eceined by OCD: 8/27/2021 9:24:34 A	State of New Mexic	co	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural	Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUATION D		WELL API NO. 30-045-30890
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION D		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8750		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		E-3521-2
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		BACK TO A	7. Lease Name or Unit Agreement Name Mims 36 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1M
2. Name of Operator		Ç	9. OGRID Number
HILCORP ENERGY COMPANY 3. Address of Operator	(372171 10. Pool name or Wildcat
382 Road 3100, Aztec, NM 87410)		CH/DK/MV
4. Well Location	fort from the flourth Line	- 1 1000 for	Constitution West Line
Unit Letter K: 1365 Section 36 Townsh	feet from the <u>South</u> line and hip 30N Range 11W	na <u>1900 </u>	from the West line San Juan County
Section 50 Towns	11. Elevation (Show whether DR, RF		San Juan County
	5857' GF		
12 Cl1- A		CN-4' D	
-	opropriate Box to Indicate Natu		•
NOTICE OF INT			EQUENT REPORT OF:
	_	REMEDIAL WORK COMMENCE DRILL	_
		CASING/CEMENT J	
DOWNHOLE COMMINGLE	_		_
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	give pertinent dates, including estimated date
			pletions: Attach wellbore diagram of
proposed completion or recor	mpletion.		
Hilcorn Energy Company requests per	mission to perform the following cer	ment saueeze ner tl	he attached procedure, wellbore diagram and
proposed schematic.	mission to perform the following cen	nent squeeze per ti	ne attached procedure, wendore diagram and
Spud Date:	Rig Release Date:		
Space Bare.	Tig Release Bute.		
I hereby certify that the information ab	pove is true and complete to the best of	of my knowledge a	and belief.
$\sim 1/0$	/		
SIGNATURE (SV WOLL)	TITLE Operations/R	Regulatory Technic	<u>sian – Sr.</u> DATE <u>8/27/2021</u>
Гуре or print name Amanda W	alker E-mail address:	mwalker@hi	ilcorp.com PHONE: _(346) 237-2177_
For State Use Only			
711-1-1	ushling TITLE Deputy	Oil and Cas Inc.	noctor DATE 0/27/2024
APPROVED BY:	TITLE Deputy	Oil and Gas ins	pector DATE 8/27/2021

Cement Squeeze - NOI Mims 36 State Com 1M API # - 3004530890

Procedure:

Hold PJSM prior to beginning any and all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines.

Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations.

Observe and record pressures across all string daily, prior to beginning operations. Remember to notify NMOCD 24 hours prior to starting operations on location.

NOTE: Monica Kuehling provided verbal approval to proceed with the following on 08/26/2021.

- 1. RIH with gauge ring to 6650' and POOH.
- 2. RIH and set CIBP at 6593' (top of Dakota), POOH.
- RIH and set composite plug at 4350' (between Menefee and Point Lookout), POOH and RDMO WL.
- 4. RIH on tubing and set CICR on 2-3/8" tubing at 3175' (above Chacra) and squeeze Chacra/Cliffhouse/Menefee with either Class G or Type III (based on Aztec Well Service Availability).
- 5. Sting out of retainer and reverse circulate out any excess cement after lock up.
- POOH with tubing and pick up tri-cone bit for 4-1/2" casing. RIH to 2800'. WOC over the weekend.
- 7. Drill out CICR and cement to 3800', test Chacra to 450 PSI.
- 8. Continue D/O cement to CP at 4350' and test MV squeeze interval. Witness required by NMOCD prior to drilling out CP.
- 9. D/O CP and continue to CIBP at 6593'. D/O CIBP and POOH.
- 10. RIH with 2-3/8" tubing to flow test well for plunger installation.
- 11. If unable to adequately produce, will install rods and pump.

Shoe, 4 1/2in; 6,787.87-6,788.87; 1.00; 3-2; 4

Report Printed: 8/27/2021

1/2; 4.05

Hilcorp Energy Company

Schematic - Current

Well Name: MIMS 36 STATE COM #1M

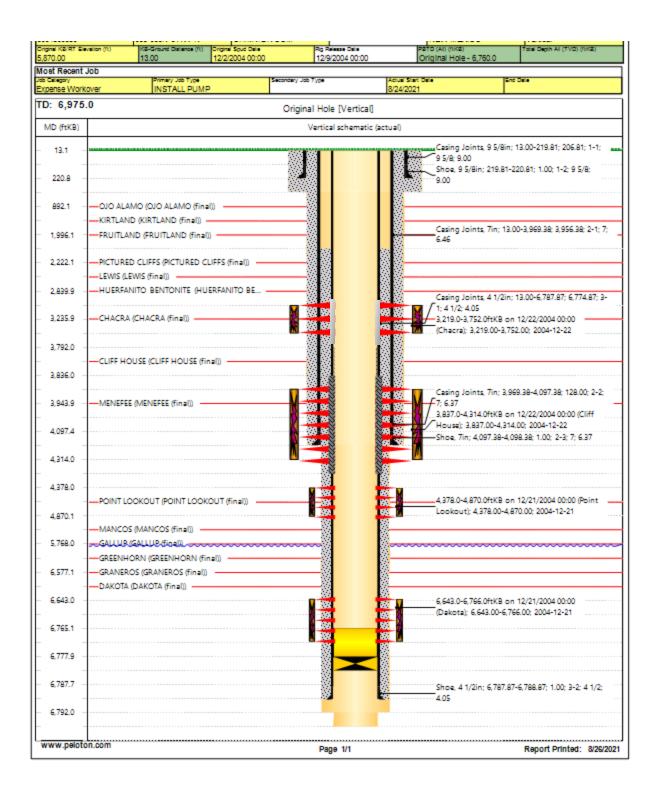
Most Recent Job Actual Start Date 8/24/2021 Primary Job Type
INSTALL PUMP Secondary Job Type ob Category Expense Workover TD: 6,975.0 Original Hole [Vertical] MD (ftKB) Vertical schematic (actual) Casing Joints, 9 5/8in; 13.00-219.81; 206.81; 1-13.1 1; 9 5/8; 9.00 Shoe, 9 5/8in; 219.81-220.81; 1.00; 1-2; 9 5/8; 220.8 892.1 OJO ALAMO (OJO ALAMO (final)) KIRTLAND (KIRTLAND (final)) Casing Joints, 7in; 13.00-3,969.38; 3,956.38; 2-1; 1,996.1 FRUITLAND (FRUITLAND (final)) 7; 6.46 2,222.1 PICTURED CLIFFS (PICTURED CLIFFS (final)) LEWIS (LEWIS (final)) 2,839.9 HUERFANITO BENTONITE (HUERFANITO... Casing Joints, 4 1/2in; 13.00-6,787.87; 6,774.87; 3-1; 4 1/2; 4.05 3,235.9 CHACRA (CHACRA (final)) 3,219.0-3,752.0ftKB on 12/22/2004 00:00 880 W (Chacra); 3,219.00-3,752.00; 2004-12-22 3,792.0 ·CLIFF HOUSE (CLIFF HOUSE (final)) 3,836.0 Casing Joints, 7in; 3,969.38-4,097.38; 128.00; 2-2; 7; 6.37 3,943.9 MENEFEE (MENEFEE (final)) 200 (A) 3,837.0-4,314.0ftKB on 12/22/2004 00:00 (Cliff **100** House); 3,837.00-4,314.00; 2004-12-22 4,097.4 Shoe, 7in; 4,097.38-4,098.38; 1.00; 2-3; 7; 6.37 数 碳 4,314.0 4,350.1 4,378.0 4,378.0-4,870.0ftKB on 12/21/2004 00:00 (Point POINT LOOKOUT (POINT LOOKOUT (final)) Lookout); 4,378.00-4,870.00; 2004-12-21 4,870.1 MANCOS (MANCOS (final)) 5,768.0 GALLUR (GALLUR (final))~ GREENHORN (GREENHORN (final)) 6,577.1 GRANEROS (GRANEROS (final)) 6,595.1 DAKOTA (DAKOTA (final)) 6,643.0 6,643.0-6,766.0ftKB on 12/21/2004 00:00 (Dakota); 6,643.00-6,766.00; 2004-12-21 6,765.1 6,777.9

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6,787.7

6,792.0

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 44803

CONDITIONS

Op	perator:	OGRID:			
	HILCORP ENERGY COMPANY	372171			
	1111 Travis Street	Action Number:			
	Houston, TX 77002	44803			
		Action Type:			
		[C-103] NOI Workover (C-103G)			

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	8/27/2021