	Po Appropriate Dis	trict	L	State of New	Mexico			Form	C-103	
Office <u>District I</u> – (575) 1625 N. French) 393-6161 Dr., Hobbs, NM 88	3240	Energy,	Minerals and	Natural Resou	rces	Revised August 1, 2011 WELL API NO.			
<u>District II</u> – (575) 748-1283				MCEDVAT	ION DIVISIO	\mathbf{N}	80-025-49192			
011 S. 1 list St., Altesia, 1401 00210					NSERVATION DIVISION		5. Indicate Type of	Lease		
1000 Rio Brazos Rd. Aztec. NM 87/10					0 South St. Francis Dr.		STATE 🖂	FEE		
District IV – (505) 476-3460				Santa Fe, NI	anta Fe, NM 87505		5. State Oil & Gas I	Lease No.		
1220 S. St. Fran 87505	cis Dr., Santa Fe, N	ĺΜ								
(DO NOT USE DIFFERENT RI	THIS FORM FOR	PROPOSAL	S TO DRILL (OR TO DEEPEN O	ORTS ON WELLS TO DEEPEN OR PLUG BACK TO A IT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Inland 26/23 B2NK State Com			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other							8. Well Number 1H			
2. Name of Operator Mewbourne Oil Company						ò	9. OGRID Number 14744			
3. Address o						1	0. Pool name or W	/ildest		
), Hobbs, NM 8	88240					Grama Ridge: Bone		435)	
4. Well Loca								1 6, (
Unit	t LetterN	:	280_fee	et from theSo	outh line an	d1660_	feet from the	_Westline	,	
Sect	tion 2	26	T	ownship 21	1S Range	34E	NMPM	County 1	Lea	
		1			r DR, RKB, RT,	GR, etc.)		,		
			681' GL	,						
	10 CL	1× A		Day to Indian	40 Matrina of N	Jatina D	anant an Othan D	1040		
	12. Cr	іеск Арр	лорпаце в	sox to maica	te Nature of I	Notice, Ro	eport or Other D	ala		
	NOTICE (EQUENT REP			
	REMEDIAL WOR		LUG AND A			AL WORK		LTERING CASI	NG 🗌	
TEMPORAR	ILY ABANDON		HANGE PL	 -				AND A		
PULL OR AL	TER CASING	□ N	IULTIPLE C	COMPL	PL CASING/CEMENT JOB					
DOWNHOLE	COMMINGLE									
OTHER:					OTHER:					
13. Desci	ribe proposed or	r complete	d operation	s. (Clearly state	e all pertinent de	tails, and g	ive pertinent dates,	including estim	ated date	
				E 19.15.7.14 N	MAC. For Mul	tiple Comp	letions: Attach wel	llbore diagram o	f	
propo	osed completion	or recomp	pletion.							
Mewbourne O	oil Company has	s an approv	ved APD fo	r the above wel	l. MOC request	s approval	to make the followi	ing changes:		
								88		
Change interm	nediate casing se	etting dept	h to 5925' &	& adjust cement	t design as detai	led below.				
Casing Type	Fluid Type H	lole Size	Casing Size	Casing Grade	Casing Weight	Top MD	Setting Depth Sack	ks Cement Top		
Surface	Spud Mud	17.5	13 3/8"	J55	54.5	ام	4000		Cement	
		17.5	13 3/ 0	***	54.5	0	1800	1255	Cement 0	
ntermediate	Brine	12.25	9 5/8"	HCL80	40	0	1800 5925	1255 1235	0	
									0	
Production	Brine	12.25	9 5/8"	HCL80	40	0	5925	1235	0	
Production	Brine Cut Brine	12.25 8.75	9 5/8" 7"	HCL80 P110	40 26	0	5925 10727	1235 625	0 0 5325	
Production	Brine Cut Brine	12.25 8.75	9 5/8" 7"	HCL80 P110	40 26	0	5925 10727	1235 625	0 0 5325	
Production iner	Brine Cut Brine OBM	12.25 8.75 6.125	9 5/8" 7"	HCL80 P110 P110	40 26 13.5	0	5925 10727	1235 625	0 0 5325	
Production Liner	Brine Cut Brine	12.25 8.75 6.125	9 5/8" 7"	HCL80 P110	40 26 13.5	0	5925 10727	1235 625	0 0 5325	
Production iner	Brine Cut Brine OBM	12.25 8.75 6.125	9 5/8" 7"	HCL80 P110 P110	40 26 13.5	0	5925 10727	1235 625	0 0 5325	
Production Liner Spud Date:	Brine Cut Brine OBM Est. Septembe	12.25 8.75 6.125 er 1, 2021	9 5/8" 7" 4 1/2"	HCL80 P110 P110 Rig Releas	40 26 13.5 se Date:	0 0 9822	5925 10727 17963	1235 625	0 0 5325	
Production Liner Spud Date:	Brine Cut Brine OBM Est. Septembe	12.25 8.75 6.125 er 1, 2021	9 5/8" 7" 4 1/2"	HCL80 P110 P110 Rig Releas	40 26 13.5	0 0 9822	5925 10727 17963	1235 625	0 0 5325	
Production Liner Spud Date:	Brine Cut Brine OBM Est. September	12.25 8.75 6.125 er 1, 2021	9 5/8" 7" 4 1/2"	HCL80 P110 P110 Rig Release	40 26 13.5 se Date:	0 0 9822 nowledge a	5925 10727 17963 and belief.	1235 625 330	0 0 5325 9822	
	Brine Cut Brine OBM Est. September	12.25 8.75 6.125 er 1, 2021	9 5/8" 7" 4 1/2"	HCL80 P110 P110 Rig Release	40 26 13.5 se Date:	0 0 9822 nowledge a	5925 10727 17963 and belief.	1235 625 330	0 0 5325 9822	
Production Liner Epud Date: hereby certify EIGNATURE	Brine Cut Brine OBM Est. September y that the inform	12.25 8.75 6.125 er 1, 2021 mation abo	95/8" 7" 41/2" ove is true an Taylor	HCL80 P110 P110 Rig Releaded to the complete	40 26 13.5 se Date: the best of my k _Engineer	0 0 9822 nowledge a	5925 10727 17963	1235 625 330	0 5325 9822	
Production iner pud Date: hereby certify IGNATURE Type or print i	Brine Cut Brine OBM Est. September y that the inform Andre anameAndy T	12.25 8.75 6.125 er 1, 2021 mation abo	95/8" 7" 41/2" ove is true an Taylor	HCL80 P110 P110 Rig Releaded to the complete	40 26 13.5 se Date: the best of my k _Engineer	0 0 9822 nowledge a	5925 10727 17963 and belief.	1235 625 330	0 5325 9822	
Production Liner Spud Date: Hereby certify SIGNATURE Type or print in For State Use	Brine Cut Brine OBM Est. September y that the inform Andra nameAndy T	12.25 8.75 6.125 er 1, 2021 mation abo	95/8" 7" 41/2" ove is true an Taylor	HCL80 P110 P110 Rig Release TITLE E-mail ac	40 26 13.5 se Date: the best of my k _Engineer	0 0 9822 nowledge a	5925 10727 17963 and belief. DATE	1235 625 330	0 0 5325 9822	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 38861

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	38861
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	8/26/2021