

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Fasken Oil and Ranch, Ltd. 6101 Holiday Hill Road Midland, TX 79707		² OGRID Number 151416
		³ Reason for Filing Code/ Effective Date RC / 11/2018
⁴ API Number 30 - 015-23902	⁵ Pool Name Avalon; Upper, Penn North (Gas)	⁶ Pool Code 71040
⁷ Property Code 18202	⁸ Property Name El Paso Federal	⁹ Well Number 7

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	2	21S	26E		1582	North	1991	West	Eddy

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	2	21S	26E		1582	North	1991	West	Eddy

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 11/1/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
151618	Enterprise Field Services, LLC PO Box 4324, Houston, TX 77210	G
21778	Sunoco Inc. 1300 Main Street, Houston, TX 77002	O

IV. Well Completion Data

²¹ Spud Date 10/17/18	²² Ready Date 11/1/18	²³ TD 11191'	²⁴ PBDT 9981'	²⁵ Perforations 9418'-9500'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	394	450		
12.25	8.625	2992	1460		
7.875	4.5	11190	2600		
	2,375	9342'			

V. Well Test Data

³¹ Date New Oil 11/2/18	³² Gas Delivery Date 11/1/18	³³ Test Date 11/11/18	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure 650	³⁶ Csg. Pressure
³⁷ Choke Size 19/64	³⁸ Oil 0	³⁹ Water 0	⁴⁰ Gas 18		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Addison Guelker*

Printed name:
Addison Guelker

Title:
Regulatory Analyst

E-mail Address:
addisong@forl.com

Date:
8/19/19

Phone: 432-687-1777

OIL CONSERVATION DIVISION	
Approved by:	Kurt Simmons
Title:	NMOCD, Santa Fe
Approval Date:	09/03/2021

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 80240
Phone: (575) 395-0161 Fax: (575) 395-0720

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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-23902	Pool Code 71040	Pool Name AVALON; UPPER PENN, NORTH (GAS)
Property Code	Property Name EL PASO FEDERAL	Well Number 7
OGRID No. 151416	Operator Name FASKEN OIL & RANCH, LTD.	Elevation 3200.9'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
22	2	21-S	28-E		1582	NORTH	2003	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320		Joint or Infill	Consolidation Code		Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 19
28.96 Ac

LOT 20 28.64 Ac	1582' S.L.	LOT 18 29.17 Ac	LOT 17 29.44 Ac
2003'		LOT 23	LOT 24
LOT 21 38.45 Ac	LOT 22 39.01 Ac	39.03 Ac	39.32 Ac
LOT 28	LOT 27	LOT 26	LOT 25
37.99 Ac	39.01 Ac	39.02 Ac	39.54 Ac
LOT 29	LOT 30	LOT 31	LOT 32
39.53 Ac	39.00 Ac	39.01 Ac	39.75 Ac
LOT 36	LOT 35	LOT 34	LOT 33
39.76 Ac	40.94 Ac	40.79 Ac	41.30 Ac
LOT 37	LOT 38	LOT 39	LOT 40
40.63 Ac	40.93 Ac	40.78 Ac	40.84 Ac

NAD 83 NME
SURFACE LOCATION
Y=552271.8 N
X=562272.2 E
LAT.=32.518236° N
LONG.=104.265415° W

NAD 27 NME
SURFACE LOCATION
Y=552211.1 N
X=521091.8 E
LAT.=32.518071° N
LONG.=104.399016° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Albin Guelker 11/6/19
Signature Date

Addison Guelker
Printed Name

addisona@forl.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 14, 2019
Date of Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 11/5/19
Certificate No. CHAD HARCROW 17777
W.O. # 19-1935 DRAWN BY: VD

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM911

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
SCR432

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EL PASO FEDERAL 7F

2. Name of Operator **FASKEN OIL & RANCH LIMITED** Contact: **ADDISON GUELKER**
E-Mail: **addisong@forl.com**

9. API Well No.
30-015-23902-00-S1

3a. Address
6101 HOLIDAY HILL ROAD
MIDLAND, TX 79707

3b. Phone No. (include area code)
Ph: 432-687-1777

10. Field and Pool or Exploratory Area
AVALON-DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 2 T21S R26E Lot 6

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Fasken Oil and Ranch, Ltd. plugged back to the Upper Penn. Below is the daily activities:
10/17/18

Bled down well down in 1 hr on various chokes. Bled down tubing/casing annulus to gas buster. RU Basic kill truck and pumped 27 bbls 2% Kcl water down tubing and caught pressure, pumped additional 3 bbls water and pressured to 500 psi, shut down pump and well was on vacuum in 5?.

10/18/18

RU Capitan WL, RIW and set 4-1/2" CIBP at 10,663' correlated to short jt at 10,621.7'- 10,627.5' (WL depth). POW and LD setting tool. RIW and dumped 3 sx Class H cement on CIBP in two runs, POW and RDWL.

10/23/18

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #443612 verified by the BLM Well Information System
For FASKEN OIL & RANCH LIMITED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/13/2018 (19PP0052SE)**

Name (Printed/Typed) **ADDISON GUELKER**

Title **REGULATORY ANALYST**

Signature (Electronic Submission)

Date **11/12/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JONATHON SHEPARD
Title **PETROLEUM ENGINEER**

Date **11/19/2018**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Carlsbad**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #443612 that would not fit on the form

32. Additional remarks, continued

SITP- 0 psi, SICP- 0 psi. Delayed crew until 11:00 am. Waited on WL until 3:00 pm, RU Capitan WL and RIW with 1-11/16? Gamma Gun/CCL strip gun and set down at 10,505? corrected WL depth. Notified Midland office and received approval to shoot gun with 8 shots at 10,130?-138? in place of 9 shot gun and POW with all shots fired. No change in well after perforating. RIW with 15 shot 1-11/16? strip gun and perforated 10,434?-10,448? and POW with all shots fired. No change in well after perforating. RIW with 5 shot strip gun and perforated 10,076?-10,080? and POW with all shots fired. No change in well after perforating. All shots correlated to Perfojet Services Radioactivity Log dated 10-27-81 (adjusted 1? for openhole log correction). RDWL and left well open on 10/64? choke to gas buster and SDON.

10/24/18

Received instructions to proceed to next zone. RU pump truck and pumped 38 bbls 2% Kcl water down tubing and NDWH and NU BOP. SWI and SDON.

10/25/18

POW with 298 jts tubing and packer while replacing AB modified seal rings. RU Capitan WL, RIW with 4-1/2? CIBP, correlated depth with Capitan WL GR/CCL log dated 10/23/18 and set at 10,016? with casing collar at 10,024? and POW. RIW and dump bailed 3 sx class H cement on CIBP in 2 runs. POW and RWDL.

10/29/18

RU Capitan WL and RIW with 1-11/16? Gamma strip gun, correlated to Perfojet Services Radioactivity Log dated 10-27-81 (1? shallow to OH log) and perforated well from 9494-9500?, 9486-9488? and 9418?-9422? on second run with 2 JSPF.

10/30/18

Treated Penn perforations with 1500 gal 15% NEFE Hcl acid and 54 7/8? 1.3 Sp Grv RCN ball sealers at 5 bpm max rate and 7200 psi max pressure on ball out with 74.9 bbls pumped and 40 balls on formation. Surged balls off and finished flush at 3 bpm and 4060 psi.

10/31/18

Well flowing to gas buster on 16/64? choke with no blow. IFL- 8000? FS and scattered, recovered 3 bw on first run and tagged at 8800? FS on second run. Did not recover any fluid on second run. Shut well in and RDPU. Cleaned location and released rental equipment.

Revisions to Operator-Submitted EC Data for Sundry Notice #443612

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	PLUGBACK SR	PLUGBACK SR
Lease:	NMNM911	NMNM911
Agreement:		SCR432 (NMNM72291)
Operator:	FASKEN OIL & RANCH LTD 6101 HOLIDAY HILL ROAD MIDLAND, TX 79707 Ph: 432-687-1777	FASKEN OIL & RANCH LIMITED 6101 HOLIDAY HILL ROAD MIDLAND, TX 79707 Ph: 432.687.1777 Fx: 432-687-1777
Admin Contact:	ADDISON GUELKER REGULATORY ANALYST E-Mail: addisong@forl.com Ph: 432-687-1777	ADDISON GUELKER REGULATORY ANALYST E-Mail: addisong@forl.com Ph: 432-687-1777
Tech Contact:	ADDISON GUELKER REGULATORY ANALYST E-Mail: addisong@forl.com Ph: 432-687-1777	ADDISON GUELKER REGULATORY ANALYST E-Mail: addisong@forl.com Ph: 432-687-1777
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	AVALON; UPPER PENN, NORTH	AVALON-DELAWARE
Well/Facility:	EL PASO FEDERAL 7 Sec 2 T21S R26E 1582FNL 1991FWL	EL PASO FEDERAL 7F Sec 2 T21S R26E Lot 6

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NNMM911

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
SCR432

8. Lease Name and Well No.
EL PASO FEDERAL 7F

9. API Well No.
30-015-23902-00-S2

10. Field and Pool, or Exploratory
AVALON (UPPER PENN) GAS

11. Sec., T., R., M., or Block and Survey
or Area Sec 2 T21S R26E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3202 GL

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Back
Other _____

2. Name of Operator
FASKEN OIL & RANCH LIMITED Contact: ADDISON GUELKER
E-Mail: addisong@forl.com

3. Address 6101 HOLIDAY HILL ROAD
MIDLAND, TX 79707 3a. Phone No. (include area code)
Ph: 432-687-1777

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Lot 6 1582FNL 1991FWL
At top prod interval reported below Lot 6 1582FNL 1991FWL
At total depth Lot 6 1582FNL 1991FWL

14. Date Spudded
10/17/2018 15. Date T.D. Reached
10/26/2018 16. Date Completed
 D & A Ready to Prod.
11/01/2018

18. Total Depth: MD 11191 TVD
19. Plug Back T.D.: MD 9981 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
3202 GL 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
7.875	4.500	13.5			6880	1200		3420	
17.500	13.375	54.5	0	394		450		0	
12.250	8.625	24.0	0	2992		1460		0	
7.875	4.500	11.6	0	11190		1400		3420	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9342							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PENN UPPER	9418	9500	9418 TO 9500	2.000	27	PRODUCING
B)			10076 TO 10138	1.690	28	CLOSED; CIBP @ 10016'
C)			10882 TO 10992	0.390	35	CLOSED; CIBP @ 10663'
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9418 TO 9500	1500 GALS 15% NEFE HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/02/2018	11/11/2018	24	→	0.0	18.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
19/64	SI	650	→	0	18	0		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #448156 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

ACCEPTED FOR RECORD
MAY 12 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MORROW	0	388	LIMESTONE, MIXED	MORROW	0
RUSTLER	388	545	SILTSTONE	RUSTLER	388
YATES	2233	3081	SANDSTONE	YATES	2233
CHERRY CANYON	4324	8376	LIMESTONE, SANDSTONE	CHERRY CANYON	4324
BONE SPRING	8376	9298	SHALE, LIMESTONE	BONE SPRING	8376
WOLFCAMP	9523	9782	SHALE, LIMESTONE	WOLFCAMP	9523
ATOKA	11081	11191	SHALE	ATOKA	9523
BARNETT				BARNETT	11081

32. Additional remarks (include plugging procedure):

Attempted to recomple to the Atoka and was unsuccessful. Came up hole and recompleted in the Penn.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #448156 Verified by the BLM Well Information System.
For FASKEN OIL & RANCH LIMITED, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 03/23/2019 (19DCN0160SE)

Name (please print) ADDISON GUELKER Title REGULATORY ANALYST

Signature (Electronic Submission) Date 12/18/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 29732

ACKNOWLEDGMENTS

Operator: FASKEN OIL & RANCH LTD 6101 Holiday Hill Midland, TX 79707	OGRID: 151416
	Action Number: 29732
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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 Phone:(575) 393-6161 Fax:(575) 393-0720

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 Phone:(505) 334-6178 Fax:(505) 334-6170

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 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 29732

CONDITIONS

Operator: FASKEN OIL & RANCH LTD 6101 Holiday Hill Midland, TX 79707	OGRID: 151416
	Action Number: 29732
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	9/3/2021