

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-44211
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Loco Dinero 36 State Com
8. Well Number 003H
9. OGRID Number 14187
10. Pool name or Wildcat WC-025 G-06 S213326D; Bone Spring

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Marshall & Winston, Inc.
3. Address of Operator P. O. Box 50880, Midland, TX 79710-0880
4. Well Location Unit Letter <u>A</u> : <u>175</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>36</u> Township <u>21S</u> Range <u>33E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3649' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marshall & Winston, Inc. respectfully requests approval to temporarily abandon the Loco Dinero 36 State Com #3H. There is no market for the gas. We would also want to apply for the full 5 years.

Attached is the following:

Work Plan for Temporarily Abandonment  
EOW Wellbore Schematic  
Packer Detailed Report

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:

02/17/18

Rig Release Date:

03/19/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Operations Manager

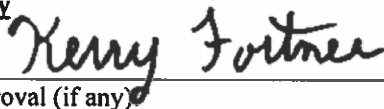
DATE 06/08/21

Type or print name Todd Passmore

E-mail address: tpassmore@mar-win.com PHONE: 432-684-6373

For State Use Only

APPROVED BY:



TITLE Compliance Officer A

DATE 7/29/21

Conditions of Approval (if any)

## **Attachment to Sundry Dated 06/08/21 requesting to Temporarily Abandon the:**


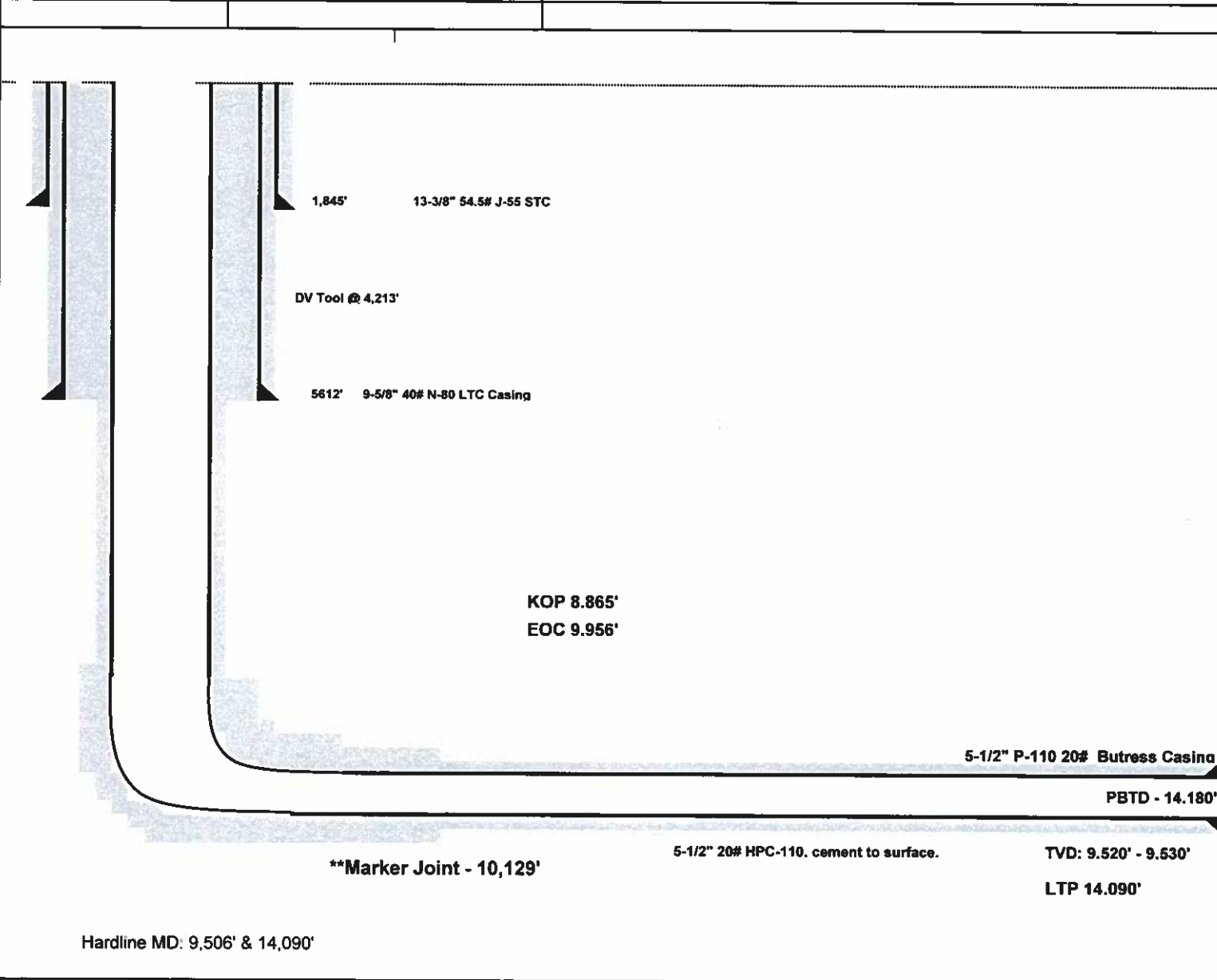
**Loco Dinero 36 State Com #3H – Lea County, NM**

**API No. 30-025-44211**

### **Work Plan for Temporarily Abandonment**

Packer depth: 9,202' @ 28°

1. Test packer by pressuring up on 2-7/8" production tubing backside.
2. Pressure up to 500 psi and hold for 30 mins, record test.
3. If tests good
  - a. RIH w/ 2.25F profile plug on slick line
  - b. Set plug in packer
  - c. Perform negative & positive pressure test on tubing
  - d. Sting out of packer with tubing
  - e. Circulate clean packer fluid throughout wellbore
  - f. Sting into packer
  - g. ND BOP & NU tubing flange
  - h. Install pressure gauge on tubing head and c-section.
4. If test bad
  - a. Release packer and POOH
  - b. RIH w/ new packer with blank plug installed
  - c. Set packer at KOP
  - d. Test packer by pressuring up on casing
  - e. Record test, if test good cont
  - f. Circ packer fluid
  - g. ND BOP & NU tubing flange
  - h. Install pressure gauge on tubing head and c-section

<b>AFE No.</b> <b>API # 30-025-44211</b> <b>Permit No.</b> <b>Project No.</b>	 <b>Loco Dinero 36 - 3H</b> <b>Lea County, NM</b> <b>Proposed Wellbore Sketch</b>	<b>AFE Information</b> <b>Dry Hole:      Days:</b> <b>TD: 14,184' TMD 9,530' TVD</b>			
		<b>SHL: Sec 36, T-21-S, R-33-E, Lea County NM</b>			
					
<table border="0"> <tr> <td data-bbox="231 1437 903 1567"> <b>Well Information</b>  <b>Surface Location: Lea County, NM T21S R33E Section 36</b> </td> <td data-bbox="903 1437 1753 1567"> </td> </tr> </table>				<b>Well Information</b> <b>Surface Location: Lea County, NM T21S R33E Section 36</b>	
<b>Well Information</b> <b>Surface Location: Lea County, NM T21S R33E Section 36</b>					

**Loco Denaro 36 State Com #3H**

**Travis Flemmons**  
**Waylon Crozier**

Released to Imaging: 8/27/2021 8:10:50 AM

## **Attachment to Sundry Dated 06/08/21 requesting to Temporarily Abandon the:**


**Loco Dinero 36 State Com #3H – Lea County, NM**

**API No. 30-025-44211**

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AFE No. API # 30-025-44211		 Loco Dinero 36 - 3H Lea County, NM		AFE Information Dry Hole:      Days:	
Permit No.		Proposed Wellbore Sketch		TD: 14,194' TMD 9,530' TVD	
Project No.				SHL: Sec 36, T-21-S, R-33-E, Lea County NM	
<div><div><div><div><div>1,845'</div><div>13-3/8" 54.5# J-55 STC</div></div><div><div>DV Tool @ 4,213'</div><div>5612' 9-5/8" 40# N-80 LTC Casing</div></div></div><div><div><div>KOP 8,865'</div><div>EOC 9,956'</div></div><div><div>5-1/2" P-110 20# Butress Casing</div><div>PBTD - 14,180'</div></div></div><div><div><div>**Marker Joint - 10,129'</div><div>5-1/2" 20# HPC-110, cement to surface.</div></div><div><div>Hardline MD: 9,506' &amp; 14,090'</div><div>TVD: 9,520' - 9,530'</div><div>LTP 14,090'</div></div></div></div></div>					
<div>Well Information Surface Location: Lea County, NM T21S R33E Section 36</div>					

**Loco Denoro 36 State Com #3H**

**Travis Flemmons**  
**Waylon Crozier**

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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 31025

CONDITIONS

Operator: MARSHALL & WINSTON INC P.O. Box 50880 Midland, TX 79710	OGRID: 14187
	Action Number: 31025
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT test Notify OCD 24 hrs in advance of test	8/26/2021