<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr. Santa Fe. NM 8750

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit one copy to appropriate District Office

1220 S. St. Franc	eis Dr., Sa	nta Fe, N			T FOR	Santa Fe, Nr ALLOWAR		UTH	ORIZATION	тот	ΓRANSI	PORT
¹ Operator n	ame and			24020	1101	11110 ((1111)		<u> </u>	² OGRID Nun			
OXY USA II				-0-10			³ Reason for Filing Code/ Effective Date -					
P.O. BOX 50)250 MI	DLANI), TX 7	79710					NW- 03/31/202		oue, Elice	are Bute
⁴ API Number				Name	~ .						ool Code	
⁷ Property C					ne Spring	•	DEDAL COL	<u> </u>		9 337	40 'ell Numb	2II
				perty Nan	ie: PREC	IOUS 30-18 FE	LDEKAL CO	VI		, W	en Numb	er: 2H
II. 10 Sur	Section			Range	I at Idn	East from the	Nowth/Courth	Tino	Feet from the	Foot/	West line	County
D	31	23	3S	31E	Lot Iun	570	NORTI		585		EST	EDDY
¹¹ Bot	tom Ho					263' FSL 635			421' FSL 648'			
UL or lot no.			-	0	Lot Idn				Feet from the		West line	County
L 12 Lse Code	18 13 Prod	2 ucing Me	3S	31E 14 Gas Co	nnection	2621 15 C-129 Perr	SOUTI		650 C-129 Effective I		17 C 1	EDDY 29 Expiration Date
F Lse Code		Code :	thou	Da	te:	C-129 Peri	int Number		C-129 Effective 1	Jale	C-1	29 Expiration Date
		P		04/0	4/21							
III. Oil aı		Transp	orter	S								
¹⁸ Transpor OGRID						¹⁹ Transpor and Ad						²⁰ O/G/W
237722					(ENTURION P	PIPELINE L.I	P.				0
151618				ENTERPRISE FIELD SERVICES LLC					G			
IV. Well (_						
²¹ Spud Da 01/24/202			Ready 1 3/31/20			²³ TD	²⁴ PBTI 22851'M 96	²⁵ Perforat 9960-226			²⁶ DHC, MC	
	ole Size	υ.	3/31/20	31/2021 22886'M 9632'V ²⁸ Casing & Tubing Size			29 Depth Set			50	³⁰ Sacl	ks Cement
17-1/2"			13-3/8"			437'					545	
12-1/4"			9-5/8"			4163']	1383	
8-3/4"	x 8-1/2	,		5-1/2"			22864'					3823
				2-	-3/8" tbg		9906'					n/a
V. Well T	Test Dat											
31 Date New				pelivery Date 33 Test Date			34 Test Length			g. Pres	sure	³⁶ Csg. Pressure
04/05/202 ³⁷ Choke S		- 04	4/04/20 38 Oil		_	/19/2021 Water	24 I				479 41 Test Method	
100			3098			4667	4099				F	
⁴² I hereby cert	-								OIL CONSERV	'ATION	DIVISIO	N
been complied						is true and						
complete to the	e best of	my kno	wledge	e and belie	f.		Approved by:					
						Approved by: KURT SIMMONS						
Signature:	J -											
Printed name:						Title: NMOCD, SANTA FE						
JANA MENDIOLA Title:						Approval Date:						
REGULATOR	RY SPEC	IALIST	Γ				- Pprovin Dan	08/	/19/2021			
E-mail Addres	s:											
Janalyn_mend	iola@ox	y.com	1									
Date:	30/2021		Pho 432	one: 2-685-5936	5							
1	00/2021		732	, 505-5750	,	ll l						



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report

Well Name: PRECIOUS 30-18 Well Location: T23S / R31E / SEC 31 / County or Parish/State: EDDY /

FEDERAL COM NWNW / 32.266607 / -103.823748

Well Number: 2H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM021640. Unit or CA Name: Unit or CA Number:

NMNM21640

US Well Number: 3001546473 Well Status: Drilling Well Operator: OXY USA

INCORPORATED

Subsequent Report

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 05/15/2021 Time Sundry Submitted: 10:01

Date Operation Actually Began: 02/24/2021

Actual Procedure: RUPU 02/24/21, RIH & clean out to PBTD @ 22851', pressure test csg to 9500# for 30 min, good test. RIH & perf @ 22686-9960' Total 1224 holes. Frac in 51 stages w/ 412411BBL Produced Water w/ 25203570# sand, RD Schlumberger 03/16/21. Well ready to produce 03/31/21. OXY USA Inc. requests a tubing exception while continuing to flow back this well. The estimated date of tubing install is 06/15/2021. Formation Tops for this completion are as follows: Rustler 342'M 342'V Salado (Top of Salt) 663'M 663'V Castile (anhydrite/bottom salt) 2496'M 2496'V Lamar/Delaware 4033'M 4033'V Bell Canyon 4070'M 4070'V Cherry Canyon 4967'M 4966'V Brushy Canyon 6240'M 6215'V Bone Spring 7961'M 7912'V Ist Bone Springs 9007'M 8919'V 2nd Bone Springs 9803'M 9592'V

FEDERAL COM

Well Number: 2H

Well Location: T23S / R31E / SEC 31 / NWNW / 32.266607 / -103.823748

Zip:

County or Parish/State: EDDY/

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM021640,

NMNM21640

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001546473

Well Status: Drilling Well

Operator: OXY USA **INCORPORATED**

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: JANA MENDIOLA Signed on: MAY 15, 2021 09:59 PM

Name: OXY USA INCORPORATED

Title: Regulatory Coordinator Street Address: PO BOX 50250

City: Midland State: TX

Phone: (432) 685-5936

Email address: Janalyn_mendiola@oxy.com

Field Representative

Representative Name:

Street Address:

State: City:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted Disposition Date: 05/18/2021

Signature: Jonathon Shepard

Page 2 of 2

Received by O	CD: 6/	30/20	21 9:	<u>07:47</u>	PM												Page 4 o
Submit To Approp Two Copies	riate Distri	ict Office	e				State of Ne	ew Me	exico							Fo	orm C-105
District I				Energy, Minerals and Natural Resources						Revised April 3, 2017							
1625 N. French Dr., Hobbs, NM 88240											1. WELL API NO.						
District II 811 S. First St., Art	tesia NM	88210			0.1 C						30-015-46473						
District III		00210			Oil Conservation Division						2. Type of Lease						
1000 Rio Brazos R	d., Aztec,	NM 874	110			122	20 South S	t. Frai	ncis I	Or.		☐ STA		☐ FEE	⊠F	ED/IND	IAN
District IV 1220 S. St. Francis	Dr., Santa	Fe. NM	1 87505				Santa Fe, N	VM 8	7505			3. State Oil &	& Gas	Lease No).		
					DECC		ETION RE										
		LEI	ION	UK F	KEUU	אויויוי	ETION KE	FUR	I AINI	D LOG		5 Lagga Nam	I	Init A ana	mont N		
4. Reason for fil	ing:											Lease Nam PRECIOUS 3				ame	
	ION REI	PORT	(Fill in	boxes #	#1 throu	gh #31	for State and Fee	e wells o	only)		ŀ	6. Well Num			2 COM		
_						0			37			0					
#33; attach this a											l/or						
7. Type of Comp	oletion:																
				ER 🗌	DEEPE	NING	□PLUGBACE	K 🗌 DI	IFFERE	NT RESERV	/OIR						
8. Name of Oper	ator: OX	Y USA	INC.									9. OGRID: 1	5696				
10. Address of O	naratar: 1	DO DO	OV 502	50 MID	I AND	TV 70	710					11. Pool name	or W	ildaat			
10. Address of O	perator. I	г.О. БС	JA 302	JU MIL	LAND,	1A 19	710					INGLE WEL			ING		
													,				
12.Location	Unit Ltr	: 5	Section		Towns	hip	Range	Lot		Feet from t	the	N/S Line	Fee	t from the	E/W	Line	County
Surface:	L1	3	31		23S		31E			570		NORTH	585		WES	Т	EDDY
BH:	L3	1	18		23S		31E			2621		SOUTH	650		WES	Т	EDDY
12 D-4- C11-	1 14 5)-4- T.F	D. Reac	11	15 5)-4- D:-	D-11		1.0		1-4-4		1>	1 1	7 El	: (DI	
13. Date Spudded 01/24/2020		7ate 1.1 4/2020		nea		bate Kig 8/2020	Released			5/31/2021	netea	(Ready to Pro	luce)		17. Elevations (DF and RKB, RT, GR, etc.) 3348' GL		
18. Total Measur							k Measured Dep	pth			tional	Survey Made	?		ype Electric and Other Logs Run		
22886'M 9632'	V				2285	1'M 96	531'V		Yl	ES				Gamma	a Ray		
22. Producing In 9960-22686'					op, Bot	tom, Na	nme		•								
	2 BO.	NE SI	IXIIV	J		CAS	INC DEC	ODD	(Don			a set in xx	(11)				
23.							ING REC	<u>OKD</u>	<u>, </u>		rınş			GODD			
CASING SI		W	VEIGH					-	HOLE SIZE			CEMENTING RECORD			Al	MOUNT	PULLED
13.375" J				4.5	437'				17.5"			545sx-surf circ 1383sx-surf circ					
9.625" HC			40		4163'			12.25"									
5.5" P11	0		2	20			22864'		8.7	'5" x 8.5"		3823sx-T	OC@	surf			
24.						LIN	ER RECORD				25.			NG REC			
SIZE	TOP			BOT	TOM		SACKS CEM	ENT	SCREE	N	SIZ		_	EPTH SE	T	PACK	ER SET
											2.3	75"	99	906'			
26. Perforation re												ACTURE, CI					
Perf @ 9960-226	86 Tota	1 1224 1	holes, F	tole Siz	Size=0.3/					INTERVAL	_	AMOUNT AND KIND MATERIAL USED 412411BBL Produced Water w/ 25203570# sand					
								<u> </u>	9960-2	22686'		412411DDL PIOUUCED Water W/ 252035/0# sand				na	
28.								PRO	DUC	TION							
Date First Produc	ction		F	roducti	on Meth	nod (Fla	owing, gas lift, p				·)	Well Status	s (Pro	d. or Shu	-in)		
04/05/2021			(Gas lift								Prod.					
Date of Test	House	s Teste	. d	Cho	ke Size		Prod'n For		Oil - Bb	.1	Coo	- MCF	11	ater - Bbl		Con	Oil Ratio
04/19/2021	24 hi		a	100			Test Period		Оп - Б о 3098)1	409			ater - 6 01	•	1323	Jii Kauo
0 1/19/2021	2.111			100			Test Terrou		5070		102	,	'`	,0,1		1323	
Flow Tubing	Casii	ng Press	sure	Calc	culated 2	24-	Oil - Bbl.	-	Gas	- MCF	7	Water - Bbl.		Oil Gra	avity - A	PI - (Cor	r.)
Press.	479			Hou	ır Rate		3098		409	9	4	667					
29. Disposition o	f Gas (Sc	old use	d for fu	el vent	ed etc)								30.7	Test Witn	essed By	7	
SOLD	1 003 (50	na, usci	a jor ja	ci, veni	cu, cic.)								30.	rest with	essed By		
31. List Attachm	ents												ļ.				
WBD		nood	t th ~	JI 044-	h c =1-	with 1	a location -Fd	tom===	D 400 7 40.74				122 1	Dia Dalee	Dot-:		
32. If a temporar					•			•	• •				35. F	Rig Releas	e Date:		
34. If an on-site b	ourial wa	s used a	at the w	ell, rep	ort the e	xact loc		site buria	al:			T ite. d.				NIA	D02
I hereby certi	fy that	the int	forma	tion cl	hown c	n hotl	Latitude _	form	is true	and comp	lete	Longitude _ to the best o	f my	knowle	doe an		D83 f
1 mereby certi	MA	ne ng	omu	uon si	with		rinted	joini l	is it we	ана сотр	icie	o me vesi l	jmy	MIO WIE	uge un	u venej	
Signature:	*KIII)																
40	444					N	ame: Jana M	endiola	<u>a</u>	Title: Sr.	Reg	gulatory Ana	alyst		Date:	06/30/	<u>2021</u>
L V		1		.1. 🔿													
E-mail Addre	ss: jana	uyn_ n	nendi	ota@c	xy.coi	n											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

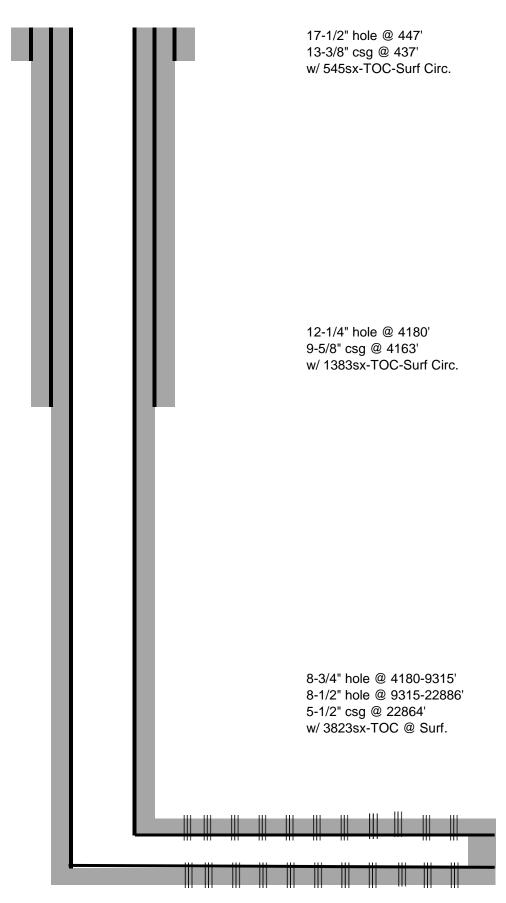
INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northw	Northwestern New Mexico			
T. Rustler 342'	T. Bell Canyon 4070'	T. Ojo Alamo	T. Penn A"			
T. Salado 663'	T. Strawn	T. Kirtland	T. Penn. "B"			
T. Castile 2496'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Delaware 4033'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. Cherry Canyon 4967'	T. Devonian	_ T. Cliff House	T. Leadville			
T. Brushy Canyon 6240'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs 7961'	T.Todilto				
T. Abo	T. 1 st Bone Springs 9007'	T. Entrada				
T. Wolfcamp	T. 2 nd Bone Springs 9803'	T. Wingate				
T. Penn_	T. 3 rd Bone Springs	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian	OH OD CAS			

			SANDS OR	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR	TANT WATER SANDS		
Include data on rate of	water inflow and elevation to wh	nich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY REC	ORD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

OXY USA Inc. Precious 30-18 Federal Com 2H API No. 30-015-46473



Perfs @ 9960-22686'

TD- 22886'M 9632'V

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 34538

ACKNOWLEDGMENTS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	34538
	Action Type:
	[C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 34538

CONDITIONS

Operat	or:	OGRID:
	OXY USA INC	16696
	P.O. Box 4294	Action Number:
	Houston, TX 772104294	34538
		Action Type:
		[C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	8/19/2021