

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34488
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease BIA X STATE <input type="checkbox"/> ----- FEE <input type="checkbox"/>
2. Name of Operator HUNTINGTON ENERGY, L.L.C.		6. State Oil & Gas Lease No. I22IND2772 (Indian-Ute Mtn. Ute)
3. Address of Operator 908 N.W. 71st Street Oklahoma City, OK 73116		7. Lease Name or Unit Agreement Name UTE MOUNTAIN UTE
4. Well Location Unit Letter _____ : 1330 feet from the North line and 1465 feet from the West line Section 29 Township 32N Range 14W NMPM County San Juan		8. Well Number 84
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6239' GR		9. OGRID Number 208706
		10. Pool name or Wildcat BARKER CREEK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Reclamation & BGT Closure <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The above referenced well was plugged on February 3, 2021. The BLM/BIA/UMU Tribe has approved the Reclamation plan. The approved Reclamation Plan Sundry is attached. Final Reclamation will occur by no later than November 30, 2021, as approved.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Catherine Smith TITLE Regulatory/Production DATE 7/21/2021

Type or print name Catherine Smith E-mail address: csmith@huntingtonenergy.com PHONE: 405-840-9876

**For State Use Only**

APPROVED BY: Accepted for Record TITLE John Garcia DATE 8/17/2021  
 Conditions of Approval (if any): Petroleum Engineer

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

HUNTINGTON ENERGY, L.L.C.

3a. Address 908 N.W. 71ST ST  
OKLAHOMA CITY, OK 731163b. Phone No. (include area code)  
(405) 840-9876

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 29-T32N-R14W, SENW 1330'FNL &amp; 1465' FWL

5. Lease Serial No. 122IND2772

## 6. If Indian, Allottee or Tribe Name

UTE MOUNTAIN UTE

## 7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. UTE MOUNTAIN UTE 84

9. API Well No. 30-045-34488

10. Field and Pool or Exploratory Area  
BARKER CREEK11. Country or Parish, State  
SAN JUAN CO., NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. respectfully requests approval for Reclamation and BGT Closure for the above referenced well. The Reclamation and BGT Closure plan is attached along with a photo of the soil sampling locations. Final reclamation for earth work is due August 2, 2021, which is 6 months from the plug date of February 3, 2021. Huntington respectfully requests an extension until no later than November 30, 2021, as discussed at the on-site, as Huntington plans to recontour and seed in the same mobilization at the UTM 84 P&A location.

SEE ATTACHED  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Catherine Smith

Regulatory/Production  
Title

Signature

*Catherine Smith*

Date

06/15/2021

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*[Signature]*

Title

AFM

Date

7/13/21

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

TRES RIOS FIELD OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR'S COPY

**Ute Mountain Ute #84  
Huntington Energy, L.L.C.  
San Juan Basin-Ute Mountain Ute  
Reclamation Plan**

The following information describes the Below Grade Tank Closure and Reclamation for the Ute Mountain Ute #84 well in San Juan County, New Mexico.

Estimated Total Area of Disturbance: 3.03 acres

**Timeline:**

BGT Closure and Reclamation to be completed by no later than November 30, 2021.

The seeding will be done at the time of the reclamation/recontour. The re-seeding timeline will be done as per the recommendation of the BLM/BIA/UMUT. The location will be inspected after each growing season to monitor growth.

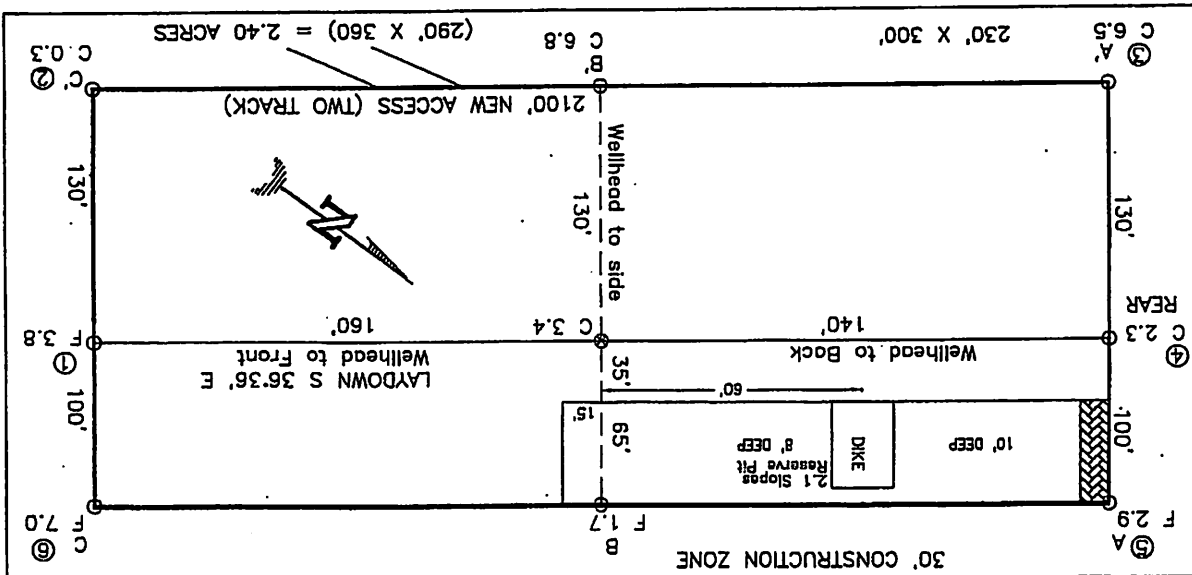
1. All free-standing liquids were removed from the pit and disposed of at Industrial Ecosystems (IEI).
2. Soil Sampling will be done by Envirotech. The report summaries will be sent to BLM/UMUT/BIA. A Soil Sampling Plan with a picture of the soil sampling locations is attached.
3. The surface owner, BLM/UMUT/BIA will meet with Huntington Energy at the soil sampling. After sampling is approved, filling in the pit and final reclamation can begin.
4. The pit area will be backfilled with compacted, non-waste containing earthen material. Huntington will construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover materials. The soil cover will consist of the background thickness of topsoil or one foot of suitable materials to establish vegetation.
5. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area: as close to the original surroundings before drilling: See Exhibit "A". Reshaping will include drainage control and will prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas if needed to prevent erosion on a large scale. Waddles will be used if needed. Final re-contour shall have a uniform appearance as close to its natural landscape as possible.
6. Site Preparation will include re-spreading topsoil to an adequate depth.
7. HE shall seed the disturbed areas with approved seeding mixture provided by the UMU/BLM/BIA. The seeding will take place the first growing season after the operator closes the pit and reclamation has occurred. Seeding will be accomplished by drilling or broadcast seeding.
8. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeated seeding or planting will be continued until successful vegetative growth occurs. The access road will not be seeded until at least one growing season has occurred on the pad location. This will allow for access in order to reseed in the future if needed. If location had the required growth, the access road will be seeded. Final reclamation will occur when the access road and well pad have reached required growth.
9. To prevent erosion and seed washing away, measures will be taken to prevent soil and seed from washing into drainage. Straw mulch will be used after re-seeding-mulching method (crimp).
10. Topsoil on location will be used for reclamation. The topsoil will be distributed over the reclamation area and cross ripped to control erosion. If not enough topsoil, topsoil will be purchased from Envirotech. It will be weed free topsoil. The soil will be tested to see if it will support re-vegetation.
11. Any sloping will be returned to as close to pre-disturbance slope as possible. Straw mulch will be placed over the seed to keep it from erosion.

12. After all disturbed areas are satisfactorily prepared, these areas will be revegetated with the approved seed mixture by the BLM/BIA/UMUT. The seed mx will be evenly distributed over the area. Seeding will be accomplished by using a crimping method.
13. Weed control will be used on all disturbed lands. There will be no primary or secondary noxious weeds in the seed mixture used for reseeding.

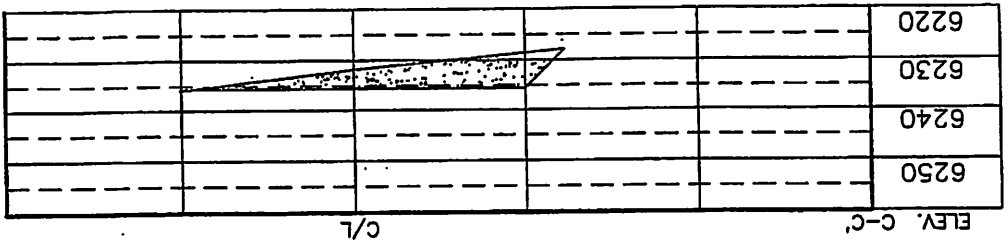
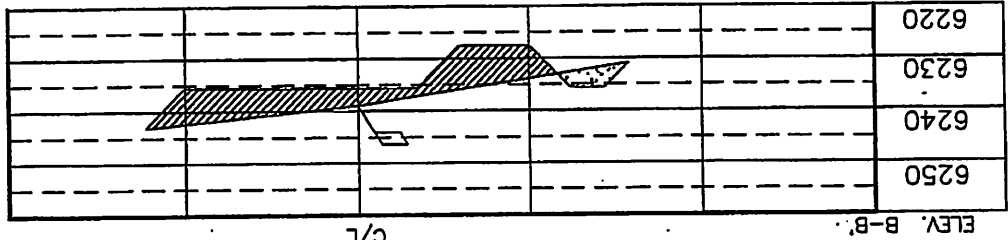
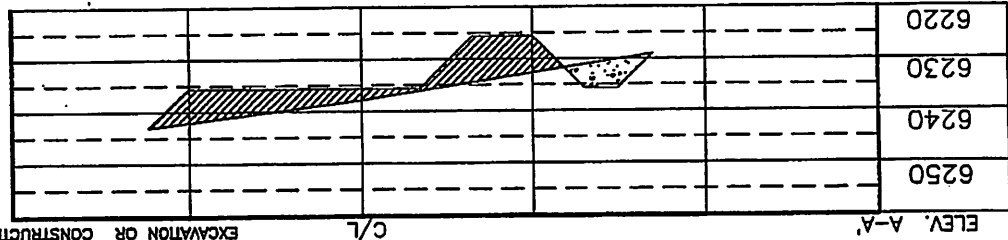
The well pad, pit and road will be reclaimed to a satisfactory revegetated safe and stable condition. The location will be recontoured to blend with the surrounding landscape as much as possible. It will be restored to as near as original condition as possible. The buried pipeline that follows the access road to the main road will be left in place, but the carsonite markers will be pulled. Before final reclamation and after adequate vegetative growth of the area, the access road will be ripped, seeded and mulched. Culverts will be removed. A berm will be constructed at the main road to prevent people from driving the access road.

EXHIBIT "A"

BURLINGTON RESOURCES OIL AND GAS COMPANY LP/HUNTINGTON ENERGY, LLC  
UTE MOUNTAIN UTE No. 84, 1330 FNL, 1465 FWL  
SECTION 29, T-32-N, R-14-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO  
GROUND ELEVATION: 6239, DATE: MARCH 30, 2006



NOTE: RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).  
BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.  
DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.



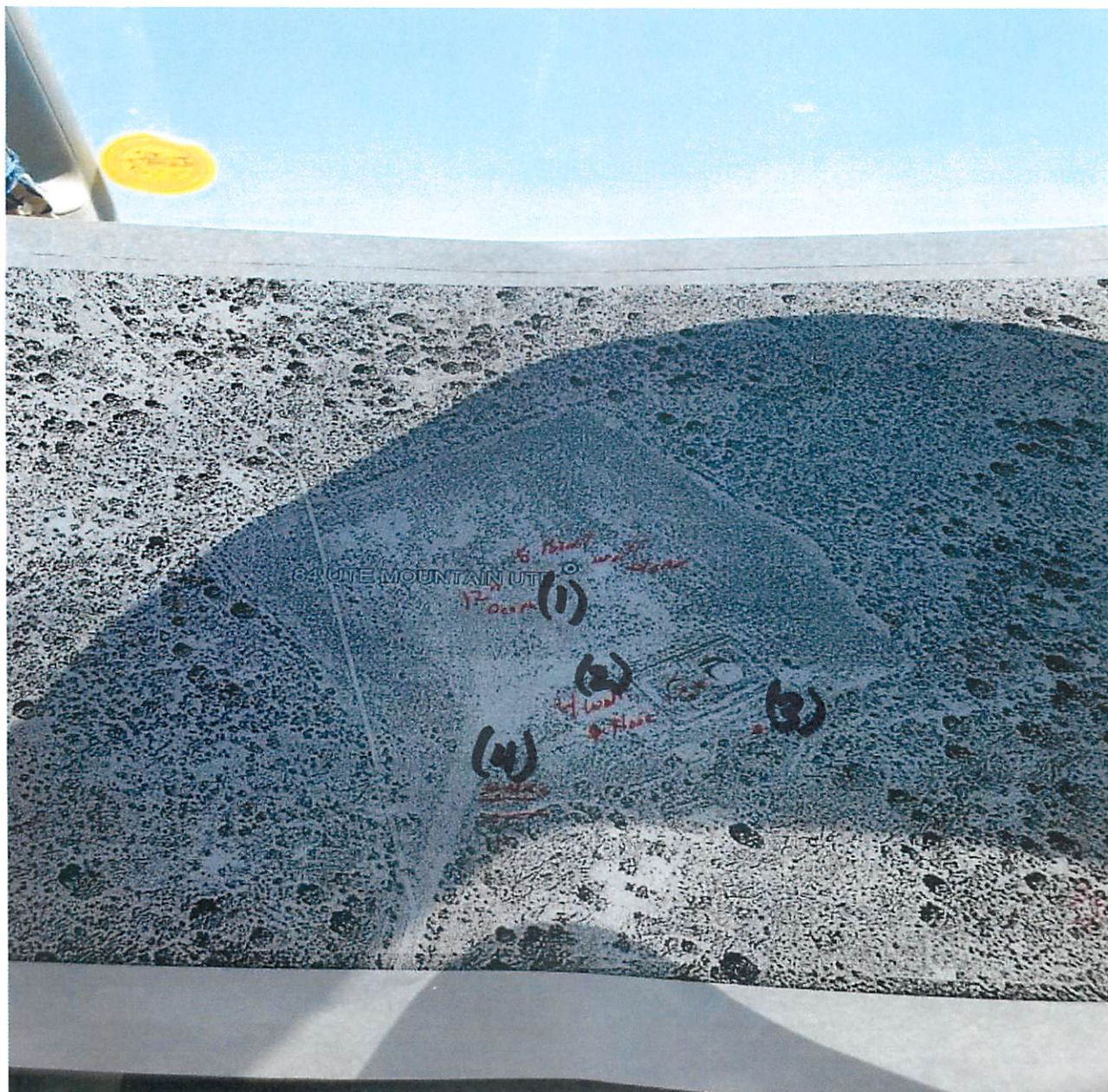
NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



Daggett Enterprises, Inc.  
Surveying and Oil Field Services  
P. O. Box 510 • Farmington, NM 87403  
Phone (505) 326-1772 • Fax (505) 326-6019  
NEW MEXICO P.L.S. No. 14831

DATE: 04/13/06  
DRAWN BY: A.G.  
CHECKED BY: H.T.O.S.C.T.B.

UTE MOUNTAIN UTE #84  
SOIL SAMPLING PLAN  
HUNTINGTON ENERGY, L.L.C.



Soil sampling plan locations per onsite:

- 1) 5 point at wellhead 12" deep
- 2) 4 walls to floor at tanks
- 3) Background sample at tree line behind tanks
- 4) Wattles by entrance in wash.

**CONDITIONS OF APPROVAL****Well Name:** Ute Mountain Ute 84**Lease No.:** I22IND2772**Location:** Sec. 29, T. 32 N., R. 14 W.**Operator:** Huntington Energy, L.L.C.**Application:** Sundry Notice with final reclamation plan**Application Received by BLM:** June 21, 2021

The Sundry Notice is approved subject to the following conditions of approval:

1. UMUT/BIA/BLM is contacted 5 days prior to beginning recontouring efforts to ensure adequate recontouring is achieved prior to seeding.
2. Seeding occurs no later than November 30, 2021.
3. The reclaimed areas are to be reseeded with the following seed mix:

Species Common	Species scientific	% of Mix	Ibs of PLS/ac
Indian ricegrass	<i>Achnatherum hymenoides</i>	32%	5
Muttongrass	<i>Poa fendleriana</i>	26%	4
Squireltail	<i>Elymus elemoides</i>	19.4%	3
Antelope bitterbrush	<i>Purshia tridentata</i>	19.4%	3
Utah sweetvetch	<i>Hedysarum boreale</i>	3.2%	.5
Total			15.5 lbs PLS/acre

The mix must be certified weed free. Please submit seed tags via sundry once seed work is complete.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 37353

CONDITIONS

Operator: HUNTINGTON ENERGY, LLC 908 N.W. 71st Street Oklahoma City, OK 73116	OGRID: 208706
	Action Number: 37353
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	8/17/2021