

Submit 1 Copy To Appropriate District

## Office

District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-48350
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: CB Mothma 23 14 Fee 10
8. Well Number: 401H
9. OGRID Number: 4323
10. Pool name or Wildcat: Purple Sage; Wolfcamp (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
 PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other:

2. Name of Operator:  
Chevron U.S.A. Inc.

3. Address of Operator:  
6301 Deauville Blvd, Midland, TX. 79706

4. Well Location  
 Unit Letter M : 929 feet from the South line and 750 feet from the West line  
 Section 23 Township 23S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3012' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: TA Extension – 1 Years ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS MADE SOME CHANGES TO THE ORIGINAL APD. PLEASE SEE ATTACHED CHANGES TO THE DRILLING AND NEW WELLBORE DIAGRAM FOR ABOVE WELL.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Cindy Herrera-Murillo*

TITLE Sr Regulatory Affairs Coordinator

DATE 08/26/2021

Type or print name Cindy Herrera-Murillo

E-mail address: eeof@chevron.com

PHONE: 5754-263-0431

For State Use Only

APPROVED BY: John Garcia

TITLE Petroleum Engineer

DATE 9/2/2021

Conditions of Approval (if any):

Cable/Rotary	Rotary
Proposed Depth	20,004
How many wells within 300'?	no
Any structures within 300'?	no
Depth to Ground water	80
Distance from nearest fresh water well	893
Distance to nearest surface water	800
Closed-loop in lieu of line pits?	yes

**CASING**

Type	Hole Size	Casing Size	Grade	Casing Weight lbs/ft	Connection	Top MD
Surface	17.5" to 16"	13-3/8"	J-55	54.5	BTC	0
Intermediate	12-1/4"	9-5/8"	L-80	40	BTC	0
Prod	8-3/4"	7"	P-110	29	BLUE	0
Liner1	6-1/8"	5"	P-110	11.6	TXP BTC / W521	8,875
Liner1	6-1/8"	4-1/2"	P-110	11.6	W 521	9,775

**CASING/CEMENT PROGRAM: ADD'L COMMENTS**

Liner 1 includes two different pipe sizes, 5" above 4-1/2", with a crossover set ~30\* in the curve.

**BLOWOUT PREVENTION**

BOP Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000 psi	3500 psi	TBD
Blind	10000 psi	5000 psi	TBD
Pipe	10000 psi	5000 psi	TBD
Pipe	10000 psi	5000 psi	TBD

Setting Depth (KB)	Sacks of Cement	Est. TOC	Method	Fluid Type
290	226	-	Circulation	Fresh Water
2,697	606	-	Calculation	Brine
9,175	693	2,397	Calculation	Cut Brine
9,775	824	8,975	Calculation	Oil-Based Mud
20,004	In above	In above	Calculation	Oil-Based Mud

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**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS  
  
Action 44498

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 44498
	Action Type: [C-103] NOI Change of Plans (C-103A)

COMMENTS

Created By	Comment	Comment Date
kpickford	KP GEO Review 8/30/2021	8/30/2021

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CONDITIONS  
  
Action 44498

CONDITIONS

Operator:  CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID:  4323
	Action Number:  44498
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Adhere to previous NMOCD Conditions of Approval	8/30/2021