Office	te District: 38 AM	State of New M	exico		Form C-103 ¹ of 9
Office <u>District I</u> – (575) 393-6161	Ener	gy, Minerals and Nat	ural Resources	F	Revised July 18, 2013
1625 N. French Dr., Hobbs, I District II – (575) 748-1283				WELL API NO.	025 20790
811 S. First St., Artesia, NM	88210 OIL	CONSERVATION	N DIVISION	5. Indicate Type of I	1-025-30780
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec,	NIM 97410	1220 South St. Fra	ncis Dr.	STATE	FEE X
District IV - (505) 476-3460		Santa Fe, NM 8	7505	6. State Oil & Gas L	
1220 S. St. Francis Dr., Santa	Fe, NM			313857	7
87505 SUN	DRY NOTICES AND	REPORTS ON WELL	S		nit Agreement Name
(DO NOT USE THIS FORM	FOR PROPOSALS TO DR	ILL OR TO DEEPEN OR PI	UG BACK TO A	7. Deade I tallie of G	int rigreement rume
DIFFERENT RESERVOIR. PROPOSALS.)	USE "APPLICATION FOR	PERMIT" (FORM C-101) F	OR SUCH	WEST DOLLARHIDE	QUEEN SANDS UNIT
1. Type of Well: Oil V	Vell Gas Well	Other INJECTI	ON	8. Well Number 1	155
2. Name of Operator	RAM ENERGY L			9. OGRID Number	
2 411 60		LC		10 P 1 W	309777
3. Address of Operator		CA OIZ FALLA		10. Pool name or W	
4. Well Location	Ł., SUITE 175, TUI	LSA, OK 74114			18810
4. Well Location Unit Letter	F : 2210	feet from theW	line and22	240 feet from t	he N line
			ange 38E		County LEA
Section 30		ation (Show whether DI			Jounty LEA
	11. Lieve	3131 KB	i, KKD, KT, OK, etc.	,	
		JIJI KD		<u> </u>	
12	. Check Appropria	te Box to Indicate N	Nature of Notice,	Report or Other Da	ata
NOT		N.TO.	CLID		NDT OF.
PERFORM REMEDIAL	CE OF INTENTIO	N TO: ND ABANDON ∑	REMEDIAL WOR	SEQUENT REPO	JRT OF: LTERING CASING □
TEMPORARILY ABANI			COMMENCE DRI		AND A
PULL OR ALTER CASI		LE COMPL	CASING/CEMEN		AND A
DOWNHOLE COMMIN					
CLOSED-LOOP SYSTI	EM 🗌				
OTHER:	1 1 1	<u> </u>	OTHER:		
		tions. (Clearly state all RULE 19.15.7.14 NMA			including estimated date
	letion or recompletion.	OLE 19.13.7.14 NWA	C. For Muniple Cor	inpletions. Attach wen	.bore diagram of
	•				
MIRU P&A	UNIT. POOH W/	EXISTING STRIN	IG. RU EWL &	SET CIBP @ 355	X 3600'
OVER EXIS	STING PERFS @	3656 - 3825. PU	WORKSTRING	G&SPOT	
35 FT CMT	PLUG. SET 2ND	CIBP @ 2760 &	SPOT 35 FT CI	MT PLUG ON CI	BP. SET 3RD SFC. OPERATIONS
CIBP @ 13	20 W/ 35 FT CM7	FPLUG ON CIBP	PERF AT 520	& CIRC CMT TO	SFC. OPERATIONS
TO P&A W	ELL WILL BEGIN	IMMEDIATELY F	OLLOWING A	PPROVAL.	
4" diameter 4	tall Above Cround	Markor			
4 diameter 4	tall Above Ground I	viarker			
			SEE AT	TTACHED CONDIT	IONS
Note change	s to procedure			PROVAL	IONS
			(3.7)		
Carrid Datas		Dia Dalassa D	-4]
Spud Date:		Rig Release D	ate:		
					-
I hereby certify that the i	nformation above is tru	ue and complete to the h	est of my knowledg	e and belief	
Thereby certify that the I	mornation above is tre	ie und complete to the t	rest of my knowledg	e and benefi.	
	MRP	ODE		ACED	9 20 21
SIGNATURE	mar	TITLE OPE.	RATIONS MAN	AGER DATE	8-20-21
Type or print name MA	TTHEW PATTERS	SON E-mail addres	s: MPATTERSON@R	AMENERGY.NETPHON	NE: 918-947-6301
For State Use Only	-	2 maii addio.			
APPROVED BY:	1 .X		!: Off: :		0.100.104
APPROVED BY:Conditions of Approval	if any	TITLE Cor	iipiiance Officer A	DATE	8/26/21
Conditions of Approval	,11 α11 .//				

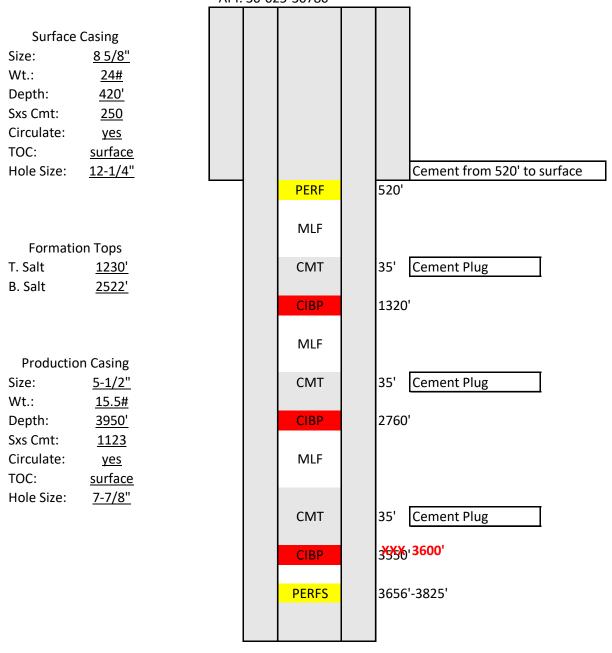
WELLBORE DIAGRAM WEST DOLLARHIDE QUEEN SAND UNIT #155 CURRENT

API: 30-025-30780

Surface Size: Wt.: Depth: Sxs Cmt: Circulate: TOC: Hole Size:	Casing 8 5/8" 24# 420' 250 yes surface 12-1/4"			
Formation T. Salt B. Salt	on Tops <u>1230'</u> <u>2522'</u>			
Production Size: Wt.: Depth: Sxs Cmt: Circulate: TOC: Hole Size:	on Casing 5-1/2" 15.5# 3950' 1123 yes surface 7-7/8"			
			PERFS	3656'-3825'

WELLBORE DIAGRAM WEST DOLLARHIDE QUEEN SAND UNIT #155 PROPOSED

API: 30-025-30780



CONDITIONS OF APPROVAL FOR PLUGGING AND ABANDONMENT OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

- **1.** A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- **2.** Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- **3.** Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- **5.** A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can +be released.
- **6.** If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- **8.** Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- **10.** All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- **13.** A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- **14.** All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
- **16.** When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- **18.** A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
- B) Devonian
- C) Morrow
- D) Wolfcamp
- E) Bone Springs
- F) Delaware
- G) Any salt sections
- H) Abo
- I) Glorieta
- J) Yates.
- K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be SO' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, woe and tagged. These plugs will be set SO' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

- 1. Operator name
- 2. Lease and Well Number
- 3. API Number
- 4. Unit letter
- 5. Quarter Section (feet from the North, South, East or West)
- 6. Section, Township and Range
- 7. Plugging Date
- 8. County

SPECIAL CASES ----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

Office O	eceined by Och; Appropriate Dist. 17:38	State of New Mexico	Form C-1036 of 9
Sand Content Sand	<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	es Revised July 18, 2013
Solution			20 025 20790
Santa Fe, NM 87505 Santa F	811 S. First St., Artesia, NM 88210		
120.5 N. Francis Dr. Saula Re, NM 313857 3			
SUNDRY NOTICES AND REPORTS ON WELLS GO NOT USE THIS FORM NOR PROFESSALS TO DRILL OR TO DEPEN OR PLAGE SACK TO A DIFFERENT RESPONDE. SEX-PUTICATION FOR PRIMENT CHORN C-301 PICK STATE PROFESSALS) 1. Type of Well: Oil Well Gas Well Other INJECTION R. Well Number 155 2. Name of Operator RAM ENERGY LLC 9. OGRID Number 309777 3. Address of Operator RAM ENERGY LLC 10. Pool name or Wildcat 18810 4. Well Location 10. Pool name or Wildcat 18810 4. Well Location 10. Pool name or Wildcat 18810 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPENS PAND A LTERING CASING DOWNHOLE COMMINGLE DATE COMMENCE DRILLING OPENS PAND A CASING/CEMENT JOB DATE COMMENCE DRILLING OPENS PAND A CASING/CEMENT JOB DATE COMMENCE DRILLING OPENS PAND A CASING/CEMENT JOB CASING CASING CASING COMMENCE DRILLING OPENS PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB CASING C		Santa Fe, INM 87505	
GON NOT USE THIS FORM FOR PROPOSALS TO DIGIT.OR TO DEFIEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PRAINT" COME. COLOR FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION N. Well Number 155 2. Name of Operator RAM ENERGY LLC 9. OGRID Number 309777 3. Address of Operator RAM ENERGY LLC 10. Pool name or Wildcast 18810 4. Well Location Unit Letter F : 2210 feet from the W line and 2240 feet from the N line Section 30 Township 24\$ Range 38\$ NMPM County 1, EA 11. Elevation (Show whether DR, R&B, RT, GR, etc.) 3131 KB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHAINSE PLANS COMMENCE PRILLING OPEN PAND A COMM	87505		
DIFFERENT RISERVOR. USE "APPLICATION FOR PREMIT" (FORM C-10) FOR SUCH MEST DOLLAR HIDE QUEEN SANDS UNIT ROCKOCALS.			
Type of Political Section Gas Well Other INTECTION S. Well Number 155	DIFFERENT RESERVOIR. USE "APPLICA		
2. Name of Operator RAM ENERGY LLC 3. Address of Operator RAM ENERGY LLC 3. Operator RAM ENERGY LLC 10. Pool name or Wildcat RAM ENERGY LLC RAM ENERGY LLC RAM RAM ENER		Gas Well Other INIECTION	0 777 44 37
3. Address of Operator 2100 S. UTICA AVE., SUITE 175, TUI.SA, OK 74114 4. Well Location Unit Letter F: 2210 feet from the W line and 2240 feet from the N line Section 30 Township 24S Range 38E NMPM County I.E.A 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3131 KB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK NORK NORK NORK NORK NORK NORK NORK N	2 Name of Operator		9. OGRID Number
2100 S. UTICA AVE., SUITE 175, TULSA, OK 74114			
Well Location Unit Letter F : 2210 feet from the W line and 2240 feet from the N line Section 30 Township 24S Range 38E NMPM County LEA	•	75 THI SA OK 74114	
Section 30 Township 24S Range 38E NMPM County LEA		73, 10L5M, OR 74114	10010
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3131 KB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PAND A PAND A PAND A CASING/CEMENT JOB PAND A PAND A PAND A CASING/CEMENT JOB PAND A PAND A PAND A COMMENCE DRILLING OPNS PAND A PAND A PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A PAND A PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A PAND A PAND A CASING/CEMENT JOB PAND A PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A PAND A CASING/CEMENT JOB PAND A ALTERING CASING CASING A CASING A PAND A CASING/CEMENT JOB CASING A CASING/CEMENT JOB CASING A CASING A PAND A CASING A CASING A CASING/CEMENT JOB CASING A PAND A CASING A CASING A PAND A CASING A CASING A CASING/CEMENT JOB CASING A PAND A CASING A CASING A ALTERING CASING A CASING/CEMENT JOB CASING A PAND A CASING A CASING/CEMENT JOB CASING A CASING/CEMENT JOB CASING A CASING/CEMENT JOB CASING A CASING/CEMENT JOB CASING A		2210 feet from the W line an	d 2240 feet from the N line
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3131 KB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB CASING/CEMENT	Section 30	Township 24S Range 38E	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	W.V.	11. Elevation (Show whether DR, RKB, RT, G	R, etc.)
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU P&A UNIT. POOH W/ EXISTING STRING. RU EWL & SET CIBP @ 3550 OVER EXISTING PERFS @ 3656 - 3825. PU WORKSTRING & SPOT 35 FT CMT PLUG. SET 2ND CIBP @ 2760 & SPOT 35 FT CMT PLUG ON CIBP. SET 3RD CIBP @ 1320 W/ 35 FT CMT PLUG ON CIBP. PERF AT 520 & CIRC CMT TO SFC. OPERATIONS TO P&A WELL WILL BEGIN IMMEDIATELY FOLLOWING APPROVAL. Spud Date: Rig Release Date: TITLE OPERATIONS MANAGER DATE 8-20-21 Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE DATE DATE DATE TITLE DATE		3131 KB	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU P&A UNIT. POOH W/ EXISTING STRING. RU EWL & SET CIBP @ 3550 OVER EXISTING PERFS @ 3656 - 3825. PU WORKSTRING & SPOT 35 FT CMT PLUG. SET 2ND CIBP @ 2760 & SPOT 35 FT CMT PLUG ON CIBP. SET 3RD CIBP @ 1320 W/ 35 FT CMT PLUG ON CIBP. PERF AT 520 & CIRC CMT TO SFC. OPERATIONS TO P&A WELL WILL BEGIN IMMEDIATELY FOLLOWING APPROVAL. Spud Date: Rig Release Date: TITLE OPERATIONS MANAGER DATE 8-20-21 Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE DATE DATE DATE TITLE DATE	12. Check A	opropriate Box to Indicate Nature of No	otice. Report or Other Data
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING COMMENCE DRILLING OPNS CASING/CEMENT JOB CASING/CEMENT	•	,	-
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CA			
PULL OR ALTER CASING DOWNHOLE COMMINGLE COMPL OTHER: OTHER: OT	<u> </u>		-
CLOSED-LOOP SYSTEM OTHER: OTHE			_
OTHER: OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU P&A UNIT. POOH W/ EXISTING STRING. RU EWL & SET CIBP @ 3550 OVER EXISTING PERFS @ 3656 - 3825. PU WORKSTRING & SPOT 35 FT CMT PLUG. SET 2ND CIBP @ 2760 & SPOT 35 FT CMT PLUG ON CIBP. SET 3RD CIBP @ 1320 W/ 35 FT CMT PLUG ON CIBP. PERF AT 520 & CIRC CMT TO SFC. OPERATIONS TO P&A WELL WILL BEGIN IMMEDIATELY FOLLOWING APPROVAL. Spud Date: Rig Release Date: Title_OPERATIONS MANAGER DATE 8-20-21 Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE		OTHER:	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU P&A UNIT. POOH W/ EXISTING STRING. RU EWL & SET CIBP @ 3550 OVER EXISTING PERFS @ 3656 - 3825. PU WORKSTRING & SPOT 35 FT CMT PLUG. SET 2ND CIBP @ 2760 & SPOT 35 FT CMT PLUG ON CIBP. SET 3RD CIBP @ 1320 W/ 35 FT CMT PLUG ON CIBP. PERF AT 520 & CIRC CMT TO SFC. OPERATIONS TO P&A WELL WILL BEGIN IMMEDIATELY FOLLOWING APPROVAL. Spud Date: Rig Release Date: Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE OPERATIONS MANAGER DATE 8-20-21 Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE			ils, and give pertinent dates, including estimated date
MIRU P&A UNIT. POOH W/ EXISTING STRING. RU EWL & SET CIBP @ 3550 OVER EXISTING PERFS @ 3656 - 3825. PU WORKSTRING & SPOT 35 FT CMT PLUG. SET 2ND CIBP @ 2760 & SPOT 35 FT CMT PLUG ON CIBP. SET 3RD CIBP @ 1320 W/ 35 FT CMT PLUG ON CIBP. PERF AT 520 & CIRC CMT TO SFC. OPERATIONS TO P&A WELL WILL BEGIN IMMEDIATELY FOLLOWING APPROVAL. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE OPERATIONS MANAGER DATE 8-20-21 Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE	of starting any proposed wor	k). SEE RULE 19.15.7.14 NMAC. For Multip	
OVER EXISTING PERFS @ 3656 - 3825. PU WORKSTRING & SPOT 35 FT CMT PLUG ON CIBP. SET 3RD CIBP @ 1320 W/ 35 FT CMT PLUG ON CIBP. PERF AT 520 & CIRC CMT TO SFC. OPERATIONS TO P&A WELL WILL BEGIN IMMEDIATELY FOLLOWING APPROVAL. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE OPERATIONS MANAGER DATE 8-20-21 Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE	proposed completion or reco	mpletion.	
OVER EXISTING PERFS @ 3656 - 3825. PU WORKSTRING & SPOT 35 FT CMT PLUG ON CIBP. SET 3RD CIBP @ 1320 W/ 35 FT CMT PLUG ON CIBP. PERF AT 520 & CIRC CMT TO SFC. OPERATIONS TO P&A WELL WILL BEGIN IMMEDIATELY FOLLOWING APPROVAL. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE OPERATIONS MANAGER DATE 8-20-21 Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE	MIRU P&A UNIT PO	OH W/ FXISTING STRING RU FW	/I & SET CIBP @ 3550
Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE OPERATIONS MANAGER DATE 8-20-21 Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE	OVER EXISTING PE	RFS @ 3656 - 3825. PU WORKSTI	RING & SPOT
Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE OPERATIONS MANAGER DATE 8-20-21 Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE	35 FT CMT PLUG. S	ET 2ND CIBP @ 2760 & SPOT 35 F	T CMT PLUG ON CIBP. SET 3RD
Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE OPERATIONS MANAGER DATE 8-20-21 Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE	CIBP @ 1320 W/ 35	FT CMT PLUG ON CIBP. PERF AT	520 & CIRC CMT TO SFC. OPERATIONS
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE OPERATIONS MANAGER DATE 8-20-21 Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE	TO P&A WELL WILL	BEGIN IMMEDIATELY FOLLOWIN	G APPROVAL.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE OPERATIONS MANAGER DATE 8-20-21 Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE OPERATIONS MANAGER DATE 8-20-21 Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE OPERATIONS MANAGER DATE 8-20-21 Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE OPERATIONS MANAGER DATE 8-20-21 Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE OPERATIONS MANAGER DATE 8-20-21 Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE OPERATIONS MANAGER DATE 8-20-21 Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE	Spud Date:	Rig Release Date:	
SIGNATURE TITLE OPERATIONS MANAGER DATE 8-20-21 Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE			
SIGNATURE TITLE OPERATIONS MANAGER DATE 8-20-21 Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE			1.11.1.0
Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE	I hereby certify that the information a	sove is true and complete to the best of my kno	wledge and belief.
Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NETPHONE: 918-947-6301 For State Use Only APPROVED BY: TITLE DATE	SIGNATURE WR	O TITLE OPERATIONS A	MANAGER DATE 8-20-21
APPROVED BY: TITLE DATE	SIGNITURE	111 55	
APPROVED BY:DATE		ATTERSON E-mail address: MPATTERSO	ON@RAMENERGY.NETPHONE: 918-947-6301
	FOR BIAIR USE OTHY		
		TITLE	DATE

WELLBORE DIAGRAM WEST DOLLARHIDE QUEEN SAND UNIT #155 CURRENT

API: 30-025-30780

Surface	Casing			
Size:	<u>8 5/8"</u>			
Wt.:	<u>24#</u>			
Depth:	<u>420'</u>			
Sxs Cmt:	<u>250</u>			
Circulate:	<u>yes</u>			
TOC:	<u>surface</u>			
Hole Size:	<u>12-1/4"</u>			
Formatio	n Tons			
T. Salt	1230'			
B. Salt	<u>2522'</u>			
Production	_			
Size:	<u>5-1/2"</u>			
Wt.:	<u>15.5#</u>			
Depth:	<u>3950'</u>			
Sxs Cmt: Circulate:	<u>1123</u>			
TOC:	<u>yes</u> surface			
Hole Size:	7-7/8"			
11010 3120.	<u>/ //U</u>			
			PERFS	3656'-3825'

WELLBORE DIAGRAM WEST DOLLARHIDE QUEEN SAND UNIT #155 PROPOSED

API: 30-025-30780 **Surface Casing** 8 5/8" Size: Wt.: <u>24#</u> Depth: 420' Sxs Cmt: <u>250</u> Circulate: <u>yes</u> TOC: surface Cement from 520' to surface Hole Size: 12-1/4" 520' **PERF** MLF **Formation Tops** Cement Plug T. Salt 1230' **CMT** B. Salt 2522' **CIBP** 1320' MLF **Production Casing** Cement Plug 35' Size: 5-1/2" CMT Wt.: 15.5# 2760' CIBP Depth: 3950' Sxs Cmt: <u>1123</u> Circulate: <u>yes</u> MLF TOC: <u>surface</u> 7-7/8" Hole Size: Cement Plug CMT CIBP 3550'

PERFS

3656'-3825'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 44545

CONDITIONS

Operator:	OGRID:
RAM ENERGY LLC	309777
5100 East Skelly Drive	Action Number:
Tulsa, OK 74135	44545
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached conditions of approval Note changes to procedure	8/26/2021