

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-10424	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name O.I. Boyd	
8. Well Number: 2	
9. OGRID Number 4323	
10. Pool name or Wildcat SWD; Delaware	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> 2. Name of Operator Chevron U.S.A. Inc. 3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706 4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>23</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> PNR <input type="checkbox"/> OTHER: TEMPORARILY ABANDON <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/16/2021: MIRU, N/U BOPE.

6/17/2021: Pull rods.

6/18/2021: Finished pulling rods, backed rods off due to being stuck. Pull tubing, tubing was parted, left 15' of 2 7/8" tubing in the well. Set CIBP at 3540'. Casing passed 1,000 psi pressure test.

6/19/2021: Spot 255 sx Class C Cement: 3540'-2020', WOC and tagged at 2097'. Spot 267 sx Class C Cement: 2097'-500', perforated casing at 450', establish circulation through the surface and intermediate casing annuli.

6/21/2021: Attempted circulation again, noticed fluid coming out of the ground around wellhead. Tagged cement at 570' with wireline Cut casing at 450'.

6/22/2021: Removed wellhead and BOPE, speared 7" casing, pulled on casing, but stuck.

6/24/2021: Run CBL, found TOC at 150', TIH and pump 51 sx Class C Cement: 500'-200', perforated at 140', no circulation, cut casing at 140', attempted to pull casing, finally started moving.

6/25/2021: R/U casing jacks, pulled casing free, N/U and test BOPE, laydown 7" casing, run scraper, set CIBP at 138', bubble test passed, perforate at 138', squeeze 112 sx Class C Cement: 138'-0', inside and out of 9-5/8" casing, good cement returns through surface casing valve.

6/28/2021: N/D BOPE, RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE HL TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 07/08/2021

Type or print name Howie Lucas PHONE: 832-588-4044

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/16/21
Conditions of Approval (if any):

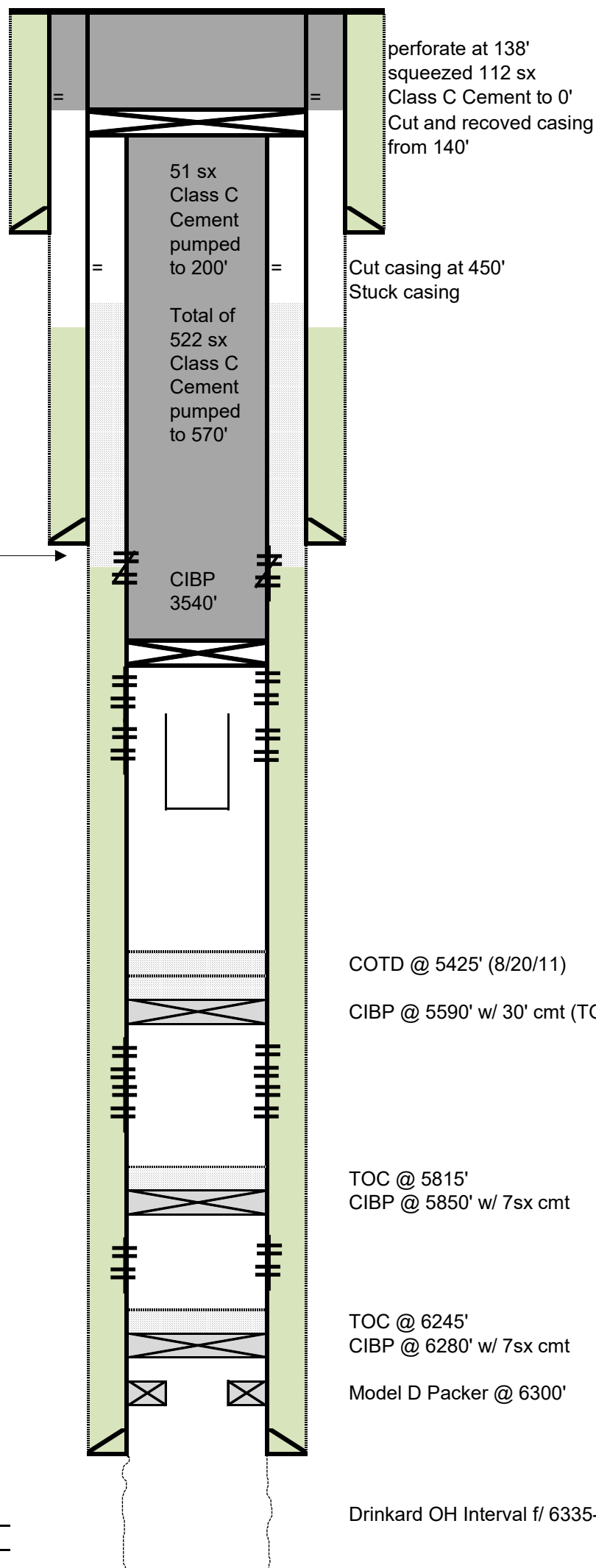
Well: O I Boyd 2G

Field: Langlie Mattix - 7r Q GB
Reservoir: Grayburg**Location:**660' FSL & 1980' FEL
Section: 23 Unit O
Township: 22S
Range: 37E
County: Lea State: NM**Elevations:**GL: 3320'
DF: 3326'
KB: 10'**Well ID Info:**Refno: **FB1413**
API No: 3002510424
L5/L6: U46/0600
Spud Date: 6/18/1945
ComplDate: 9/17/1945Sqz perfs @ 2890' w/ 310 sx cmt
TOC @ 500' by Temp Survey

Perfs	Status
3633-3635	Grayburg - open
3657-3659	Grayburg - open
3663-3672	Grayburg - open
3675-3678	Grayburg - open
3687-3695	Grayburg - open
3700-3706	Grayburg - open
3717-3725	Grayburg - open
3730-3736	Grayburg - open
3743-3751	Grayburg - open
3761-3770	Grayburg - open
3777-3787	Grayburg - open
3793-3800	Grayburg - open
3809-3818	Grayburg - open
3821-3829	Grayburg - open
3843-3850	Grayburg - open
3854-3864	Grayburg - open
3866-3876	Grayburg - open

Perfs	Status
5610 - 5658	isolated
5712 - 5814	isolated

Perfs	Status
5905 - 5950	Tubb - TA
6000 - 6150	Tubb - TA

Current PBTD: 5,425 '
Original PBTD: 6,440 '
TD: 6,440 '**Surface Casing**Size: 13-3/8"
Weight: 48#
Set: @ 318'
With: 300sx
Hole Size: 17-1/2"
Circ: yes
TOC @ surf**Intermediate Casing**Size: 9-5/8"
Weight: 36#
Set: @ 2879'
With: 1300sx
Hole Size: 12-1/2"
Circ: no
TOC @ 545'**Production Casing**Size: 7"
Weight: 23#
Set @ 6335'
With: 700sx
Hole Size: 9"
Circ: no
TOC @ 2945'

COTD @ 5425' (8/20/11)

CIBP @ 5590' w/ 30' cmt (TOC @ 5560')

TOC @ 5815'
CIBP @ 5850' w/ 7sx cmtTOC @ 6245'
CIBP @ 6280' w/ 7sx cmt

Model D Packer @ 6300'

Drinkard OH Interval f/ 6335-6440'

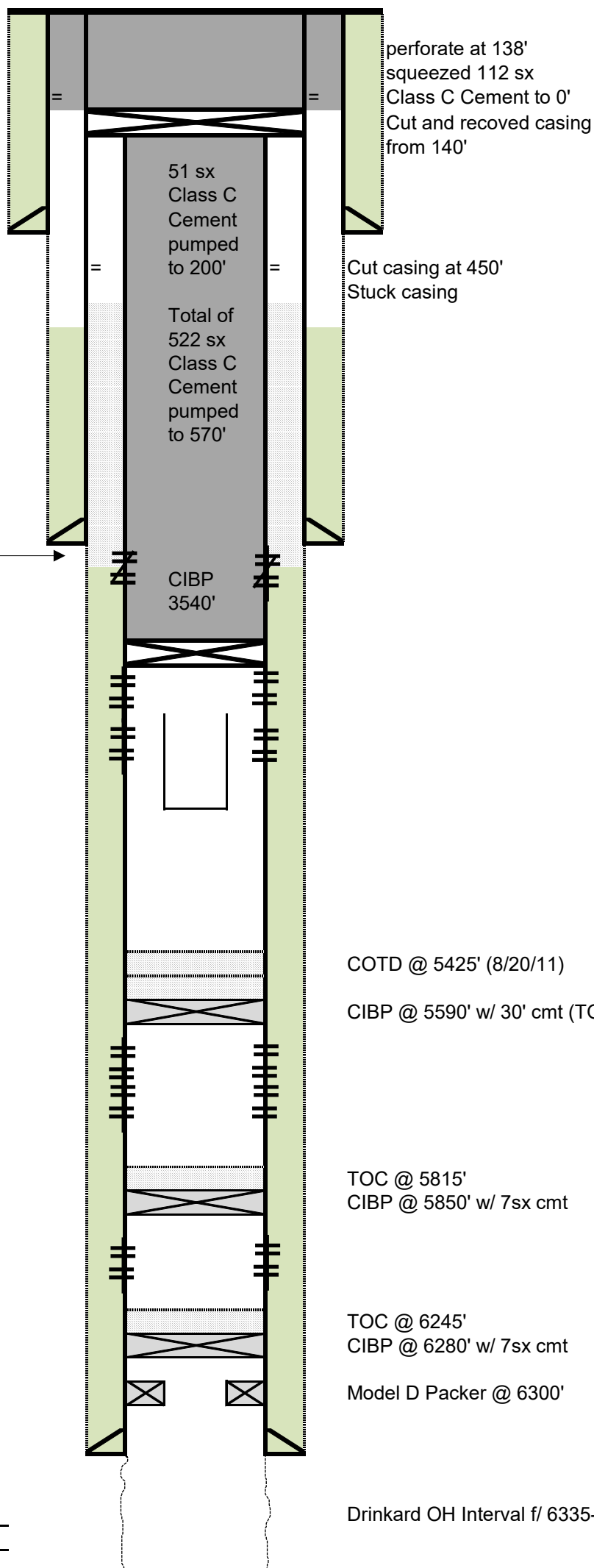
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CONDITIONS

Action 35531

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 35531
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	8/16/2021