# U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: HOLYFIELD 9 FED COM Well Location: T25S / R34E / SEC 9 / County or Parish/State: LEA /

SESW / 32.1383054 / -103.4813104

Well Number: 406H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM132943 Unit or CA Name: Unit or CA Number:

US Well Number: 300254770300X1 Well Status: Approved Application for Operator: EOG RESOURCES

Permit to Drill INCORPORATED

#### **Notice of Intent**

Type of Submission: Notice of Intent

Type of Action Other

Date Sundry Submitted: 06/01/2021 Time Sundry Submitted: 10:18

Date proposed operation will begin: 05/04/2021

**Procedure Description:** EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes: Change name from #710H to #406H. Change SHL to T-25-S, R-34-E, Sec 9, 200' FSL, 1413' FWL, Lea Co., N.M. Change BHL to T-25-S, R-34-E, Sec 4, 100' FNL, 1538' FWL, Lea Co., N.M. Change target formation to Second Bone Spring Shale. Update casing and cement program to current design.

#### **Surface Disturbance**

Is any additional surface disturbance proposed?: No

#### **NOI Attachments**

#### **Procedure Description**

Holyfield\_9\_Fed\_Com\_406H\_Sundry\_Info\_\_\_Rev\_Name\_\_SHL\_\_BHL\_\_tgt\_\_csg\_4.20.2021\_2021060110181 6.pdf

Holyfield\_9\_Fed\_Com\_406H\_Wall\_Plot\_20210601101816.pdf

 $Holy field\_9\_Fed\_Com\_406H\_Planning\_Report\_20210601101815.pdf$ 

HOLYFIELD\_9\_FC\_406H\_C102\_20210601101800.pdf

 $10\_M\_Choke\_Manifold\_20210427124757.pdf$ 

Wellhead\_3\_string\_13.375\_x\_9.625\_x\_5.5\_in\_\_\_EOG\_Cameron\_3\_String\_13in\_10M\_MNDS\_2021042712475 7.PDF

Co\_Flex\_Hose\_Test\_Chart\_20210427124756.pdf

EOG\_BLM\_10M\_Annular\_Variance\_\_\_\_9.675\_in\_20210427124756.pdf

Co\_Flex\_Hose\_Certification\_20210427124756.pdf

Page
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SESW / 32.1383054 / -103.4813104

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**US Well Number:** 300254770300X1 **Well Status:** Approved Application for **Operator:** EOG RESOURCES

Permit to Drill INCORPORATED

10\_M\_BOP\_Diagram\_9.675\_in\_20210427124756.pdf

## **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: STAR HARRELL Signed on: JUN 01, 2021 10:18 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 CHAMPIONS DRIVE

City: MIDLAND State: TX

Phone: (432) 848-9161

Email address: STAR\_HARRELL@EOGRESOURCES.COM

## Field Representative

Representative Name: Eric Brorman

Street Address: 5509 CHAMPIONS DRIVE

City: MIDLAND State: TX Zip: 79706

Phone: (432)556-1276

Email address: Eric\_Brorman@eogresources.com

## **BLM Point of Contact**

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234 BLM POC Email Address: cwalls@blm.gov

**Disposition:** Approved **Disposition Date:** 06/14/2021

Signature: Chris Walls

Page 2 of 2

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

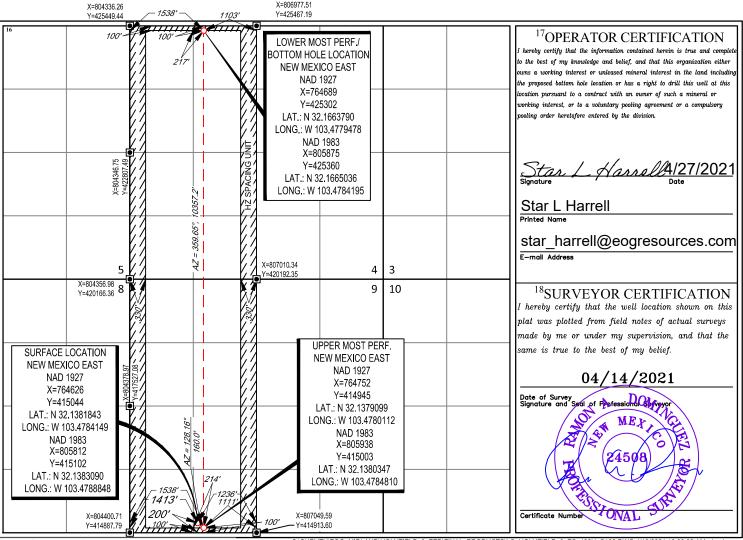
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name			
30-025-47703		51020 RED HILLS; LOWER BON		E SPRING		
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	<sup>6</sup> Well Number		
329345	HOLYFIELD 9 FED COM 406H					
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name <sup>9</sup> Elevation					
7377	EOG RESOURCES, INC. 3342'					

<sup>10</sup>Surface Location

	N	9	25-S	34-E	— Lot 1an	200'	SOUTH	1413'	WEST	LEA
١	11Bottom Hole Location If Different From Surface									
ſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	3	4	25-S	34-E	_	100'	NORTH	1538'	WEST	LEA
Ī	<sup>2</sup> Dedicated Acres	<sup>13</sup> Joint or l	nfill 14Cc	onsolidation Co	de <sup>15</sup> Ord	er No.				
	639.96									
- 1										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Released to Imaging: 8/27/2021 9:21:49 AM

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#### Holyfield 9 Fed Com 406H

### **Revised Permit Information 04/20/2021:**

Well Name: Holyfield 9 Fed Com 406H

Location: SHL: 200' FSL & 1413' FWL, Section 9, T-25-S, R-34-E, Lea Co., N.M.

BHL: 100' FNL & 1538' FWL, Section 4, T-25-S, R-34-E, Lea Co., N.M.

**Casing Program:** 

Hole		Csg				DFmin	DFmin	DFmin
Size	Interval	OD	Weight	Grade	Conn	Collapse	Burst	Tension
16"	0' - 1,110'	13.375"	54.5#	J-55	STC	1.125	1.25	1.6
12.25"	0' - 4,000'	9.625"	40#	J-55	LTC	1.125	1.25	1.6
12.25"	4,000' - 5,150'	9.625"	40#	HCK-55	LTC	1.125	1.25	1.6
8.75"	0' - 10,943'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.6
8.5"	10,943' - 20,873'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.6

Variance is requested to waive the centralizer requirements for the 9-5/8" casing in the 12-1/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 12-1/4" hole interval to maximize cement bond and zonal isolation.

Variance is also requested to waive any centralizer requirements for the 5-1/2" casing in the 8-3/4" and 8-1/2" hole sizes. An expansion additive will be utilized, in the cement slurry, for the entire length of the 8-3/4" and 8-1/2" hole intervals to maximize cement bond and zonal isolation.

#### **Cementing Program:**

	cincinng 1 10gi	<del></del>			
		Wt.	Yld	Slurry Description	
Depth	No. Sacks	ppg	Ft3/sk	Sidily Description	
1,110'	330	13.5	1.73	Lead: Class C + 4.0% Bentonite Gel + 0.5% CaCl2 + 0.25	
13.375"				lb/sk Cello-Flake (TOC @ Surface)	
	100	14.8	1.34	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2%	
				Sodium Metasilicate (TOC @ 910')	
5,150'	750	12.7	2.22	Lead: Class C + 10% NaCl + 6% Bentonite Gel + 3% MagOx	
9.625"				(TOC @ Surface)	
	330	14.8	1.32	Tail: Class C + 10% NaCL + 3% MagOx (TOC @ 4,120')	
20,873'	560	11.0	3.21	Lead: Class H + 0.4% Halad-344 + 0.35% HR-601 + 3%	
5.5"				Microbond (TOC @ 4,650')	
	2590	14.4	1.2	Tail: Class H + 0.4% Halad-344 + 0.35% HR-601 + 3%	
				Microbond (TOC @ 10,193')	



## Holyfield 9 Fed Com 406H

Additive	Purpose		
Bentonite Gel	Lightweight/Lost circulation prevention		
Calcium Chloride	Accelerator		
Cello-flake	Lost circulation prevention		
Sodium Metasilicate	Accelerator		
MagOx	Expansive agent		
Pre-Mag-M	Expansive agent		
Sodium Chloride	Accelerator		
FL-62	Fluid loss control		
Halad-344	Fluid loss control		
Halad-9	Fluid loss control		
HR-601	Retarder		
Microbond	Expansive Agent		

Note: Cement volumes based on bit size plus at least 25% excess in the open hole plus 10% excess in the cased-hole overlap section.

### **Mud Program:**

Depth	Type	Type Weight (ppg)		Water Loss
0 – 1,110'	Fresh - Gel	8.6-8.8	28-34	N/c
1,110' – 5,150'	Brine	8.6-8.8	28-34	N/c
5,150' – 20,873'	Oil Base	8.8-9.5	58-68	N/c - 6



## Holyfield 9 Fed Com 406H

200' FSL 1413' FWL **Revised Wellbore** 

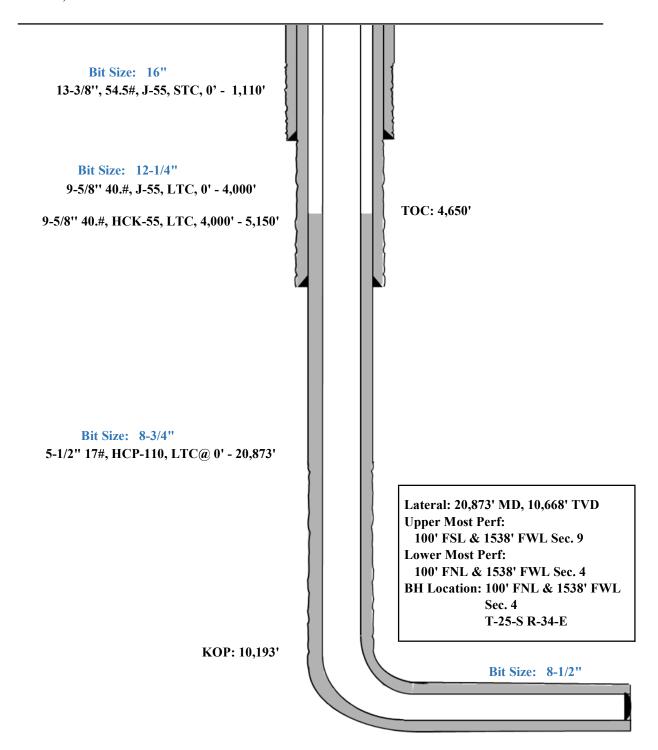
KB: 3367'

GL: 3342'

**Section 9** 

T-25-S, R-34-E

API: 30-025-47703



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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 31838

#### **CONDITIONS**

Operator:	OGRID:	
EOG RESOURCES INC	7377	
P.O. Box 2267	Action Number:	
Midland, TX 79702	31838	
	Action Type:	
	[C-103] NOI Change of Plans (C-103A)	

#### CONDITIONS

Created By	Condition	Condition Date
pkautz	None	8/27/2021