

FORM 3160-3
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **BLM/State of New Mexico for Tom R. Cone**

3a. Address
620 E. Greene St, Carlsbad, NM 88220

3b. Phone No. (include area code)
575-234-5972

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1650' FNL & 1678' FWL
 SEC 19 T19S R32E**

Lease Serial No.
NMCL068019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Gulf Federal #3

9. API Well No.
30-025-20876

10. Field and Pool, or Exploratory Area
Lusk; Yates 7RVS

11. County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Accepted for Record Only

RECLAMATION PROCEDURE
ATTACHED

SEE ATTACHED

SUBJECT TO LIKE
APPROVAL BY BLM

NMOCD 8/27/21

RECLAMATION
DUE 3-18-'21'14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John R. Stearns, Jr.

Title **Plugging Supervisor**

Signature

Date

08/29/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

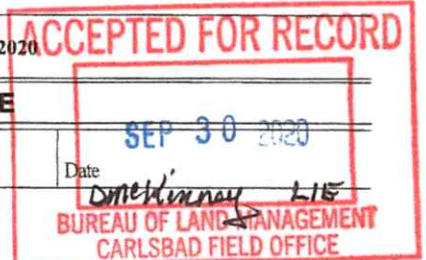
Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Plugging Report
Gulf Federal #3
30-025-20876

9/7/2020 Took down fence to access location and made wire gate between existing H posts. Moved in rig and rigged up. Unhung the rod string and moved the small pumping unit away from the wellhead. SION

9/8/2020 Moving in plugging equipment. Unseated the pump and laid down 107 5/8" rods and the pump. Installed the BOP and laid down 87 joints of 2 3/8" tubing. Moved in workstring and SION. Will move in reverse unit and pick up drill collars, bit and the workstring tomorrow.

9/9/2020 Moved in reverse unit. Picked up a new 6 1/4" mill tooth bit, 6 collars, and the workstring. Tagged up hard at 2778'. Picked up swivel and started pumping reverse to catch circulation. Well would not circulate. Switched to conventional and started drilled down without circulation. Caught circulation after 30 minutes. Continued for an hour with little progress downhole. Switched back to reverse and continued to drill with good circulation for the remainder of the day. Made 2 to 3 inches of hole in 4.5 hrs with little in the returns to give a clue as to what is in the hole. Assume it is a CIBP or other permanent tool.

9/10/2020 POOH and pick up 4 more collars for more weight. RIH and tagged up. Picked up swivel and continued to drill out CIBP. Getting lots of rubber and pieces of cast iron after an hour. Broke through at 2780'. RIH and tagged up again at 3374'. Quickly fell through at 3377'. Tagged up again at 3657'. Drilled down to 3672'. Circulated hole clean and SION.

9/11/2020 Picked up workstring 20 joints at am time and circulated clean after each 20 joints. Continued until tagging up at 7510'. Picked up swivel and began to drill down to the top of the 4.5" casing stub. Returns to the reverse pit were pieces of rubber and cast iron from the bottom half of the CIBP that was drill out at 2778'. Drilled to 7515'. Rubber cleared up and just getting drill up pieces of cast iron now. Circulated clean and POOH 65 stands to get the bit and drill collars up inside of the 8 5/8" casing. Shut down for the weekend.

9/14/2020 RIH and tag up at 7515'. Continued to drill down. Encountered 4 1/2" casing stub at 7542' (GL). Circulated clean. POOH with tubing and lay down the 10 3.5" collars, the collars, and the 6.25" bit. Picked up 3 7/8" bit. RIH with tubing to 3610' just above the 8 5/8" shoe and SION.

9/15/2020 Finish RIH with tubing and tagged up at 7542'. Attempted to rotate into 4 1/2" casing stub with tubing tongs with no success. Picked up swivel and established circulation. Began getting small pieces of metal and formation to the pit after an hour of drilling. Continued for 2 more hours with very little metal and some formation to the pit. Currently at 7543'. Could not put weight on the bit without getting stuck on bottom. It is taking up to 20,000# over string weight to get off bottom when stuck. Believe we are outside of the casing stub. Continued to drill with minimal weight on the bit with little to no progress. Called BLM supervising engineer. Laid down swivel and spotted 50 sx Class H cement at 7543' as per Jim Amos. POOH with tubing and laid down 3 1/8" collars and the bit. SION. Will tag in the morning.

9/16/2020 Tagged cement at 7344'. Pumped MLF and POOH to 7073'. Spot 50 sx Class C cement at 7073' with CaCl. WOC and tagged cement at 6867'. POOH to 4451' and spot 50 sx Class C cement. POOH and SION.

9/17/2020 Tagged cement at 4313'. POOH to 3905' and spot 100 sx cement with CaCl. WOC and tagged cement 3514'. POOH to 2696' and spot 140 sx cement. POOH and SION.

9/18/2020 Tagged cement at 2196'. POOH to 860' and spot 60 sx cement with CaCl. WOC and tagged at 669'. POOH to 100' and circulated cement to surface with 30 sx cement. Rigged down. Will cut off Monday morning.

9/21/2020 Dug out and cut off wellhead. Filled up 8 5/8" casing with less than 1 sack of cement. 13 3/8" casing had cement to surface. Installed below ground marker as per BLM representative on location. Removed anchors and cleaned the steel pit.

BLM FOR TOM R CONE

GULF FED #3

API 30-025-20876

NMLC 068 019

1650 FNL 1678 FWL

SEC 19 T 19S R32E

LEA CO NM

P&A 9/21/20

District I

1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 44959

QUESTIONS

Operator: TOM R CONE 1304 W Broadway Hobbs, NM 88240	OGRID: 188152
	Action Number: 44959
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS**Subsequent Report of: Location Ready For OCD Inspection After P&A**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

Was this the last remaining or only well on the location	Not answered.
Are there any abandoned pipelines that are going to remain on the location	Not answered.
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Not answered.
If any production equipment or structure is to remain on the location, please specify	Not answered.

Site Evaluation

Please answer all questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Not answered.
Have the rat hole and cellar been filled and leveled	Not answered.
Have the cathodic protection holes been properly abandoned	Not answered.
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Not answered.
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Not answered.
Have all the required pipelines and other production equipment been cleared	Not answered.
Has all the required junk and trash been cleared from the location	Not answered.
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Not answered.
Have all the required metal bolts and other materials have been removed	Not answered.
Poured onsite concrete bases do not have to be removed.	
Have all the the required portable bases been removed	Not answered.
Have all other environmental concerns have been addressed as per OCD rules	Not answered.
If any environmental concerns remain on the location, please specify	Not answered.

* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

Abandoned Pipelines

Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).

Have all fluids have been removed from any abandoned pipelines	Not answered.
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.
Have all accessible points of abandoned pipelines been permanently capped	Not answered.

Last Remaining or Only Well on the Location

Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.

Have all electrical service poles and lines been removed from the location	Not answered.
Is there any electrical utility distribution infrastructure that is remaining on the location	Not answered.
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Not answered.
Have all the retrievable pipelines, production equipment been removed from the location	Not answered.
Has all the junk and trash been removed from the location	Not answered.

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ACKNOWLEDGMENTS

Action 44959

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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CONDITIONS

Action 44959

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Operator: TOM R CONE 1304 W Broadway Hobbs, NM 88240	OGRID: 188152
	Action Number: 44959
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/27/2021