Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals ar	nd Natural Resources	WELL API NO.	y 18, 2013	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVA	ATION DIVISION	30-005-60393		
District III - (505) 334-6178		St. Francis Dr.	5. Indicate Type of Lease STATE XX FEE	7	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.	y 200	
1220 S. St. Francis Dr., Santa Fe, NM 87505			K-2114		
	CES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreemen	t Name	
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPE	LE Ranch 16			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
1. Type of Well: Oil Well Gas Well Other			8. Well Number #15		
Name of Operator Quatro Osos	E&P IIC	9. OGRID Number 372241			
3. Address of Operator	L&I, LLC	10. Pool name or Wildcat			
P.O. Box 1213; Roswell, NM 88202-1213			SE Chisum, San Andres		
4. Well Location					
Offit Letter	leet from the	North line and 99	feet from the East	line	
Section 16	TOWNSHIP	1S Range 28E	NMPM County Chave	S	
		ther DR, RKB, RT, GR, etc.			
	3715.0				
12 Charles	Appropriate Box to Indi	anta Natura of Nation	Danast as Other Data		
12. Check A	appropriate box to mai	cate Nature of Notice,	Report of Other Data		
NOTICE OF IN	TENTION TO:	SUE	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	The same and the s	REMEDIAL WOR	_	-	
TEMPORARILY ABANDON			ILLING OPNS. P AND A		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	I JOB \square		
CLOSED-LOOP SYSTEM					
OTHER:		OTHER:			
			d give pertinent dates, including estin		
of starting any proposed wo proposed completion or reco		NMAC. For Multiple Co	mpletions: Attach wellbore diagram	of	
	•				
August 12, 2021-Moved in well ser	vice rig, reverse unit and B	OP. Pulled rods and pump	, laying down 27 heavily pitted rods.	Pulled tubing.	
Picked up 3 each 3-1/2" drill collars with 4-1/2" drill bit and ran tubing to bottom tagging at 2226. Circulate hole to frac tank. Lay down drill					
collars and bit. Picked up packer and seating nipple and ran tubing back in hole setting packer at 2084. Rigged up Cudd and commence acidizing with 90/10 mix of 15% HCL and Xylene. Get 2,500 gallons away before tubing failed. Rig down and release Cudd crew. Come out					
of hole standing tubing in derrick. S					
August 12 2021 Big up tubing test	are. Test tubing as it goes i	m hala. Dagat maalsan at 20	96 Die Gudd heele un Gemmen ee	annulation of a sid	
			86. Rig Cudd back up. Commence cobbls total fluid, pressure dropped to		
crew until Monday August 16, 202					
August 16, 2021. Well at some many	oum. Dalassas maslam add	12 inite to 21/46 Cincula		-1	
KCL. Come out of hole with tubin	sure. Refaease packer, adde	esetting seating nipple Ru	ate balance of surface held 40 bbls from back in holw with tubing setting se	eating nipple at	
2146. Set tubing sslips in wellhead			——————————————————————————————————————	aring inppre ar	
Spud Date:	Rig Rel	ease Date:			
•					
CONTINUED ON ADDITIONA					
I hereby certify that the information a	above is true and complete	to the best of my knowledg	ge and belief.	A	
SIGNATURE	TITLE	Managing Member	DATE 22 August	2021	
				10	
Type or print name Rory McMinn	E-mail	address: rory@rmcminn.c	phone: <u>575/626-7</u>	100	
For State Use Only		D . 1	0/0/2023		
APPROVED BY: John Garcia	TITLE	Petroleum Enginee	r DATE 9/2/2021		
Conditions of Approval (if any):				4	

Quatro Osos E&P, LLC, OGRID 372241

Addendum Page to C-103 Subsequent Remedial Work Well Report

August 16, 2021-Finish rigging up new surface valving and fittings. Pick up rebuilt 1-1/2" X 10' Rod pump. Run 85 rods (2125) + 18' pony rods. Set spacing on puming unit and kick off pumping unit. Pump had good action, but only on down stroke. Pulled rods & pump discovering that bottom 5 rods and rod pump covered with very thick paraffin that plugged off ball valve. Called for pump, setup for hot water treatment in morning. Release crew. Wait on replacement rebuilt pump until 6:00.

August 17, 2021-Rig up hot water treatment. Temperature at 150 degrees push 40 bbls down tubing and 20 bbls down backside. Rig down hot oiler. Run back in hole with new rebuilt pump 1-1/2" X 10' and 85 rods + 18' pony rods. Set pumping unit spacing and turn on pumping unit. Good pump action on both up & down stroke. Well pumping to production gunbarrel. Release pulling unit crew, call for water hauler to clean out frac tanks, release frac tanks.

District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 41971

CONDITIONS

Operator:	OGRID:
QUATRO OSOS E&P, LLC	372241
1742 Calle La Placita	Action Number:
Lincoln, NM 88338	41971
	Action Type:
	[C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	9/2/2021