	7 PM State of New Mo	exico	Form c-103 ¹ of		
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ural Resources WE	Revised July 18, 2013 WELL API NO.		
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	J DIVISION ——	025-48281		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fra	151	ndicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	6. 8	state Oil & Gas Lease No.		
SUNDRY NOT	TICES AND REPORTS ON WELLS		Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL		DELBAUM FEE			
PROPOSALS.) 1. Type of Well: Oil Well		8. Well Number _{143H}			
2. Name of Operator TAP ROCK OPERATING, LI	LC	9. (OGRID Number 372043		
3. Address of Operator		10.	Pool name or Wildcat		
523 PARK POINT DR, SUITI	3 200, GOLDEN, CO 80401	RED	HILLS; BONE SPRING, NORTH		
4. Well Location Unit Letter O	: 1054 feet from the South	line and 2542	feet from the East line		
Section 11		ange 34E NM			
	11. Elevation (Show whether DR				
	3484 GR				
12. Check	Appropriate Box to Indicate N	Nature of Notice, Repo	ort or Other Data		
	NTENTION TO:		UENT REPORT OF:		
PERFORM REMEDIAL WORK		REMEDIAL WORK	☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		COMMENCE DRILLING	_		
PULL OR ALTER CASING	: <u>=</u>	CASING/CEMENT JOB	_		
DOWNHOLE COMMINGLE	<u> </u>	CASING/CLIVILINI JOB			
CLOSED-LOOP SYSTEM					
OTHER:		OTHER:			
	vork). SEE RULE 19.15.7.14 NMA		pertinent dates, including estimated date ons: Attach wellbore diagram of		
	•				
			Mandelbaum Fee 143H. Tap Rock ral instead of 8.5" curve and lateral.		
Cement volumes have been ad	•	riii 6.75 Curve and late	al ilistedu di 6.5 curve allu lateral.		
	,g.,.				
I hereby certify that the information	n above is true and complete to the b	pest of my knowledge and	belief.		
I hereby certify that the information	•	,			
I hereby certify that the information SIGNATURE	•	pest of my knowledge and tory Analyst	belief. DATE 8/11/2021		
SIGNATURE Range	TITLE_Regular	tory Analyst	DATE		
Range	TITLE_Regular	,			
SIGNATURE Ramsey Type or print name Bill Ramsey	TITLE_Regular	tory Analyst	DATE		

Tap Rock Operating, LLC would like to request a change to the current drill plan for the Mandelbaum Fee 143H. Tap Rock plans on drilling 8.75" to KOP at +/- 9,940. Tap Rock will then drill 6.75" curve and lateral instead of 8.5" curve and lateral. Cement volumes have been adjusted accordingly.

Туре	Hole	Casing	Casing	Setting	Sacks of	Estimated	Mud
	Size	Size	Weight/ft	Depth	Cement	TOC	IVIUU
Surf	17.5	13.375	54.5	1120	1000	0	Fresh Water
Int 1	12.25	9.625	40	5500	2000	0	Brine
IIILI	8.75	5.5	20	9800			Cut Brine
Prod	6.75	5.5	20	15530	1420	4000	Cut Brine

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 41532

CONDITIONS

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	41532
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	8/17/2021