Received by UCD S 6/2021 9:44:05 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 08/06/2021
Well Name: SAN JUAN 32-7 UNIT	Well Location: T32N / R7W / SEC 34 / NWNW / 36.93265 / -107.56012	County or Parish/State: SAN JUAN / NM
Well Number: 301	<b>Type of Well:</b> INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMSF078998	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004528549	Well Status: Water Disposal Well	<b>Operator:</b> HILCORP ENERGY COMPANY

### **Notice of Intent**

Type of Submission: Notice of Intent

Date Sundry Submitted: 05/06/2021

Type of Action Mechanical Integrity Test Time Sundry Submitted: 10:19 5

Date proposed operation will begin: 05/13/2021

**Procedure Description:** Hilcorp Energy Company requests to conduct an MIT per the attached procedure and wellbore schematic.

### **Surface Disturbance**

Is any additional surface disturbance proposed?: No

### **NOI Attachments**

#### **Procedure Description**

SJ\_32\_7\_301\_SWD\_Schematic\_20210506101841.pdf

SJ\_32\_7\_301\_SWD\_MIT\_Procedure\_20210506101841.pdf

Received by OCD: 8/6/2021 9:44:05 AM Well Name: SAN JUAN 32-7 UNIT	Well Location: T32N / R7W / SEC 34 / NWNW / 36.93265 / -107.56012	County or Parish/State: SAN
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Lease Number: NMSF078998	Unit or CA Name:	Unit or CA Number:
<b>US Well Number:</b> 3004528549	Well Status: Water Disposal Well	<b>Operator:</b> HILCORP ENERGY COMPANY

## **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature: KANDIS ROLAND** Name: HILCORP ENERGY COMPANY Title: Operation Regulatory Tech Street Address: 382 Road 3100 State: NM City: Farmington Phone: (505) 599-3400

#### **Field Representative**

**Representative Name: Street Address:** State: City: Phone: Email address:

### **BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 9708783846 **Disposition:** Approved Signature: Kenneth Rennick

BLM POC Title: Petroleum Engineer BLM POC Email Address: krennick@blm.gov

Zip:

Signed on: MAY 06, 2021 10:18 AM

Disposition Date: 08/06/2021

Email address: kroland@hilcorp.com



#### Hilcorp Energy Company San Juan 32-7 Unit 301 SWD MIT - Notice of Intent API #:3004528549 PROCEDURE

1. Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs.

Properly document all operations via the JSA process. Insure that all personnel on sight abide by HEC safety protocol, including PPE, housekeeping, and procedures. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings prior to beginning operations. Notify NMOCD and BLM 24 hours in advance of beginning operations.

- 2. Perform bradenhead test to verify bradenhead isolation from the production casing and the tubing.
- 3. Record current wellhead pressures, ND existing piping on casing valve.
- 4. RU pump truck, pressure test surface equipment.
- 5. Load well tubing-casing annulus and pressure test to 500 psi or to pressure as directed by regulatory agency, hold for 30 minutes and chart. Monitor tbg and surface csg pressures during the test.
- 6. Bleed off pressure, break out surface piping and RD pump truck. NU existing piping.
- 7 Conduct High Discharge pressure kill test.

Hilcorp Energy Company

#### Well Name: SAN JUAN 32-7 UNIT #301 SWD

api / Uwi 3004528549	Surface Legal Location Field Name 034-032N-007W-M SWD MORR BLUFF ENTRADA	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical		
Original KB/RT Elev 6,763.00	vation (ft) KB-Ground Distance (ft) Original Spud Date Rig	Release Date 5/1991 00:00	PBTD (AII) (ftKB)	Total Depth All (TVD) (ftKB)		
Most Recent J	lob					
Job Category DRILLING	Primary Job Type Secondary Job Type DRILLING ORIGINAL	Actual 7/11/	Start Date 1991	End Date		
TD: 9,498.0	Vertical, Original Hole,	4/30/2019 11:15:23 A	M	•		
MD (ftKB) Vertical schematic (actual)						
40.4						
			Casing Joints; 13.0	00-441.00; 428.00; 1-1; 20;		
- 440.9 -			Casing Joints; 13.0	00-3,849.00; 3,836.00; 2-1;		
- 2,561.0 -	— Ojo Alamo (final)		13 3/8; 12.35			
- 2,647.0 -						
- 2,655.8 -	- Kirtland (final)					
- 3,193.9 -						
- 3,540.0 -	— Pictured Cliffs (final)		Tubing; 13.00-8,51 √ 2.99	10.00; 8,497.00; 1-1; 3 1/2;		
- 3,662.1 -				03-9,498.03; 9,485.00; 4-1;		
- 3,849.1 -	—CliffHouse (final)		Casing Joints; 3,6	61.97-6,959.97; 3,298.00; 3-		
- 5,673.9 -			1; 9 5/8; 8.84			
- 5,723.1 -	— Point Lookout (final)					
- 5,984.9 -						
- 6,264.1 -	- Mancos (final)					
- 6,700.1 -	— Gallup (final) ————————————————————————————————————	· · · · · · · · · · · · · · · · · · ·		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
- 6,799.9 - - 6,960.0 -						
- 8,020.0 -	— Green Horn (final)					
- 8,076.1 -	Graneros (final)					
- 8,204.1 -	— Dakota (final)					
- 8,444.9 -						
- 8,509.8 -	Monison (initia)					
- 8,515.1 -						
- 8,525.9 -			seal assy; 8,510.0	0-8,526.00; 16.00; 1-2; 3 1/2		
- 8,529.9 -						
- 8,600.1 -						
- 8,940.0 -			——— Perf; 8,530.00-8,94	40.00; 10/16/1991		
- 8,953.1 -						
- 9,116.1 -			Perf; 8,953.00-9,1	16.00; 10/16/1991		
- 9,240.2 -	— Entrada (final) —					
- 9,250.0 -	· ·					
- 9,290.0 -				10.00: 10/40/1001		
- 9,410.1 -			——— Perf; 9,250.00-9,4	10.00; 10/16/1991		
- 9,498.0 -						
www.pelotor						

Schematic - Current

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	40369
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

#### CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing	8/23/2021

CONDITIONS

Page 5 of 5

Action 40369