		7/6/2021 15:00		ABAN		CMTPLUG	
				REST		FAC	
				RECLA		FAC	
Daily Operations							
Report Start Date 6/28/2021 09:00		Report End Date 6/28/2021 16:00		Report Number 2		Cum Field Est To Date (Cost) 10,677	
Time Log Total Hours (hr) 7.00		Problem Time Hours (hr) 0.00		Percent Problem Time (%) 0.00		Daily Field Est Total (Cost) 8,280	
Incidents? No		Recordable Incident? No		Days Since Recordable Incident (days)		Days Since Lost Time Incident (days)	
Operations Summary JSA's and safety meeting. Moved in trucks at availability. Spotted in rig. Rigged up pulling unit and set out all necessary equipment. Spotted in remainder of tanks and equipment that showed later in day due to stuck trucks in Permian. Shut down due to thunderstorm.							
Projected Operations Check pressure. Kill well if necessary. Nipple up BOP and POOH with packe and TBG. RIH and set CIBP.							
Daily Pressures							
Type		Des		P (psi)		Note	
Casing		Production		0.0		No readings.	
Casing		Surface		0.0		No readings.	
Online - Time Log							
Start Time	End Time	Dur (hr)	Activity	Com			UE Ref No.
09:00	10:30	1.50	UNITMOV	Moved equipment and rig from Ol Boyd 2 to the RE Cole 3. Trucks got stuck on muddy conditionsa and transport trucks were stuck through out day in Permian that were scheduled to move our equipment.			UE Time (hr)
10:30	11:00	0.50	HESMTG	JSA's and safety meeting. Discussed days operations of rigging up and moving in equipment. Talked about always have spotter and to maintain focus during repetitive job scopes.			
11:00	13:00	2.00	OFFLOAD	Moved in equipment from old location. Trucks had to find alternate routes due to muddy conditions. Spotted in rig beam.			
13:00	14:30	1.50	R/U	Rigged up pulling unit and unloaded all necessary tools and equipment.			
14:30	16:00	1.50	OFFLOAD	Moved in other equipment that was delayed to due storms. Shut down due to thunderstorm.			
Safety/Inspections							
Date		Safety Check/Inspection Type		Comment			
Unscheduled Events							
Unscheduled Event Type		Unscheduled Major Category		Unscheduled Detail		Estimated Lost Time (hr)	
Start Date		End Date		Accountable Party		Service Contractor	
Event Description							
Rig/Unit							
Axis Energy Services, Inc, 34							
Rig/Unit Contractor Axis Energy Services, Inc		Rig/Unit # / Name 34		Rig/Unit Start Date 6/28/2021 09:00		Rig/Unit End Date 7/6/2021 18:00	
Start Date		End Date		Last Certification Date		Nominal ID (in)	
						Class	
						Pressure Rating (psi)	
Personnel							
Employee Type Operator		Company Chevron		Total Headcount 1		Regular Shift Duration (hr) 2.00	
Employee Type Chevron Other Contractors		Company Crossfire, LLC		Total Headcount 3		Regular Shift Duration (hr) 2.00	
Daily Contacts							
Title		Contact Name		Company			Mobile
Well P&A Superintendent		Wallace, Robert W.		Chevron			(661) 335-1693
Well Abandonment Engineer		Thibodeaux, Hayes		Chevron			(281) 726-9683
Well Site Representative		Villanueva, Ricky		Chevron			(432) 488-7448
Cement Plugs							
Cementing Start Date		Cementing End Date		Description		Type	
Stage Number		Top Depth (ftKB)		Bottom Depth (ftKB)		Avg Pump Rate (bbl/min)	
Fluid Type		Class		Density (lb/gal)		Yield (ft³/sack)	
Equipment Pressure Tests							
Date		Test Type		Applied Surface Pressure (psi)		Item Tested	
Failed?							
Comment							



EMC Daily P&A Report

Report Date: 6/28/2021

Rpt #: 2

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin			
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312			
Material & Waste Transfer Details									
Date		Carrier		Carrier Contact Name		To/From or Used		Material Type	
Reason for Removal		Location Received From or Sent To				Quantity		Quantity Unit Label	
Tubing Strings									
Tubing Description Tubing - Production			Wellbore Original Hole		Artificial Lift System			Set Depth (MD) (ftKB) 3,436.6	
Run Job Complete, 4/13/1957 00:00			Run Date 10/15/1990 00:00		Pull Job			Pull Date	



EMC Daily P&A Report

Report Date: 5/13/2021

Rpt #: 1

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin	
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312	
Basic Well Data							
Current RKB Elevation		Original RKB Elevation (ft) 3,390.00		Latitude (°) 32° 23' 9.996" N		Longitude (°) 103° 10' 21.972" W	
Job Category Abandon			Actual Start Date 5/13/2021 10:00			Actual End Date	
Primary Job Type Abandon Well - Permanent			Well Type Water Injector			WWO/WWR Number	
AFE / WBS							
AFE/WBS No.		AFE Interest (%)		Sum of Total AFE (Cost)		Sum of Field Cost Est (Cost)	
UWDGP-A1041-AEW / 0064		100.00		99,000		68,357	
UWDGP-A1041-AEF / 0064		100.00		54,172		0	
Total (Sum)				153,172		68,357	
Phases							
Actual Start Date		Actual End Date		Phase 1		Phase 2	
5/13/2021 10:00		5/13/2021 12:00		PREP		FAC	
6/28/2021 09:00		6/28/2021 10:30		MOB		MOVEON	
6/28/2021 10:30		6/30/2021 15:30		ABAN		TBGPULL	
6/30/2021 15:30		7/6/2021 15:00		ABAN		CMTPLUG	
				REST		FAC	
				RECLA		FAC	
Daily Operations							
Report Start Date 5/13/2021 10:00		Report End Date 5/13/2021 12:00		Report Number 1		Cum Field Est To Date (Cost) 2,397	
Time Log Total Hours (hr) 2.00		Problem Time Hours (hr) 0.00		Percent Problem Time (%) 0.00		Daily Field Est Total (Cost) 2,397	
Incidents? No		Recordable Incident? No		Days Since Recordable Incident (days)		Days Since Lost Time Incident (days)	
Operations Summary HSE meeting, location gas test, wellhead pressure checks, remove cattle guard on wellhead, remove old plumbing, make up new assemblies, color code new valves, back drag location, complete job.							
Projected Operations Prep well for P&A.							
Daily Pressures							
Type		Des		P (psi)		Note	
Casing		Production		0.0		No readings.	
Casing		Surface		0.0		No readings.	
Online - Time Log							
Start Time	End Time	Dur (hr)	Activity	Com			UE Ref No.
10:00	10:30	0.50	HESMTG	Safety meeting.			
10:30	12:00	1.50	PREPSITE	Operations.			
Safety/Inspections							
Date	Safety Check/Inspection Type			Comment			
Unscheduled Events							
Unscheduled Event Type		Unscheduled Major Category		Unscheduled Detail		Estimated Lost Time (hr)	
Start Date		End Date		Accountable Party		Service Contractor	
Event Description							
Rig/Unit							
Axis Energy Services, Inc, 34							
Rig/Unit Contractor Axis Energy Services, Inc		Rig/Unit # / Name 34		Rig/Unit Start Date 6/28/2021 09:00		Rig/Unit End Date 7/6/2021 18:00	
Start Date		End Date		Last Certification Date		Nominal ID (in)	
						Class	
						Pressure Rating (psi)	
Personnel							
Employee Type Operator		Company Chevron		Total Headcount 1		Regular Shift Duration (hr) 2.00	
Employee Type Chevron Other Contractors		Company Crossfire, LLC		Total Headcount 3		Regular Shift Duration (hr) 2.00	
Daily Contacts							
Title		Contact Name			Company		Mobile
Facilities Site Manager		Melendez, Enrique			Chevron		(432) 385-6855
Cement Plugs							
Cementing Start Date		Cementing End Date		Description		Type	
Stage Number		Top Depth (ftKB)		Bottom Depth (ftKB)		Avg Pump Rate (bbl/min)	
Fluid Type		Class		Density (lb/gal)		Yield (ft³/sack)	
						Quantity (sacks)	
						Volume Pumped (bbl)	
Equipment Pressure Tests							
Date		Test Type		Applied Surface Pressure (psi)		Item Tested	
						Failed?	
Comment							
Material & Waste Transfer Details							
Date		Carrier		Carrier Contact Name		To/From or Used	
Reason for Removal		Location Received From or Sent To			Quantity		Quantity Unit Label
Tubing Strings							
Tubing Description Tubing - Production		Wellbore Original Hole		Artificial Lift System		Set Depth (MD) (ftKB)	
Run Job Complete, 4/13/1957 00:00		Run Date 10/15/1990 00:00		Pull Job		Pull Date	



EMC Daily P&A Report

Report Date: 7/6/2021

Rpt #: 7

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin	
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312	
Basic Well Data							
Current RKB Elevation		Original RKB Elevation (ft) 3,390.00		Latitude (°) 32° 23' 9.996" N		Longitude (°) 103° 10' 21.972" W	
Job Category Abandon			Actual Start Date 5/13/2021 10:00			Actual End Date	
Primary Job Type Abandon Well - Permanent			Well Type Water Injector			WWO/WWR Number	
AFE / WBS							
AFE/WBS No.		AFE Interest (%)		Sum of Total AFE (Cost)		Sum of Field Cost Est (Cost)	
UWDGP-A1041-AEW / 0064		100.00		99,000		68,357	
UWDGP-A1041-AEF / 0064		100.00		54,172		0	
Total (Sum)				153,172		68,357	
Phases							
Actual Start Date		Actual End Date		Phase 1		Phase 2	
5/13/2021 10:00		5/13/2021 12:00		PREP		FAC	
6/28/2021 09:00		6/28/2021 10:30		MOB		MOVEON	
6/28/2021 10:30		6/30/2021 15:30		ABAN		TBGPULL	
6/30/2021 15:30		7/6/2021 15:00		ABAN		CMTPLUG	
				REST		FAC	
				RECLA		FAC	
Daily Operations							
Report Start Date 7/6/2021 07:00		Report End Date 7/6/2021 18:00		Report Number 7		Cum Field Est To Date (Cost) 68,357	
Time Log Total Hours (hr) 11.00		Problem Time Hours (hr) 0.00		Percent Problem Time (%) 0.00		Daily Field Est Total (Cost) 14,330	
Incidents? No		Recordable Incident? No		Days Since Recordable Incident (days)		Days Since Lost Time Incident (days)	
Operations Summary JSA's and safety meeting. RIH and perforated @ 1203'. Got injection rate of 1/2 bbm @ 700 psi. Notified NMOCD. Pumped 40 sx of CMT from 1203' to 800'. Pulled up and reversed out. Displaced CMT to 900' leaving 500 psi. WOC. RIH and tagged @ 975'. Spot CMT from 700' to surface. Nipped down BOP and rigged down pulling unit.							
Projected Operations Move to the Blinebry NCT Fed 1-50.							
Daily Pressures							
Type		Des		P (psi)		Note	
Casing		Production		0.0		No readings.	
Casing		Surface		0.0		No readings.	
Online - Time Log							
Start Time	End Time	Dur (hr)	Activity	Com		UE Ref No.	UE Time (hr)
07:00	07:30	0.50	HESMTG	JSA's and safety meeting. Discussed days operations of CMT and wireline. Talked about keeping good comms with all wellsite personal. Executed SYLA/SWC.			
07:30	08:00	0.50	TOH	POOH with TBG and stood back in derrick.			
08:00	08:30	0.50	LBRCTR	Rigged up wireline tools and equipment.			
08:30	09:00	0.50	PERF	RIH and tagged CMT @ 2050'. Pulled up and perfed @ 1203'.			
09:00	09:30	0.50	LBRCTR	Rigged down wireline tools and equipment.			
09:30	09:45	0.25	INJ	Pumped and got injection rate of .75 bbm @ 700 psi. Notified NMOCD for approval to spot across perfs and down squeeze. NMOCD approved.			
09:45	10:00	0.25	TIH	RIH with TBG to depth of 1203'.			
10:00	10:30	0.50	CMTPLUG	Spotted 40 sx of Class C CMT from 1203' to 800'.			
10:30	10:45	0.25	TOH	Pulled out and reversed out. Placed 800 psi on CMT and shut in. WOC.			
10:45	14:00	3.25	WOC	WOC			
14:00	14:30	0.50	TIH	RIH and tagged @ 975'.			
14:30	15:00	0.50	CMTPLUG	Spot 75 sx of Class C CMT from 700' to surfce.			
15:00	15:15	0.25	TOH	POOH laying down TBG.			
15:15	16:30	1.25	BOPN/D	Rigged down rig floor. Nipped down rig floor and topped of well with CMT.			
16:30	16:45	0.25	TREEINST	Nipped up wellhead and secured well.			
16:45	18:00	1.25	R/D	Rigged down pulling unit and loaded all tools and equipment.			
Safety/Inspections							
Date		Safety Check/Inspection Type		Comment			
Unscheduled Events							
Unscheduled Event Type		Unscheduled Major Category		Unscheduled Detail		Estimated Lost Time (hr)	
Start Date		End Date		Accountable Party		Service Contractor	
Event Description							
Rig/Unit							
Axis Energy Services, Inc, 34							
Rig/Unit Contractor Axis Energy Services, Inc		Rig/Unit # / Name 34		Rig/Unit Start Date 6/28/2021 09:00		Rig/Unit End Date 7/6/2021 18:00	
Start Date		End Date		Last Certification Date		Nominal ID (in)	
						Class	
						Pressure Rating (psi)	
Personnel							
Employee Type Operator		Company Chevron		Total Headcount 1		Regular Shift Duration (hr) 2.00	
Employee Type Chevron Other Contractors		Company Crossfire, LLC		Total Headcount 3		Regular Shift Duration (hr) 2.00	
Daily Contacts							
Title		Contact Name		Company		Mobile	
Well P&A Superintendent		Wallace, Robert W.		Chevron		(661) 335-1693	
Well Abandonment Engineer		Thibodeaux, Hayes		Chevron		(281) 726-9683	
Well Site Representative		Villanueva, Ricky		Chevron		(432) 488-7448	



EMC Daily P&A Report

Report Date: 7/6/2021
Rpt #: 7

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin	
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312	
Cement Plugs							
Cementing Start Date 7/6/2021 10:00		Cementing End Date 7/6/2021 10:30		Description Cement Plug		Type Plug	
Vendor		Technical Result Success					
Stage Number 1		Top Depth (ftKB) 800.0		Bottom Depth (ftKB) 1,203.0		Avg Pump Rate (bbl/min)	
Final Pump Pressure (psi)		Depth Tagged (MD) (ftKB) 975					
Fluid Type Lead		Class C		Density (lb/gal) 14.80		Yield (ft³/sack) 1.32	
Quantity (sacks) 40		Volume Pumped (bbl)					
Cementing Start Date 7/6/2021 14:30		Cementing End Date 7/6/2021 15:00		Description Cement Plug		Type Plug	
Vendor		Technical Result Success					
Stage Number 1		Top Depth (ftKB) 0.0		Bottom Depth (ftKB) 700.0		Avg Pump Rate (bbl/min)	
Final Pump Pressure (psi)		Depth Tagged (MD) (ftKB)					
Fluid Type Lead		Class C		Density (lb/gal) 14.80		Yield (ft³/sack) 1.32	
Quantity (sacks) 75		Volume Pumped (bbl)					
Equipment Pressure Tests							
Date		Test Type		Applied Surface Pressure (psi)		Item Tested	
Failed?							
Comment							
Material & Waste Transfer Details							
Date		Carrier		Carrier Contact Name		To/From or Used	
Material Type							
Reason for Removal		Location Received From or Sent To				Quantity	
Quantity Unit Label							
Tubing Strings							
Tubing Description Tubing - Production		Wellbore Original Hole		Artificial Lift System		Set Depth (MD) (ftKB) 3,436.6	
Run Job Complete, 4/13/1957 00:00		Run Date 10/15/1990 00:00		Pull Job		Pull Date	



EMC Daily P&A Report

Report Date: 7/2/2021

Rpt #: 6

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin	
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312	
Basic Well Data							
Current RKB Elevation		Original RKB Elevation (ft) 3,390.00		Latitude (°) 32° 23' 9.996" N		Longitude (°) 103° 10' 21.972" W	
Job Category Abandon			Actual Start Date 5/13/2021 10:00			Actual End Date	
Primary Job Type Abandon Well - Permanent			Well Type Water Injector			WWO/WWR Number	
AFE / WBS							
AFE/WBS No.		AFE Interest (%)		Sum of Total AFE (Cost)		Sum of Field Cost Est (Cost)	
UWDGP-A1041-AEW / 0064		100.00		99,000		68,357	
UWDGP-A1041-AEF / 0064		100.00		54,172		0	
Total (Sum)				153,172		68,357	
Phases							
Actual Start Date		Actual End Date		Phase 1		Phase 2	
5/13/2021 10:00		5/13/2021 12:00		PREP		FAC	
6/28/2021 09:00		6/28/2021 10:30		MOB		MOVEON	
6/28/2021 10:30		6/30/2021 15:30		ABAN		TBGPULL	
6/30/2021 15:30		7/6/2021 15:00		ABAN		CMTPLUG	
				REST		FAC	
				RECLA		FAC	
Daily Operations							
Report Start Date 7/2/2021 07:00		Report End Date 7/2/2021 14:30		Report Number 6		Cum Field Est To Date (Cost) 54,027	
Time Log Total Hours (hr) 7.50		Problem Time Hours (hr) 0.00		Percent Problem Time (%) 0.00		Daily Field Est Total (Cost) 14,330	
Incidents? No		Recordable Incident? No		Days Since Recordable Incident (days)		Days Since Lost Time Incident (days)	
Operations Summary JSA's and safety meeting. Spotted 101 sx of Class C CMT from 3380' to 2300'. Pulled up and reversed out. WOC. RIH with wireline and tagged CMT @ 2550'. Perfed @ 2250'. Notified NMOCD of plan forward. Spotted 65 sx of CMT from 2250' to 1900'. Pulled up and reversed out. Shut down for holiday.							
Projected Operations Shut down for holiday.							
Daily Pressures							
Type		Des		P (psi)		Note	
Casing		Production		0.0		No readings.	
Casing		Surface		0.0		No readings.	
Online - Time Log							
Start Time	End Time	Dur (hr)	Activity	Com			UE Ref No.
07:00	07:30	0.50	HESMTG	JSA's and safety meeting.			UE Time (hr)
07:30	08:45	1.25	CMTPLUG	Mixed CMT in batch mixer and pumped 101 sx of Class C CMT from 3380' to 2300'.			
08:45	09:45	1.00	TOH	POOH and laid down TBG. Standed back necessary TBG in derrick.			
09:45	11:15	1.50	WOC	Waited on CMT			
11:15	11:45	0.50	LBRCTR	Rigged up wireline tools and equipment.			
11:45	12:15	0.50	PERF	RIH and perfed @ 2250 with 6 shots. RIH and tagged CMT @ 2550'.			
				Notified NMOCD with plan forward. Approved with NMOCD.			
12:15	12:45	0.50	LBRCTR	Rigged down wireline tools and equipment.			
12:45	13:00	0.25	INJ	Attempted to get injection and pressured up to 1000 psi and held solid for 10 minutes.			
13:00	13:15	0.25	TIH	RIH to depth of 2550'.			
13:15	13:45	0.50	CMTPLUG	Spotted CMT from 2550' to 1900 with 65 sx of Class C CMT.			
13:45	14:15	0.50	TOH	POOH laying down TBG.			
14:15	14:30	0.25	CC	POOH and reversed out. Secured well and shut down.			
Safety/Inspections							
Date		Safety Check/Inspection Type		Comment			
Unscheduled Events							
Unscheduled Event Type		Unscheduled Major Category		Unscheduled Detail		Estimated Lost Time (hr)	
Start Date		End Date		Accountable Party		Service Contractor	
Event Description							
Rig/Unit							
Axis Energy Services, Inc, 34							
Rig/Unit Contractor Axis Energy Services, Inc		Rig/Unit # / Name 34		Rig/Unit Start Date 6/28/2021 09:00		Rig/Unit End Date 7/6/2021 18:00	
Start Date		End Date		Last Certification Date		Nominal ID (in)	
						Class	
						Pressure Rating (psi)	
Personnel							
Employee Type Operator		Company Chevron		Total Headcount 1		Regular Shift Duration (hr) 2.00	
Employee Type Chevron Other Contractors		Company Crossfire, LLC		Total Headcount 3		Regular Shift Duration (hr) 2.00	
Daily Contacts							
Title		Contact Name		Company			Mobile
Well P&A Superintendent		Wallace, Robert W.		Chevron			(661) 335-1693
Well Abandonment Engineer		Thibodeaux, Hayes		Chevron			(281) 726-9683
Well Site Representative		Villanueva, Ricky		Chevron			(432) 488-7448
Cement Plugs							
Cementing Start Date 7/2/2021 07:30		Cementing End Date 7/2/2021 08:15		Description Cement Plug		Type Plug	
Stage Number 1		Top Depth (ftKB) 2,300.0		Bottom Depth (ftKB) 3,380.0		Vendor	
Fluid Type Lead		Class C		Density (lb/gal) 14.80		Yield (ft³/sack) 1.32	
						Final Pump Pressure (psi)	
						Quantity (sacks) 101	
						Technical Result Success	
						Depth Tagged (MD) (ftKB) 2,550	
						Volume Pumped (bbl)	



EMC Daily P&A Report

Report Date: 7/2/2021

Rpt #: 6

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin	
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312	
Cement Plugs							
Cementing Start Date 7/2/2021 13:15		Cementing End Date 7/2/2021 13:45		Description Cement Plug		Type Plug	
Vendor		Technical Result Success		Stage Number 1		Top Depth (ftKB) 1,900.0	
Bottom Depth (ftKB) 2,550.0		Avg Pump Rate (bbl/min)		Final Pump Pressure (psi)		Depth Tagged (MD) (ftKB) 2,050	
Fluid Type Lead		Class C		Density (lb/gal)		Yield (ft³/sack) 1.32	
Quantity (sacks) 65		Volume Pumped (bbl)					
Equipment Pressure Tests							
Date		Test Type		Applied Surface Pressure (psi)		Item Tested	
Failed?		Comment					
Material & Waste Transfer Details							
Date		Carrier		Carrier Contact Name		To/From or Used	
Material Type		Reason for Removal		Location Received From or Sent To		Quantity	
Quantity Unit Label							
Tubing Strings							
Tubing Description Tubing - Production		Wellbore Original Hole		Artificial Lift System		Set Depth (MD) (ftKB) 3,436.6	
Run Job Complete, 4/13/1957 00:00		Run Date 10/15/1990 00:00		Pull Job		Pull Date	



EMC Daily P&A Report

Report Date: 7/1/2021

Rpt #: 5

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin	
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312	
Basic Well Data							
Current RKB Elevation		Original RKB Elevation (ft) 3,390.00		Latitude (°) 32° 23' 9.996" N		Longitude (°) 103° 10' 21.972" W	
Job Category Abandon			Actual Start Date 5/13/2021 10:00			Actual End Date	
Primary Job Type Abandon Well - Permanent			Well Type Water Injector			WWO/WWR Number	
AFE / WBS							
AFE/WBS No.		AFE Interest (%)		Sum of Total AFE (Cost)		Sum of Field Cost Est (Cost)	
UWDGP-A1041-AEW / 0064		100.00		99,000		68,357	
UWDGP-A1041-AEF / 0064		100.00		54,172		0	
Total (Sum)				153,172		68,357	
						84,815	
Phases							
Actual Start Date		Actual End Date		Phase 1		Phase 2	
5/13/2021 10:00		5/13/2021 12:00		PREP		FAC	
6/28/2021 09:00		6/28/2021 10:30		MOB		MOVEON	
6/28/2021 10:30		6/30/2021 15:30		ABAN		TBGPULL	
6/30/2021 15:30		7/6/2021 15:00		ABAN		CMTPLUG	
				REST		FAC	
				RECLA		FAC	
Daily Operations							
Report Start Date 7/1/2021 07:00		Report End Date 7/1/2021 12:30		Report Number 5		Cum Field Est To Date (Cost) 39,697	
Time Log Total Hours (hr) 5.50		Problem Time Hours (hr) 0.00		Percent Problem Time (%) 0.00		Daily Field Est Total (Cost) 10,690	
Incidents? No		Recordable Incident? No		Days Since Recordable Incident (days)		Days Since Lost Time Incident (days)	
Operations Summary JSA's and safety meeting. Rigged up hydrotesters and could not get tool in TBG. Notified superintendent. RIH with TBG to CIBP. CMT pump truck broke down. Secured well and shut down.							
Projected Operations Spot CMT and perf and squeeze							
Daily Pressures							
Type		Des		P (psi)		Note	
Casing		Production		0.0		No readings.	
Casing		Surface		0.0		No readings.	
Online - Time Log							
Start Time	End Time	Dur (hr)	Activity	Com			UE Ref No.
07:00	07:30	0.50	HESMTG	JSA's and safety meeting. Discussed days operations and all associated hazards.			UE Time (hr)
07:30	08:00	0.50	R/U	Rigged up hydrotesters and prepped to RIH.			
08:00	08:45	0.75	TRBSHT	Cups of hydrotesters would still not got into IPC TBG. Attempted with other cups but no success. Rigged hydrotesters down.			
				Notified superintendent.			
08:45	09:45	1.00	TIH	RIH with TBG out of derrick and tagged CIBP. Hooked up hosed and prepped to spot CMT plug			
09:45	10:15	0.50	CC	Circulated well clean with 10# brine to rid of gas and oil.			
10:15	12:30	2.25	TRBSHT	Prepped to pump CMT but CMT pump would not keep CMT up to weight with valve malfunctioning on the tub. Computer system was also malfunctioning. Attempted to fix on location but no success. Decision was made to bring out batch mixer truck.			
				Truck would not show up to location until after 5. Decision was made to shut down and pump in morning.			
Safety/Inspections							
Date		Safety Check/Inspection Type		Comment			
Unscheduled Events							
Unscheduled Event Type		Unscheduled Major Category		Unscheduled Detail		Estimated Lost Time (hr)	
						Estimated Cost (Cost)	
Start Date		End Date		Accountable Party		Service Contractor	
Event Description							
Rig/Unit							
Axis Energy Services, Inc, 34							
Rig/Unit Contractor Axis Energy Services, Inc		Rig/Unit # / Name 34		Rig/Unit Start Date 6/28/2021 09:00		Rig/Unit End Date 7/6/2021 18:00	
Start Date		End Date		Last Certification Date		Nominal ID (in)	
						Class	
						Pressure Rating (psi)	
Personnel							
Employee Type Operator		Company Chevron		Total Headcount 1		Regular Shift Duration (hr) 2.00	
						Daily Mileage 150	
Employee Type Chevron Other Contractors		Company Crossfire, LLC		Total Headcount 3		Regular Shift Duration (hr) 2.00	
						Daily Mileage 150	
Daily Contacts							
Title		Contact Name		Company			Mobile
Well P&A Superintendent		Wallace, Robert W.		Chevron			(661) 335-1693
Well Abandonment Engineer		Thibodeaux, Hayes		Chevron			(281) 726-9683
Well Site Representative		Villanueva, Ricky		Chevron			(432) 488-7448
Cement Plugs							
Cementing Start Date		Cementing End Date		Description		Type	Vendor
							Technical Result
Stage Number		Top Depth (ftKB)		Bottom Depth (ftKB)		Avg Pump Rate (bbl/min)	
						Final Pump Pressure (psi)	
Fluid Type		Class		Density (lb/gal)		Yield (ft³/sack)	
						Quantity (sacks)	
						Volume Pumped (bbl)	



EMC Daily P&A Report

Report Date: 7/1/2021

Rpt #: 5

Well Name R E COLE 3	Field Name PENROSE SKELLY	Lease COLE RE-STATE	Area Delaware Basin	
Business Unit EMC	County/ Parish LEA	Global Metrics Region EMC US East	Surface UWI 3002510312	
Equipment Pressure Tests				
Date	Test Type	Applied Surface Pressure (psi)	Item Tested	Failed?
Comment				
Material & Waste Transfer Details				
Date	Carrier	Carrier Contact Name	To/From or Used	Material Type
Reason for Removal	Location Received From or Sent To		Quantity	Quantity Unit Label
Tubing Strings				
Tubing Description Tubing - Production	Wellbore Original Hole	Artificial Lift System	Set Depth (MD) (ftKB) 3,436.6	
Run Job Complete, 4/13/1957 00:00	Run Date 10/15/1990 00:00	Pull Job	Pull Date	



EMC Daily P&A Report

Report Date: 6/30/2021

Rpt #: 4

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin	
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312	
Basic Well Data							
Current RKB Elevation		Original RKB Elevation (ft) 3,390.00		Latitude (°) 32° 23' 9.996" N		Longitude (°) 103° 10' 21.972" W	
Job Category Abandon			Actual Start Date 5/13/2021 10:00			Actual End Date	
Primary Job Type Abandon Well - Permanent			Well Type Water Injector			WWO/WWR Number	
AFE / WBS							
AFE/WBS No.		AFE Interest (%)		Sum of Total AFE (Cost)		Sum of Field Cost Est (Cost)	
UWDGP-A1041-AEW / 0064		100.00		99,000		68,357	
UWDGP-A1041-AEF / 0064		100.00		54,172		0	
Total (Sum)				153,172		68,357	
						84,815	
Phases							
Actual Start Date		Actual End Date		Phase 1		Phase 2	
5/13/2021 10:00		5/13/2021 12:00		PREP		FAC	
6/28/2021 09:00		6/28/2021 10:30		MOB		MOVEON	
6/28/2021 10:30		6/30/2021 15:30		ABAN		TBGPULL	
6/30/2021 15:30		7/6/2021 15:00		ABAN		CMTPLUG	
				REST		FAC	
				RECLA		FAC	
Daily Operations							
Report Start Date 6/30/2021 07:00		Report End Date 6/30/2021 18:30		Report Number 4		Cum Field Est To Date (Cost) 29,007	
Time Log Total Hours (hr) 11.00		Problem Time Hours (hr) 0.00		Percent Problem Time (%) 0.00		Daily Field Est Total (Cost) 15,330	
Incidents? No		Recordable Incident? No		Days Since Recordable Incident (days)		Days Since Lost Time Incident (days)	
Operations Summary JSA's and safety meeting. Spotted equipment in location. Well had 80 psi on TBG and 0 psi on CSG. Tested CSG @ 1000 psi for 10 minutes. Tested good. Pumped 13 bbls of 10# brine down TBG with scavenger. Well went on vacuum. Nipped down wellhead and nipped up BOP. Unset packer and POOH standing back TBG. RIH and set CIBP @ 3380'. Tested CIBP and CSG @ 1000 psi and tested good. RIH hydrotesting TBG to CIBP. Secured well and shut down.							
Projected Operations Spot CMT plug from 3380' to 2300'. RIH and perf desired P&S.							
Daily Pressures							
Type		Des		P (psi)		Note	
Casing		Production		0.0		No readings.	
Casing		Surface		0.0		No readings.	
Online - Time Log							
Start Time	End Time	Dur (hr)	Activity	Com		UE Ref No.	UE Time (hr)
07:00	07:30	0.50	HESMTG	JSA's and safety meeting. Discussed days operations and talked about all hazards that are associated with job scopes.			
07:30	08:30	1.00	OFFLOAD	Spotted in pump, tank, and other equipment. Hooked up H2S fans.			
08:30	08:45	0.25	CSGTST	Tested CSG @ 1000 psi for 10 minutes. Tested good.			
08:45	09:15	0.50	FLODWN	Checked pressure and CSG had 0 psi. TBG had 80 psi. Flowed TBG down. Flow was gas.			
09:15	09:45	0.50	BHD	Pumped 15 bbls of 10# brine down TBG and TBG went on vacuum.			
09:45	10:15	0.50	TREERCVR	Nipped down wellhead and prepped to nipple up BOP			
10:15	11:45	1.50	BOPN/U	Nipped up BOP and tested against packer. Tested good. Rigged up rig floor and prepped all necessary tools and equipment.			
11:45	12:30	0.75	COMPPULL	Enusre packer was unset. POOH standing back 2-3/8 injection TBG. Secured well due to gas @ TBG.			
12:30	13:00	0.50	BHD	Hooked up hoses with check valve. Pumped 30 bbls down TBG with H2S scavenger. Well went on vacuum.			
13:00	13:45	0.75	COMPPULL	POOH slow to not swab well standing back TBG. Laid down 5-1/2 AD-1 Packer. Note: Most TBG was in good condition. TBG was 10 rd IPC.			
13:45	14:15	0.50	HESREST	Crew lunch			
14:15	15:00	0.75	LBRCTR	Rigged up wireline tools and equipment. Tested lubricator and tested good.			
15:00	15:30	0.50	CSGPLGBP	RIH and set 5-1/2 CIBP @ 3380'. Tagged plug to verify set.			
15:30	16:00	0.50	CSGTST	Loaded well and tested CIBP and CSG @ 1000 psi. Tested good for 10 minutes.			
16:00	16:30	0.50	R/U	Rigged up hydrotesters equipment.			
16:30	18:00	1.50	TIH	Hydrotesters cups would not go into IPC 10 rd TBG. Attempted several times but no success. Secured well and shut down.			
Safety/Inspections							
Date		Safety Check/Inspection Type		Comment			
Unscheduled Events							
Unscheduled Event Type		Unscheduled Major Category		Unscheduled Detail		Estimated Lost Time (hr)	
						Estimated Cost (Cost)	
Start Date		End Date		Accountable Party		Service Contractor	
Event Description							
Rig/Unit							
Axis Energy Services, Inc, 34							
Rig/Unit Contractor Axis Energy Services, Inc		Rig/Unit # / Name 34		Rig/Unit Start Date 6/28/2021 09:00		Rig/Unit End Date 7/6/2021 18:00	
Start Date		End Date		Last Certification Date		Nominal ID (in)	
						Class	
						Pressure Rating (psi)	
Personnel							
Employee Type Operator		Company Chevron		Total Headcount 1		Regular Shift Duration (hr) 2.00	
Employee Type Chevron Other Contractors		Company Crossfire, LLC		Total Headcount 3		Regular Shift Duration (hr) 2.00	
Daily Contacts							
Title		Contact Name		Company			Mobile
Well P&A Superintendent		Wallace, Robert W.		Chevron			(661) 335-1693



EMC Daily P&A Report

Report Date: 6/30/2021
Rpt #: 4

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin		
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312		
Daily Contacts								
Title		Contact Name		Company		Mobile		
Well Abandonment Engineer		Thibodeaux, Hayes		Chevron		(281) 726-9683		
Well Site Representative		Villanueva, Ricky		Chevron		(432) 488-7448		
Cement Plugs								
Cementing Start Date	Cementing End Date	Description	Type	Vendor	Technical Result			
Stage Number	Top Depth (ftKB)	Bottom Depth (ftKB)	Avg Pump Rate (bbl/min)	Final Pump Pressure (psi)	Depth Tagged (MD) (ftKB)			
Fluid Type	Class	Density (lb/gal)	Yield (ft³/sack)	Quantity (sacks)	Volume Pumped (bbl)			
Equipment Pressure Tests								
Date		Test Type		Applied Surface Pressure (psi)		Item Tested		Failed?
Comment								
Material & Waste Transfer Details								
Date		Carrier		Carrier Contact Name		To/From or Used		Material Type
Reason for Removal		Location Received From or Sent To				Quantity		Quantity Unit Label
Tubing Strings								
Tubing Description Tubing - Production		Wellbore Original Hole		Artificial Lift System			Set Depth (MD) (ftKB) 3,436.6	
Run Job Complete, 4/13/1957 00:00		Run Date 10/15/1990 00:00		Pull Job			Pull Date	



EMC Daily P&A Report

Report Date: 6/29/2021

Rpt #: 3

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin	
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312	
Basic Well Data							
Current RKB Elevation		Original RKB Elevation (ft) 3,390.00		Latitude (°) 32° 23' 9.996" N		Longitude (°) 103° 10' 21.972" W	
Job Category Abandon			Actual Start Date 5/13/2021 10:00			Actual End Date	
Primary Job Type Abandon Well - Permanent			Well Type Water Injector			WWO/WWR Number	
AFE / WBS							
AFE/WBS No.		AFE Interest (%)		Sum of Total AFE (Cost)		Sum of Field Cost Est (Cost)	
UWDGP-A1041-AEW / 0064		100.00		99,000		68,357	
UWDGP-A1041-AEF / 0064		100.00		54,172		0	
Total (Sum)				153,172		68,357	
Phases							
Actual Start Date		Actual End Date		Phase 1		Phase 2	
5/13/2021 10:00		5/13/2021 12:00		PREP		FAC	
6/28/2021 09:00		6/28/2021 10:30		MOB		MOVEON	
6/28/2021 10:30		6/30/2021 15:30		ABAN		TBGPULL	
6/30/2021 15:30		7/6/2021 15:00		ABAN		CMTPLUG	
				REST		FAC	
				RECLA		FAC	
Daily Operations							
Report Start Date 6/29/2021 07:00		Report End Date 6/29/2021 09:00		Report Number 3		Cum Field Est To Date (Cost) 13,677	
Time Log Total Hours (hr) 2.00		Problem Time Hours (hr) 0.00		Percent Problem Time (%) 0.00		Daily Field Est Total (Cost) 3,000	
Incidents? No		Recordable Incident? No		Days Since Recordable Incident (days)		Days Since Lost Time Incident (days)	
Operations Summary JSA's and safety meeting. Roads were muddy and preveneted trucks to enter location. Shut down.							
Projected Operations Flow down well and kill with. Nipple up BOP and POOH with TBG and packer. RIH and set CIBP.							
Daily Pressures							
Type		Des		P (psi)		Note	
Casing		Production		0.0		No readings.	
Casing		Surface		0.0		No readings.	
Online - Time Log							
Start Time	End Time	Dur (hr)	Activity	Com			UE Ref No.
07:00	07:30	0.50	HESMTG	JSA's and safety meeting. Discussed days operations.			
07:30	09:00	1.50	OPSUS	Roads were in muddy condition and trucks entered in 4 wheel drive. CMT pump truck, vac truck, and tank could not enter location. Work was stopped			
Safety/Inspections							
Date		Safety Check/Inspection Type		Comment			
Unscheduled Events							
Unscheduled Event Type		Unscheduled Major Category		Unscheduled Detail		Estimated Lost Time (hr)	
Start Date		End Date		Accountable Party		Service Contractor	
Event Description							
Rig/Unit							
Axis Energy Services, Inc, 34							
Rig/Unit Contractor Axis Energy Services, Inc		Rig/Unit # / Name 34		Rig/Unit Start Date 6/28/2021 09:00		Rig/Unit End Date 7/6/2021 18:00	
Start Date		End Date		Last Certification Date		Nominal ID (in)	
						Class	
						Pressure Rating (psi)	
Personnel							
Employee Type Operator		Company Chevron		Total Headcount 1		Regular Shift Duration (hr) 2.00	
Employee Type Chevron Other Contractors		Company Crossfire, LLC		Total Headcount 3		Regular Shift Duration (hr) 2.00	
Daily Contacts							
Title		Contact Name		Company			Mobile
Well P&A Superintendent		Wallace, Robert W.		Chevron			(661) 335-1693
Well Abandonment Engineer		Thibodeaux, Hayes		Chevron			(281) 726-9683
Well Site Representative		Villanueva, Ricky		Chevron			(432) 488-7448
Cement Plugs							
Cementing Start Date		Cementing End Date		Description		Type	
Stage Number		Top Depth (ftKB)		Bottom Depth (ftKB)		Avg Pump Rate (bbl/min)	
Fluid Type		Class		Density (lb/gal)		Yield (ft³/sack)	
						Quantity (sacks)	
						Volume Pumped (bbl)	
Equipment Pressure Tests							
Date		Test Type		Applied Surface Pressure (psi)		Item Tested	
						Failed?	
Comment							
Material & Waste Transfer Details							
Date		Carrier		Carrier Contact Name		To/From or Used	
Reason for Removal		Location Received From or Sent To			Quantity		Quantity Unit Label
Tubing Strings							
Tubing Description Tubing - Production		Wellbore Original Hole		Artificial Lift System			Set Depth (MD) (ftKB)
Run Job Complete, 4/13/1957 00:00		Run Date 10/15/1990 00:00		Pull Job			Pull Date



EMC Daily P&A Report

Report Date: 6/28/2021

Rpt #: 2

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin	
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312	
Basic Well Data							
Current RKB Elevation		Original RKB Elevation (ft) 3,390.00		Latitude (°) 32° 23' 9.996" N		Longitude (°) 103° 10' 21.972" W	
Job Category Abandon			Actual Start Date 5/13/2021 10:00			Actual End Date	
Primary Job Type Abandon Well - Permanent			Well Type Water Injector			WWO/WWR Number	
AFE / WBS							
AFE/WBS No.		AFE Interest (%)		Sum of Total AFE (Cost)		Sum of Field Cost Est (Cost)	
UWDGP-A1041-AEW / 0064		100.00		99,000		68,357	
UWDGP-A1041-AEF / 0064		100.00		54,172		0	
Total (Sum)				153,172		68,357	
Phases							
Actual Start Date		Actual End Date		Phase 1		Phase 2	
5/13/2021 10:00		5/13/2021 12:00		PREP		FAC	
6/28/2021 09:00		6/28/2021 10:30		MOB		MOVEON	
6/28/2021 10:30		6/30/2021 15:30		ABAN		TBGPULL	
6/30/2021 15:30		7/6/2021 15:00		ABAN		CMTPLUG	
				REST		FAC	
				RECLA		FAC	
Daily Operations							
Report Start Date 6/28/2021 09:00		Report End Date 6/28/2021 16:00		Report Number 2		Cum Field Est To Date (Cost) 10,677	
Time Log Total Hours (hr) 7.00		Problem Time Hours (hr) 0.00		Percent Problem Time (%) 0.00		Daily Field Est Total (Cost) 8,280	
Incidents? No		Recordable Incident? No		Days Since Recordable Incident (days)		Days Since Lost Time Incident (days)	
Operations Summary JSA's and safety meeting. Moved in trucks at availability. Spotted in rig. Rigged up pulling unit and set out all necessary equipment. Spotted in remainder of tanks and equipment that showed later in day due to stuck trucks in Permian. Shut down due to thunderstorm.							
Projected Operations Check pressure. Kill well if necessary. Nipple up BOP and POOH with packe and TBG. RIH and set CIBP.							
Daily Pressures							
Type		Des		P (psi)		Note	
Casing		Production		0.0		No readings.	
Casing		Surface		0.0		No readings.	
Online - Time Log							
Start Time	End Time	Dur (hr)	Activity	Com			UE Ref No.
09:00	10:30	1.50	UNITMOV	Moved equipment and rig from Ol Boyd 2 to the RE Cole 3. Trucks got stuck on muddy conditionsa and transport trucks were stuck through out day in Permian that were scheduled to move our equipment.			UE Time (hr)
10:30	11:00	0.50	HESMTG	JSA's and safety meeting. Discussed days operations of rigging up and moving in equipment. Talked about always have spotter and to maintain focus during repetitive job scopes.			
11:00	13:00	2.00	OFFLOAD	Moved in equipment from old location. Trucks had to find alternate routes due to muddy conditions. Spotted in rig beam.			
13:00	14:30	1.50	R/U	Rigged up pulling unit and unloaded all necessary tools and equipment.			
14:30	16:00	1.50	OFFLOAD	Moved in other equipment that was delayed to due storms. Shut down due to thunderstorm.			
Safety/Inspections							
Date		Safety Check/Inspection Type		Comment			
Unscheduled Events							
Unscheduled Event Type		Unscheduled Major Category		Unscheduled Detail		Estimated Lost Time (hr)	
Start Date		End Date		Accountable Party		Service Contractor	
Event Description							
Rig/Unit							
Axis Energy Services, Inc, 34							
Rig/Unit Contractor Axis Energy Services, Inc		Rig/Unit # / Name 34		Rig/Unit Start Date 6/28/2021 09:00		Rig/Unit End Date 7/6/2021 18:00	
Start Date		End Date		Last Certification Date		Nominal ID (in)	
						Class	
						Pressure Rating (psi)	
Personnel							
Employee Type Operator		Company Chevron		Total Headcount 1		Regular Shift Duration (hr) 2.00	
Employee Type Chevron Other Contractors		Company Crossfire, LLC		Total Headcount 3		Regular Shift Duration (hr) 2.00	
Daily Contacts							
Title		Contact Name		Company			Mobile
Well P&A Superintendent		Wallace, Robert W.		Chevron			(661) 335-1693
Well Abandonment Engineer		Thibodeaux, Hayes		Chevron			(281) 726-9683
Well Site Representative		Villanueva, Ricky		Chevron			(432) 488-7448
Cement Plugs							
Cementing Start Date		Cementing End Date		Description		Type	
Stage Number		Top Depth (ftKB)		Bottom Depth (ftKB)		Avg Pump Rate (bbl/min)	
Fluid Type		Class		Density (lb/gal)		Yield (ft³/sack)	
Equipment Pressure Tests							
Date		Test Type		Applied Surface Pressure (psi)		Item Tested	
Failed?							
Comment							



EMC Daily P&A Report

Report Date: 6/28/2021

Rpt #: 2

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin			
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312			
Material & Waste Transfer Details									
Date		Carrier		Carrier Contact Name		To/From or Used		Material Type	
Reason for Removal		Location Received From or Sent To				Quantity		Quantity Unit Label	
Tubing Strings									
Tubing Description Tubing - Production		Wellbore Original Hole		Artificial Lift System		Set Depth (MD) (ftKB) 3,436.6			
Run Job Complete, 4/13/1957 00:00		Run Date 10/15/1990 00:00		Pull Job		Pull Date			



EMC Daily P&A Report

Report Date: 5/13/2021
Rpt #: 1

Well Name R E COLE 3		Field Name PENROSE SKELLY		Lease COLE RE-STATE		Area Delaware Basin	
Business Unit EMC		County/ Parish LEA		Global Metrics Region EMC US East		Surface UWI 3002510312	
Basic Well Data							
Current RKB Elevation		Original RKB Elevation (ft) 3,390.00		Latitude (°) 32° 23' 9.996" N		Longitude (°) 103° 10' 21.972" W	
Job Category Abandon			Actual Start Date 5/13/2021 10:00			Actual End Date	
Primary Job Type Abandon Well - Permanent			Well Type Water Injector			WWO/WWR Number	
AFE / WBS							
AFE/WBS No.		AFE Interest (%)		Sum of Total AFE (Cost)		Sum of Field Cost Est (Cost)	
UWDGP-A1041-AEW / 0064		100.00		99,000		68,357	
UWDGP-A1041-AEF / 0064		100.00		54,172		0	
Total (Sum)				153,172		68,357	
Phases							
Actual Start Date		Actual End Date		Phase 1		Phase 2	
5/13/2021 10:00		5/13/2021 12:00		PREP		FAC	
6/28/2021 09:00		6/28/2021 10:30		MOB		MOVEON	
6/28/2021 10:30		6/30/2021 15:30		ABAN		TBGPULL	
6/30/2021 15:30		7/6/2021 15:00		ABAN		CMTPLUG	
				REST		FAC	
				RECLA		FAC	
Daily Operations							
Report Start Date 5/13/2021 10:00		Report End Date 5/13/2021 12:00		Report Number 1		Cum Field Est To Date (Cost) 2,397	
Time Log Total Hours (hr) 2.00		Problem Time Hours (hr) 0.00		Percent Problem Time (%) 0.00		Daily Field Est Total (Cost) 2,397	
Incidents? No		Recordable Incident? No		Days Since Recordable Incident (days)		Days Since Lost Time Incident (days)	
Operations Summary HSE meeting, location gas test, wellhead pressure checks, remove cattle guard on wellhead, remove old plumbing, make up new assemblies, color code new valves, back drag location, complete job.							
Projected Operations Prep well for P&A.							
Daily Pressures							
Type		Des		P (psi)		Note	
Casing		Production		0.0		No readings.	
Casing		Surface		0.0		No readings.	
Online - Time Log							
Start Time	End Time	Dur (hr)	Activity	Com			UE Ref No.
10:00	10:30	0.50	HESMTG	Safety meeting.			
10:30	12:00	1.50	PREPSITE	Operations.			
Safety/Inspections							
Date		Safety Check/Inspection Type		Comment			
Unscheduled Events							
Unscheduled Event Type		Unscheduled Major Category		Unscheduled Detail		Estimated Lost Time (hr)	
						Estimated Cost (Cost)	
Start Date		End Date		Accountable Party		Service Contractor	
Event Description							
Rig/Unit							
Axis Energy Services, Inc, 34							
Rig/Unit Contractor Axis Energy Services, Inc		Rig/Unit # / Name 34		Rig/Unit Start Date 6/28/2021 09:00		Rig/Unit End Date 7/6/2021 18:00	
Start Date		End Date		Last Certification Date		Nominal ID (in)	
						Class	
						Pressure Rating (psi)	
Personnel							
Employee Type Operator		Company Chevron		Total Headcount 1		Regular Shift Duration (hr) 2.00	
Employee Type Chevron Other Contractors		Company Crossfire, LLC		Total Headcount 3		Regular Shift Duration (hr) 2.00	
						Daily Mileage 150	
Daily Contacts							
Title		Contact Name		Company			Mobile
Facilities Site Manager		Melendez, Enrique		Chevron			(432) 385-6855
Cement Plugs							
Cementing Start Date		Cementing End Date		Description		Type	
						Vendor	
Stage Number		Top Depth (ftKB)		Bottom Depth (ftKB)		Avg Pump Rate (bbl/min)	
						Final Pump Pressure (psi)	
Fluid Type		Class		Density (lb/gal)		Yield (ft³/sack)	
						Quantity (sacks)	
						Volume Pumped (bbl)	
Equipment Pressure Tests							
Date		Test Type		Applied Surface Pressure (psi)		Item Tested	
						Failed?	
Material & Waste Transfer Details							
Date		Carrier		Carrier Contact Name		To/From or Used	
						Material Type	
Reason for Removal		Location Received From or Sent To			Quantity		Quantity Unit Label
Tubing Strings							
Tubing Description Tubing - Production		Wellbore Original Hole		Artificial Lift System			Set Depth (MD) (ftKB)
							3,436.6
Run Job Complete, 4/13/1957 00:00		Run Date 10/15/1990 00:00		Pull Job			Pull Date

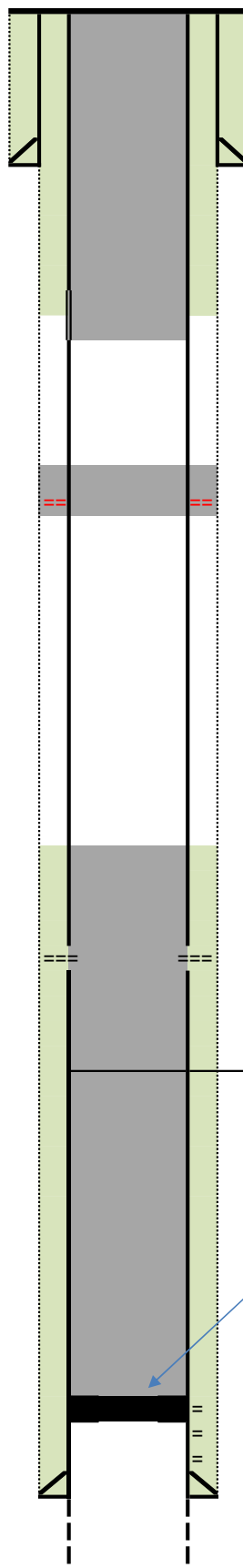
Well: R E Cole #3**Reservoir: Grayburg****Location:**

560' FSL & 990' FWL
 Section: 16
 Township: 22S
 Range: 37E
 County: Lea State: NM

Elevations:

GL:
 KB:
 DF: 3390'

Pull & replace 650' 5-1/2" csg
 Cmt w/ 400sx cmt (circ to surf)

**As Plugged
Wellbore Diagram****Well ID Info:**

Chevno: FB4778
 API No: 30-025-10312
 Cost Cnt.: UCU497900
 Spud Date: 3/27/1957
 Compl. Date: 4/15/1957

Surf. Csg: 8-5/8" 24#

Set: @ 355' w/ 250sks

Hole Size: 11"

Circ: Yes **TOC:** Surface

TOC By: Circulated

H2S Concentration >100 PPM?
YES
NORM Present in Area? NO

Isolate 8-5/8" shoe, FW

Cmt from 700' to surface
 75 sacks Class C

Isolate salt top

Perforate at 1203'
 Cmt from 1203' to 975' (tag depth)
 40 sacks Class C

Tbg: 2-3/8" set @ 3434'

TOC calc @ 2346'

Attempt additional barrier between Yates & surface
 Perforate at 2250' and attempt to squeeze cement
 Unable to inject into perforations - 1000 psi for 10 minutes.
 65 sacks Class C cement from 2550' to 2050' (tag depth)

Cement plug #1 tag depth of 2550'

Barrier #1: CIBP + cement

CIBP at 3380'. Tested to 1000 psi for 10 minutes - test good.
 Pump 101 sacks Class C cement from 3380' to 2550' (tag depth)

Queen/Grayburg Perfs

3480-92' & 3498-3508' and 3528-40', 3547-50' & 3553-61'
 3582-88', 3598-3602', 3614-18', 3622-25', 3628-30', 3640-42'

Prod. Csg: 5-1/2" 14#

Set: @ 3660' w/ 250sks

Hole Size: 7-7/8"

Circ: No **TOC:** 2346'

TOC By: calculated

4-3/4" OH f/ 3660-3731'

COTD:

PBTD:

TD: 3660' original

TD: 3731'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 36649

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 36649
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	8/16/2021